SPP Southwest Power Pool

System Impact Study
2023-060
For Transmission Service
Requested By:
ATOP

From CSWS.RSHSPRNGA to ERCOTE

For a Reserved Amount Of
25 MW
From 1/1/2024
To 2/29/2024

1. Executive Summary

ATOP has requested a system impact study for monthly firm transmission service from CSWS.RSHSPRNGA TO ERCOTE. The period of the transaction is from 1/1/2024 00:00 to 2/29/2024 00:00. The request is for reservation 100818064.

The 25 MW transaction from CSWS has an impact on the following flowgates with no AFC: PSOSWEPCOTIE, SWSANAGRAANA, SWIWGRWERHOY. To provide the AFC necessary for this transfer, the impact on these flowgates must be relieved.

2. Introduction

ATOP has requested a system impact study for transmission service from CSWS. RSHSPRNGA to ERCOTE.

Three constrained flowgates require relief in order for this reservation to be accepted. The flowgates and the explanations are as follows:

- PSOSWEPCOTIE: PSO – SWEPCO Tie.
- SWSANAGRAANA: Southwestern Station – Anadarko 130kV for the loss of Gracemont – Anadarko 138kV.
- SWIWGRWERHOY: Swissvale – West Gardner for the loss of Hoyt – Stranger Creek 345kV.

3. Study Methodology

A. Description

Southwest Power Pool used Transmission Adequacy & Reliability Assessment (TARA) to obtain possible unit pairings that would relieve the constraint. TARA calculates impacts on monitored facilities for all units within the Southwest Power Pool Footprint. The SPP ATC Calculator is used to determine response factors for the time period of the reservation.

B. Model Updates

The 2023 Southwest Power Pool model was used for the study. This model was updated to reflect the most current information available.

C. Transfer Analysis

Using the short-term calculator, the limiting constraints for the transfer are identified. The response factor of the transfer on each constraint is also determined.

The product of the transfer amount and the response factor is the impact of a transfer on a limiting flowgate that must be relieved. With multiple flowgates affected by a transfer, relief of the largest impact may also provide relief of smaller impacts.

Using Transmission Adequacy & Reliability Assessment (TARA), specific generator pairs are chosen to reflect the units available for redispatch. The quotient of the amount of impact that must be relieved and the generation sensitivity factor calculated by TARA is the amount of redispatch necessary to relieve the impact on the affected flowgate.

4. Study Results

After studying the impacts of the request, three flowgates require relief. The flowgates and associated amount of relief are as follows:

Table 1

Flowgate	Duration	Sensitivity (%)	Required Relief (MW)
5578:PSOSWEPCOTIE	1/1/2024 00:00 - 3/1/2024 00:00	80.73%	20.18
5716:SWSANAGRAANA	1/1/2024 00:00 - 3/1/2024 00:00	3.98%	0.99
5721:SWIWGRWERHOY	1/1/2024 00:00 - 2/1/2024 00:00	3.16%	0.79

Table 2 displays a list of generator pairs that are possible relief options for each flowgate in question and the amount of redispatch capacity needed.

Table 2

5578:PSOSWEPCOTIE			
Increment	**Decrement**	**Sensitivity**	**MW**
TENGAS 1	SEMINL2G	69.31%	29.12
TENGAS 1	SWS3-1	69.21%	29.16
TENGAS 1	JEC U1	63.06%	32.00

5716:SWSANAGRAANA			
Increment	**Decrement**	**Sensitivity**	**MW**
HSL 6G	SWS3-1	19.83%	4.99
HSL 6G	JEC U1	0.92%	108.20

5721:SWIWGRWERHOY			
Increment	**Decrement**	**Sensitivity**	**MW**
WG CT 1	JEC U1	47.88%	1.65
TENGAS 1	JEC U1	31.07%	2.54
WG CT 1	SWS3-1	20.74%	3.81
WG CT 1	SEMINL2G	19.79%	3.99
TENGAS 1	SWS3-1	3.93%	20.10
TENGAS 1	SEMINL2G	2.99%	26.44

5. Conclusion

Generation redispatch options were studied in order to relieve the necessary constraints. The results of this study shows that the constraints on the flowgates in question could be relieved by executing one or more of the options described in the Study Results section of this document.