



**SPP** *Southwest  
Power Pool*

***System Impact Study  
SPP-2019-023  
For Transmission Service  
Requested By:  
TEA***

***From CSWS.EASTMAN to ERCOTE***

***For a Reserved Amount Of  
50 MW  
From 03/05/2019  
To 03/07/2019***

## **1. Executive Summary**

TEA has requested a system impact study for daily firm transmission service from CSWS.EASTMAN to ERCOTE. The period of the transaction is from 03/05/2019 00:00 to 03/07/2019 00:00. The request is for reservation 88646646.

The 50 MW transaction from CSWS.EASTMAN has an impact on the following flowgates with no AFC: PSOSWEPCOTIE, PITVALSUNHUG, NTXEASNTXEAS. To provide the AFC necessary for this transfer, the impact on these flowgates must be relieved.

## **2. Introduction**

TEA has requested a system impact study for transmission service from CSWA.EASTMAN to ERCOTE.

There are 3 constrained flowgates that require relief in order for this reservation to be accepted. The flowgates and the explanations are as follows:

- PSOSWEPCOTIE: PSO - SWEPCO Tie.
- PITVALSUNHUG: Pittsburg - Valiant 345kv for the loss of Sunnyside to Hugo 345kv.
- NTXEASNTXEAS: NORTH TEXAS EASTMAN – EAST TEXAS SW 138 KV CKT 1 for the loss of the NORTH TEXAS EASTMAN – EAST TEXAS SW 138 KV CKT 2.

### **3. Study Methodology**

#### **A. Description**

Southwest Power Pool used Transmission Adequacy & Reliability Assessment (TARA) to obtain possible unit pairings that would relieve the constraint. TARA calculates impacts on monitored facilities for all units within the Southwest Power Pool Footprint. The SPP ATC Calculator is used to determine response factors for the time period of the reservation.

#### **B. Model Updates**

The 2019 Southwest Power Pool model was used for the study. This model was updated to reflect the most current information available.

#### **C. Transfer Analysis**

Using the short-term calculator, the limiting constraints for the transfer are identified. The response factor of the transfer on each constraint is also determined.

The product of the transfer amount and the response factor is the impact of a transfer on a limiting flowgate that must be relieved. With multiple flowgates affected by a transfer, relief of the largest impact may also provide relief of smaller impacts.

Using Transmission Adequacy & Reliability Assessment (TARA), specific generator pairs are chosen to reflect the units available for redispatch. The quotient of the amount of impact that must be relieved and the generation sensitivity factor calculated by TARA is the amount of redispatch necessary to relieve the impact on the affected flowgate.

## 4. Study Results

After studying the impacts of the request, three flowgates require relief. The flowgates and associated amount of relief are as follows:

**Table 1**

Flowgate	Duration	Sensitivity (%)	Required Relief (MW)
5578:PSOSWPCOTIE	3/5/2019 00:00 - 3/7/2019 00:00	3.64%	1.82
5661:PITVALSUNHUG	3/5/2019 00:00 - 3/7/2019 00:00	3.60%	1.80
5666:NTXEASNTXEAS	3/5/2019 00:00 - 3/7/2019 00:00	98.56%	49

Table 2 displays a list of generator pairs that are possible relief options for each flowgates in question and the amount of redispatch capacity needed.

**Table 2**

5578:PSOSWPCOTIE			
Increment	Decrement	Sensitivity	MW
Lonestar	Comanche	76.93%	2.37
Lonestar	Seminole	76.72%	2.37
Lieberman	Comanche	76.27%	2.39
Lonestar	Anadarko	76.27%	2.39
Lieberman	Seminole	76.06%	2.39
Lieberman	Anadarko	75.61%	2.41
Knoxlee	Comanche	74.04%	2.46
Knoxlee	Seminole	73.84%	2.46
Knoxlee	Anadarko	73.38%	2.48

5661:PITVALSUNHUG			
Increment	Decrement	Sensitivity	MW
Lonestar	Seminole	39.17%	4.60
Lonestar	Comanche	38.51%	4.67
Lonestar	Anadarko	37.87%	4.75
Knoxlee	Seminole	37.42%	4.81
Knoxlee	Comanche	36.75%	4.90
Knoxlee	Anadarko	36.12%	4.98
Lieberman	Seminole	35.62%	5.05
Lieberman	Comanche	34.95%	5.15
Lieberman	Anadarko	34.32%	5.24

<b>5666:NTXEASNTXEAS</b>			
<b>Increment</b>	<b>Decrement</b>	<b>Sensitivity</b>	<b>MW</b>
No Redispatch pairs available			

## **5. Conclusion**

Generation redispatch options were studied in order to relieve the necessary constraint. The result of this study shows that the constraints on the flowgates in question could not be relieved by executing one of the options described in the Study Results section of this document. The reservation will be refused due to no ATC on the impacted flowgates.