



SPP *Southwest
Power Pool*

***System Impact Study
SPP-2024-058
For Transmission Service
Requested By:
REMC***

From ERCOTE to CSWS.GATEWAY

***For a Reserved Amount Of
97 MW***

***From 10/24/2024
To 10/25/2024***

1. Executive Summary

REMC has requested a system impact study for daily firm transmission service from ERCOTE to CSWS.GATEWAY. The period of the transaction is from 10/24/2024 00:00 to 10/25/2024 00:00. The request is for reservation 104281137.

The 97 MW transaction from ERCOTE has an impact on the following flowgate(s) with no AFC: WELLYDWELNWT, LYDVALNWTVAL. To provide the AFC necessary for this transfer, the impact on these flowgate(s) must be relieved.

2. Introduction

REMC has requested a system impact study for transmission service from ERCOTE to CSWS.GATEWAY.

There are two constrained flowgates that require relief for this reservation to be accepted. The flowgates and the explanations are as follows:

- WELLYDWELNWT: Welsh - Lydia 345kV for the loss of Welsh - Northwest Texarkana 345kV.
- LYDVALNWTVAL: Lydia - Valiant 345kV for the loss of Northwest Texarkana - Valiant 345kV.

3. Study Methodology

A. Description

Southwest Power Pool used Transmission Adequacy & Reliability Assessment (TARA) to obtain possible unit pairings that would relieve the constraint. TARA calculates impacts on monitored facilities for all units within the Southwest Power Pool Footprint. The SPP ATC Calculator is used to determine response factors for the time period of the reservation.

B. Model Updates

The 2024 Southwest Power Pool model was used for the study. This model was updated to reflect the most current information available.

C. Transfer Analysis

Using the short-term calculator, the limiting constraints for the transfer are identified. The response factor of the transfer on each constraint is also determined.

The product of the transfer amount and the response factor is the impact of a transfer on a limiting flowgate that must be relieved. With multiple flowgates affected by a transfer, relief of the largest impact may also provide relief of smaller impacts.

Using Transmission Adequacy & Reliability Assessment (TARA), specific generator pairs are chosen to reflect the units available for redispatch. The quotient of the amount of impact that must be relieved and the generation sensitivity factor calculated by TARA is the amount of redispatch necessary to relieve the impact on the affected flowgate.

4. Study Results

After studying the impacts of the request, two flowgates require relief. The flowgates and associated amount of relief are as follows:

Table 1

Flowgate	Duration	Sensitivity (%)	Required Relief (MW)
5320:WELLYDWELNWT	10/24/2024 00:00 - 10/25/2024 00:00	10.66%	10.34
5658:LYDVALNWTVAL	10/24/2024 00:00 - 10/25/2024 00:00	6.48%	6.28

Table 2 displays a list of generator pairs that are possible relief options for each flowgate in question and the amount of redispatch capacity needed.

Table 2

5320:WELLYDWELNWT			
Increment	Decrement	Sensitivity	MW
CUNINGHAM4 1	WELSH1-1	50.00%	20.68
MATISN-1	WELSH1-1	46.15%	22.41
L1G382 1	WELSH1-1	44.52%	23.23
CUNINGHAM4 1	LEBROCS1	41.62%	24.85
CUNINGHAM4 1	ESTGAS1	40.54%	25.51
MATISN-1	LEBROCS1	37.77%	27.38
MATISN-1	ESTGAS1	36.69%	28.19
L1G382 1	LEBROCS1	36.14%	28.61
L1G382 1	ESTGAS1	35.06%	29.49

5658:LYDVALNWTVAL			
Increment	Decrement	Sensitivity	MW
CUNINGHAM4 1	WELSH1-1	46.88%	13.40
CUNINGHAM4 1	LEBROCS1	42.36%	14.82
CUNINGHAM4 1	ESTGAS1	42.20%	14.88
MATISN-1	WELSH1-1	41.89%	14.99
L1G382 1	WELSH1-1	39.89%	15.74
MATISN-1	LEBROCS1	37.38%	16.80
MATISN-1	ESTGAS1	37.22%	16.87
L1G382 1	LEBROCS1	35.38%	17.75
L1G382 1	ESTGAS1	35.21%	17.83

5. Conclusion

Generation redispatch options were studied to relieve the necessary constraints. The results of this study show that the constraints on the flowgates in question could be relieved by executing one or more of the options described in the Study Results section of this document.