



SPP *Southwest Power Pool*

***System Impact Study
SPP-2022-081
For Transmission Service
Requested By:
TEA***

From BEP.HANCOCK to MEC

***For a Reserved Amount Of
50 MW***

***From 06/01/2022
To 07/01/2022***

1. Executive Summary

TEA has requested a system impact study for monthly firm transmission service from BEP.HANCOCK to MEC. The period of the transaction is from 06/01/2022 00:00 to 07/01/2022 00:00. The request is for reservation 96711239.

The 50 MW transaction from BEP.HANCOCK has an impact on the following flowgates with no AFC: RAUFTCBVRGRI. To provide the AFC necessary for this transfer, the impact on these flowgates must be relieved.

After studying many scenarios using generation redispatch, there are several feasible scenarios that will relieve the flowgate in question.

2. Introduction

TEA has requested a system impact study for transmission service from BEP.HANCOCK to MEC.

There is one constrained flowgate that requires relief in order for this reservation to be accepted. The flowgate and the explanation is as follows:

- RAUFTCBVRGRI: Raun – Sub 3451 345kV for the loss of Grimes – Beaver Creek 345 kV.

3. Study Methodology

A. Description

Southwest Power Pool used Transmission Adequacy & Reliability Assessment (TARA) to obtain possible unit pairings that would relieve the constraint. TARA calculates impacts on monitored facilities for all units within the Southwest Power Pool Footprint. The SPP ATC Calculator is used to determine response factors for the time period of the reservation.

B. Model Updates

The 2022 Southwest Power Pool model was used for the study. This model was updated to reflect the most current information available.

C. Transfer Analysis

Using the short-term calculator, the limiting constraints for the transfer are identified. The response factor of the transfer on each constraint is also determined.

The product of the transfer amount and the response factor is the impact of a transfer on a limiting flowgate that must be relieved. With multiple flowgates affected by a transfer, relief of the largest impact may also provide relief of smaller impacts.

Using TARA, specific generator pairs are chosen to reflect the units available for redispatch. The quotient of the amount of impact that must be relieved and the generation sensitivity factor calculated by TARA is the amount of redispatch necessary to relieve the impact on the affected flowgate.

4. Study Results

After studying the impacts of the request, one flowgate requires relief. The flowgate and associated amount of relief is as follows:

Table 1

Flowgate	Duration	Sensitivity (%)	Required Relief (MW)
5143:RAUFTCBVRGRI	6/1/2022 00:00 - 7/1/2022 00:00	3.83%	1.91

Table 2 displays a list of generator pairs that are possible relief options for each flowgate in question and the amount of redispatch capacity needed.

Table 2

5143:RAUFTCBVRGRI			
Increment	Decrement	Sensitivity	MW
North Omaha 5G	George Neal 2	42.17%	4.53
Jones Street 2G	George Neal 2	41.70%	4.58
Cass County 2	George Neal 2	39.89%	4.79
North Omaha 5G	Wisdom 2	30.88%	6.19
Jones Street 2G	Wisdom 2	30.42%	6.28
North Omaha 5G	Spirit 1	29.21%	6.54
Jones Street 2G	Spirit 1	28.75%	6.64
Cass County 2	Wisdom 2	28.61%	6.68
Cass County 2	Spirit 1	26.94%	7.09

5. Conclusion

Generation redispatch options were studied in order to relieve the necessary constraint. The results of this study shows that the constraint on the flowgate in question could be relieved by executing one or more of the options described in the Study Results section of this document. Before the Transmission Provider accepts the reservations, proof of the necessary relief options must be presented to Southwest Power Pool. Noncompliance with this guideline will result in the refusal of the reservation.