



SPP

*Southwest
Power Pool*

***System Impact Study
SPP-2026-017***

***For Transmission Service
Requested By:
REMC***

From CSWS.HCPP to ERCOTE

***For a Reserved Amount Of
100 MW***

***From 01/27/2026
To 01/31/2026***

1. Executive Summary

REMC has requested a system impact study for daily firm transmission service from CSWS.HCPP to ERCOTE. The period of the transaction is from 01/27/2026 00:00 to 01/31/2026 00:00. The request is for reservation 108269507.

The 100 MW transaction from CSWS.HCPP has an impact on the following flowgates with no AFC: PSOSWEPCOTIE. To provide the AFC necessary for this transfer, the impact on the flowgates must be relieved.

After studying many scenarios using generation redispatch, there are several feasible scenarios that will relieve the flowgates in question.

2. Introduction

REMC has requested a system impact study for transmission service from CSWS.HCPP to ERCOTE.

One constrained flowgate requires relief for this reservation to be accepted. The flowgate and its explanation are as follows:

- PSOSWEPCOTIE: PSO – SWEPCO Tie

3. Study Methodology

A. Description

Southwest Power Pool used Transmission Adequacy & Reliability Assessment (TARA) to obtain possible unit pairings that would relieve the constraint. TARA calculates impacts on monitored facilities for all units within the Southwest Power Pool Footprint. The SPP ATC Calculator is used to determine response factors for the time period of the reservation.

B. Model Updates

The 2025 Southwest Power Pool model was used for the study. This model was updated to reflect the most current information available.

C. Transfer Analysis

Using the short-term calculator, the limiting constraints for the transfer are identified. The response factor of the transfer on each constraint is also determined.

The product of the transfer amount and the response factor is the impact of a transfer on a limiting flowgate that must be relieved. With multiple flowgates affected by a transfer, relief of the largest impact may also provide relief of smaller impacts.

Using Transmission Adequacy & Reliability Assessment (TARA), specific generator pairs are chosen to reflect the units available for redispatch. The quotient of the amount of impact that must be relieved, and the generation sensitivity factor calculated by TARA is the amount of redispatch necessary to relieve the impact on the affected flowgate.

4. Study Results

After studying the impacts of the request, one flowgate requires relief. The flowgate and associated amount of relief are as follows:

Table 1

Flowgate	Duration	Sensitivity (%)	Required Relief (MW)
5578:PSOSWEPCOTIE	1/27/2026 00:00 - 1/31/2026 00:00	4.92%	4.92

Table 2 displays a list of generator pairs that are possible relief options for each flowgate in question and the amount of redispatch capacity needed.

Table 2

5578:PSOSWEPCOTIE			
Increment	Decrement	Sensitivity	MW
WILKE3-1	SEMINL1G	78.60%	6.26
WILKE3-1	MCLN 1G	77.45%	6.35
WILKE3-1	MUSTANG_4 1	77.26%	6.37
TURKCOAL 1	SEMINL1G	74.97%	6.56
TURKCOAL 1	MCLN 1G	73.82%	6.67
TURKCOAL 1	MUSTANG_4 1	73.63%	6.68
1CROSSRDS G2	SEMINL1G	16.73%	29.41
1CROSSRDS G2	MCLN 1G	15.58%	31.58
1CROSSRDS G2	MUSTANG_4 1	15.39%	31.97

Increment	Decrement	Sensitivity	MW

Increment	Decrement	Sensitivity	MW

5. Conclusion

Generation redispatch options were studied to relieve the necessary constraints. The results of this study show that the constraints on the flowgates in question could be relieved by executing one or more of the options described in the Study Results section of this document.