



SPP

*Southwest
Power Pool*

***System Impact Study
SPP-2021-037
For Transmission Service
Requested By:
TEA***

From NPPD.AINSWIND to SCSE

***For a Reserved Amount Of
20 MW***

***From 05/30/2021
To 06/06/2021***

1. Executive Summary

TEA has requested a system impact study for weekly firm transmission service from NPPD.AINSWIND to SCSE. The period of the transaction is from 05/30/2021 00:00 to 06/06/2021 00:00. The request is for reservation 94102275.

The 20 MW transaction from NPPD.AINSWIND has an impact on the following flowgate with no AFC: AINSWORTH. To provide the AFC necessary for this transfer, the impact on this flowgate must be relieved.

2. Introduction

TEA has requested a system impact study for transmission service from NPPD.AINSWIND to SCSE.

There is one constrained flowgate that requires relief in order for this reservation to be accepted. The flowgate and the explanation is as follows:

- AINSWORTH: Ainsworth Wind 115 kV for the loss of the Ft Randall - Spencer 115 kV.

3. Study Methodology

A. Description

Southwest Power Pool used Transmission Adequacy & Reliability Assessment (TARA) to obtain possible unit pairings that would relieve the constraint. TARA calculates impacts on monitored facilities for all units within the Southwest Power Pool Footprint. The SPP ATC Calculator is used to determine response factors for the time period of the reservation.

B. Model Updates

The 2021 Southwest Power Pool model was used for the study. This model was updated to reflect the most current information available.

C. Transfer Analysis

Using the short-term calculator, the limiting constraints for the transfer are identified. The response factor of the transfer on each constraint is also determined.

The product of the transfer amount and the response factor is the impact of a transfer on a limiting flowgate that must be relieved. With multiple flowgates affected by a transfer, relief of the largest impact may also provide relief of smaller impacts.

Using Transmission Adequacy & Reliability Assessment (TARA), specific generator pairs are chosen to reflect the units available for redispatch. The quotient of the amount of impact that must be relieved and the generation sensitivity factor calculated by TARA is the amount of redispatch necessary to relieve the impact on the affected flowgate.

4. Study Results

After studying the impacts of the request, one flowgate requires relief. The flowgate and associated amount of relief is as follows:

Table 1

Flowgate	Duration	Sensitivity (%)	Required Relief (MW)
5687:AINAINSPEFTR	6/1/2021 00:00 - 6/6/2021 00:00	53.97%	10.79

Table 2 displays a list of generator pairs that are possible relief options for each flowgate in question and the amount of redispatch capacity needed.

Table 2

5687:AINAINSPEFTR			
Increment	Decrement	Sensitivity	MW
No redispatch pairs available			

5. Conclusion

Generation redispatch options were studied in order to relieve the necessary constraint. The result of this study shows that the constraints on the flowgate in question could not be relieved by executing one of the options described in the Study Results section of this document. The reservation will be refused due to no ATC on the impacted flowgate.