



SPP

*Southwest
Power Pool*

***System Impact Study
SPP-2025-013
For Transmission Service
Requested By:
TEA***

From CSWS.EASTMAN to ERCOTE

***For a Reserved Amount Of
100 MW***

***From 07/01/2025
To 10/01/2025***

1. Executive Summary

TEA has requested a system impact study for monthly firm transmission service from CSWS.EASTMAN to ERCOTE. The period of the transaction is from 07/01/2025 00:00 to 10/01/2025 00:00. The request is for reservation 105523653.

The 100 MW transaction from CSWS.EASTMAN has an impact on the following flowgate(s) with no AFC: PSOSWEPCOTIE, PITVALSUNHUG. To provide the AFC necessary for this transfer, the impact on the flowgate(s) must be relieved.

After studying many scenarios using generation redispatch, there are several feasible scenarios that will relieve the flowgate(s) in question.

2. Introduction

TEA has requested a system impact study for transmission service from CSWS.EASTMAN to ERCOTE.

There are two constrained flowgates that require relief for this reservation to be accepted. The flowgates and their explanations are as follows:

- PSOSWEPCOTIE: PSO – SWEPCO Tie
- PITVALSUNHUG: Pittsburg – Valiant 345 kV for the loss of Sunnyside – Hugo 345 kV

3. Study Methodology

A. Description

Southwest Power Pool used Transmission Adequacy & Reliability Assessment (TARA) to obtain possible unit pairings that would relieve the constraint. TARA calculates impacts on monitored facilities for all units within the Southwest Power Pool Footprint. The SPP ATC Calculator is used to determine response factors for the time period of the reservation.

B. Model Updates

The 2025 Southwest Power Pool model was used for the study. This model was updated to reflect the most current information available.

C. Transfer Analysis

Using the short-term calculator, the limiting constraints for the transfer are identified. The response factor of the transfer on each constraint is also determined.

The product of the transfer amount and the response factor is the impact of a transfer on a limiting flowgate that must be relieved. With multiple flowgates affected by a transfer, relief of the largest impact may also provide relief of smaller impacts.

Using Transmission Adequacy & Reliability Assessment (TARA), specific generator pairs are chosen to reflect the units available for redispatch. The quotient of the amount of impact that must be relieved, and the generation sensitivity factor calculated by TARA is the amount of redispatch necessary to relieve the impact on the affected flowgate.

4. Study Results

After studying the impacts of the request, two flowgates require relief. The flowgates and associated amount of relief are as follows:

Table 1

Flowgate	Duration	Sensitivity (%)	Required Relief (MW)
5578: PSOSWPCOTIE	7/1/2025 00:00 - 10/1/2025 00:00	4.64%	4.64
5661: PITVALSUNHUG	7/1/2025 00:00 - 10/1/2025 00:00	3.57%	3.57

Table 2 displays a list of generator pairs that are possible relief options for each flowgate in question and the amount of redispatch capacity needed.

Table 2

5578: PSOSWPCOTIE			
Increment	Decrement	Sensitivity	MW
WILKE3-1	SEMINL1G	78.29%	5.93
WILKE3-1	ANADRK6	77.95%	5.95
WILKE3-1	REDBUD1G-CT	76.46%	6.07
LIEBR4-1	SEMINL1G	75.93%	6.11
LIEBR4-1	ANADRK6	75.59%	6.14
TURKCOAL1	SEMINL1G	75.03%	6.18
TURKCOAL1	ANADRK6	74.69%	6.21
LIEBR4-1	REDBUD1G-CT	74.09%	6.26
TURKCOAL1	REDBUD1G-CT	73.20%	6.34

5661: PITVALSUNHUG			
Increment	Decrement	Sensitivity	MW
TURKCOAL1	SEMINL1G	43.27%	8.25
TURKCOAL1	ANADRK6	42.39%	8.42
TURKCOAL1	REDBUD1G-CT	41.89%	8.52
WILKE3-1	SEMINL1G	38.21%	9.34
WILKE3-1	ANADRK6	37.32%	9.57
LIEBR4-1	SEMINL1G	37.29%	9.57
WILKE3-1	REDBUD1G-CT	36.82%	9.70
LIEBR4-1	ANADRK6	36.40%	9.81
LIEBR4-1	REDBUD1G-CT	35.90%	9.94

5. Conclusion

Generation redispatch options were studied to relieve the necessary constraints. The results of this study show that the constraints on the flowgates in question could be relieved by executing one or more of the options described in the Study Results section of this document.