System Impact Study
SPP-2018-012
For Transmission Service
Requested By:
UGPM

From NPPD.COOPR to EWA

For a Reserved Amount Of
2 MW
From 05/01/2018
To 11/01/2018

1. Executive Summary

UPGM has requested a system impact study for monthly firm transmission service from NPPD.COOPR to EWA. The period of the transaction is from 04/31/2018 00:00 to 11/01/2018 00:00. The request is for reservation 86229497.

The 2 MW transaction from NPPD.COOPER has an impact on the following flowgates with no AFC: GGS. To provide the AFC necessary for this transfer, the impact on these flowgates must be relieved.

After studying many scenarios using generation redispatch, there are several feasible scenarios that will relieve the flowgate(s) in question.

2. Introduction

UPGM has requested a system impact study for transmission service from NPPD.COOPR to EWA.

There is 1 constrained flowgate that require relief in order for this reservation to be accepted. The flowgates and the explanations are as follows:

- GGS: Gerald Gentleman Stability Interface.

3. Study Methodology

A. Description

Southwest Power Pool used Transmission Adequacy & Reliability Assessment (TARA) to obtain possible unit pairings that would relieve the constraint. TARA calculates impacts on monitored facilities for all units within the Southwest Power Pool Footprint. The SPP ATC Calculator is used to determine response factors for the time period of the reservation.

B. Model Updates

The 2018 Southwest Power Pool model was used for the study. This model was updated to reflect the most current information available.

C. Transfer Analysis

Using the short-term calculator, the limiting constraints for the transfer are identified. The response factor of the transfer on each constraint is also determined.

The product of the transfer amount and the response factor is the impact of a transfer on a limiting flowgate that must be relieved. With multiple flowgates affected by a transfer, relief of the largest impact may also provide relief of smaller impacts.

Using Transmission Adequacy & Reliability Assessment (TARA), specific generator pairs are chosen to reflect the units available for redispatch. The quotient of the amount of impact that must be relieved and the generation sensitivity factor calculated by TARA is the amount of redispatch necessary to relieve the impact on the affected flowgate.

4. Study Results

After studying the impacts of the request, 1 flowgate requires relief. The flowgates and associated amount of relief are as follows:

Table 1

Flowgate	Duration	Sensitivity (%)	Required Relief (MW)
6006:GGS	6/1/2018 00:00 - 11/1/2018 00:00	38.45%	1

Table 2 displays a list of generator pairs that are possible relief options for each flowgates in question and the amount of redispatch capacity needed.

Table 2

6006:GGS			
Increment	**Decrement**	**Sensitivity**	**MW**
Canaday	Gentleman	93.69%	1
Garden City	Gentleman	92.86%	1
Holcomb	Gentleman	92.84%	1
Canaday	Laramie	75.29%	1
Garden City	Laramie	74.47%	1
Holcomb	Laramie	74.44%	1
Canaday	Culbertson	8.98%	11
Garden City	Culbertson	8.15%	12
Holcomb	Culbertson	8.13%	12

5. Conclusion

Generation redispatch (and reservation curtailment) options were studied in order to relieve the necessary constraints. The results of this study shows that the constraints on the flowgates in question could be relieved by executing one or more of the options described in the Study Results section of this document. Before the Transmission Provider accepts the reservations, proof of the necessary relief options must be presented to Southwest Power Pool. Noncompliance with this guideline will result in the refusal of the reservation.