



SPP *Southwest
Power Pool*

***System Impact Study
SPP-2022-148
For Transmission Service
Requested By:
MAG***

From NPPD to SCSE

***For a Reserved Amount Of
20 MW***

***From 12/11/2022
To 12/18/2022***

1. Executive Summary

MAG has requested a system impact study for weekly firm transmission service from NPPD to SCSE. The period of the transaction is from 12/11/2022 00:00 to 12/18/2022 00:00. The request is for reservation 98507642.

The 20 MW transaction from NPPD has an impact on the following flowgate with no AFC: COPSTJCPFRSJ. To provide the AFC necessary for this transfer, the impact on this flowgate must be relieved.

After studying many scenarios using generation redispatch, there are several feasible scenarios that will relieve the flowgate in question.

2. Introduction

MAG has requested a system impact study for transmission service from NPPD to SCSE.

One constrained flowgate requires relief for this reservation to be accepted. The flowgate and the explanation is as follows:

- COPSTJCFRSJ: Cooper – St. Joe 345 kV for the loss of St. Joe to Fairport to Cooper 345 kV.

3. Study Methodology

A. Description

Southwest Power Pool used Transmission Adequacy & Reliability Assessment (TARA) to obtain possible unit pairings that would relieve the constraint. TARA calculates impacts on monitored facilities for all units within the Southwest Power Pool Footprint. The SPP ATC Calculator is used to determine response factors for the time period of the reservation.

B. Model Updates

The 2022 Southwest Power Pool model was used for the study. This model was updated to reflect the most current information available.

C. Transfer Analysis

Using the short-term calculator, the limiting constraints for the transfer are identified. The response factor of the transfer on each constraint is also determined.

The product of the transfer amount and the response factor is the impact of a transfer on a limiting flowgate that must be relieved. With multiple flowgates affected by a transfer, relief of the largest impact may also provide relief of smaller impacts.

Using TARA, specific generator pairs are chosen to reflect the units available for redispatch. The quotient of the amount of impact that must be relieved and the generation sensitivity factor calculated by TARA is the amount of redispatch necessary to relieve the impact on the affected flowgate.

4. Study Results

After studying the impacts of the request, one flowgate requires relief. The flowgate and associated amount of relief is as follows:

Table 1

Flowgate	Duration	Sensitivity (%)	Required Relief (MW)
5566:COPSTJCPFRSJ	12/11/2022 00:00 - 12/18/2022 00:00	5.02%	1.00

Table 2 displays a list of generator pairs that are possible relief options for each flowgate in question and the amount of redispatch capacity needed.

Table 2

5566:COPSTJCPFRSJ			
Increment	Decrement	Sensitivity	MW
LAKERD34-1	NEBCTY1G-1	46.45%	2.15
LAKERD34-1	TBGS 2G	44.05%	2.27
LAKERD34-1	SARPY 3G	43.56%	2.30
TWA#1	NEBCTY1G-1	34.42%	2.91
NE CT11	NEBCTY1G-1	32.86%	3.04
TWA#1	TBGS 2G	32.03%	3.12
TWA#1	SARPY 3G	31.53%	3.17
NE CT11	TBGS 2G	30.47%	3.28
NE CT11	SARPY 3G	29.97%	3.34

5. Conclusion

Generation redispatch options were studied in order to relieve the necessary constraint. The results of this study show that the constraint on the flowgate in question could be relieved by executing one or more of the options described in the Study Results section of this document.