



**INTERCONNECTION
FACILITIES STUDY
REPORT**

GEN-2017-232

Published April 2023

By SPP Generator Interconnections Dept.

REVISION HISTORY

DATE OR VERSION NUMBER	AUTHOR	CHANGE DESCRIPTION
04/12/2023	SPP	Initial draft report issued.
05/02/2023	SPP	Updated upgrade information and cost for UIDs 156445 & 156471 in Table 3.

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SUMMARY

INTRODUCTION

This Interconnection Facilities Study (IFS) for Interconnection Request is for a 52.2 MW generating facility located in Bryan County, OK. The Interconnection Request was studied in the DISIS-2017-002 Impact Study for ERIS. The Interconnection Customer's requested in-service date is June 01, 2020.

The interconnecting Transmission Owner, Oklahoma Gas & Electric Company (OGE), performed a detailed IFS at the request of SPP. The full report is included in Appendix A. SPP has determined that full Interconnection Service will be available after the assigned Transmission Owner Interconnection Facilities (TOIF), Non-Shared Network Upgrades, Shared Network Upgrades, Contingent Network Upgrades, and Affected System Upgrades that are required for full interconnection service are completed.

The primary objective of the IFS is to identify necessary Transmission Owner Interconnection Facilities, Network Upgrades, other direct assigned upgrades, cost estimates, and associated upgrade lead times needed to grant the requested Interconnection Service.

PHASE(S) OF INTERCONNECTION SERVICE

It is not expected that Interconnection Service will occur in phases. However, full Interconnection Service will not be available until all Interconnection Facilities and Network Upgrade(s) can be placed in service.

COMPENSATION FOR AMOUNTS ADVANCED FOR NETWORK UPGRADE(S)

FERC Order ER20-1687-000 eliminated the use of Attachment Z2 revenue crediting as an option for compensation. The Incremental Long Term Congestion Right (ILTCR) process will be the sole process to compensate upgrade sponsors as of July 1st, 2020.

INTERCONNECTION CUSTOMER INTERCONNECTION FACILITIES

The Generating Facility is proposed to consist of (18) Power Electronics FS3150M inverters for a total generating nameplate capacity of 52.2 MW.

The Interconnection Customer's Interconnection Facilities to be designed, procured, constructed, installed, maintained, and owned by the Interconnection Customer at its sole expense include:

34.5 kV underground cable collection circuits;

34.5 kV to 138 kV transformation substation with associated 34.5 kV and 138 kV switchgear;

One 138/34.5 kV 36/48/60 MVA (ONAN/ONAF/ONAF) step-up transformer to be owned and maintained by the Interconnection Customer at the Interconnection Customer's substation;

Approx. 0.25 mile 138 kV line to connect the Interconnection Customer's substation to the Point of Interconnection ("POI") at the 138 kV bus at existing Transmission Owner substation ("Brown 138kV Substation") that is owned and maintained by Transmission Owner;

All transmission facilities required to connect the Interconnection Customer's substation to the POI;

Equipment at the Interconnection Customer's substation necessary to maintain a composite power delivery at continuous rated power output at the high-side of the generator substation at a power factor within the range of 95% lagging and 95% leading in accordance with Federal Energy Regulatory Commission (FERC) Order 827. The Interconnection Customer may use inverter manufacturing options for providing reactive power under no/reduced generation conditions. The Interconnection Customer will be required to provide documentation and design specifications demonstrating how the requirements are met; and,

All necessary relay, protection, control and communication systems required to protect Interconnection Customer's Interconnection Facilities and Generating Facilities and coordinate with Transmission Owner's relay, protection, control and communication systems.

TRANSMISSION OWNER INTERCONNECTION FACILITIES AND NON-SHARED NETWORK UPGRADE(S)

To facilitate interconnection, the interconnecting Transmission Owner will perform work as shown below necessary for the acceptance of the Interconnection Customer’s Interconnection Facilities.

Table 1 and **Table 2** lists the Interconnection Customer’s estimated cost responsibility for Transmission Owner Interconnection Facilities (TOIF) and Non-Shared Network Upgrade(s) and provides an estimated lead time for completion of construction. The estimated lead time begins when the Generator Interconnection Agreement has been fully executed.

Table 1: Transmission Owner Interconnection Facilities (TOIF)

Transmission Owner Interconnection Facilities (TOIF)	Total Cost Estimate (\$)	Allocated Percent (%)	Allocated Cost Estimate (\$)	Estimated Lead Time
<p><u>Brown 138kV GEN-2017-232 Interconnection (TOIF) (OGE) (143541):</u> Interconnection upgrades and cost estimates needed to interconnect the following Interconnection Customer facility, GEN-2017-232 (52.2 MW/Solar), into the Point of Interconnection (POI) at Brown 138kV</p> <p>*Estimator Comments: No TOIF costs. Settings Upgrade at Brown Substation.</p>	\$0	100%	\$0	36 Months
Total	\$0		\$0	

Table 2: Non-Shared Network Upgrade(s)

Non-Shared Network Upgrades Description	ILTCR	Total Cost Estimate (\$)	Allocated Percent (%)	Allocated Cost Estimate (\$)	Estimated Lead Time
<p><u>Brown 138kV GEN-2017-232 Interconnection (Non-Shared NU) (OGE) (143540):</u> upgrades and cost estimates needed to interconnect the following Interconnection Customer facility, GEN-2017-232 (52.2 MW/Solar), into the Point of Interconnection (POI) at Brown 138kV</p>	Ineligible	\$15,000	100%	\$15,000	6 Months

Non-Shared Network Upgrades Description	ILTCR	Total Cost Estimate (\$)	Allocated Percent (%)	Allocated Cost Estimate (\$)	Estimated Lead Time
<p><u>Brown 138kV GEN-2017-232 Interconnection (Non-Shared NU) (SWPA)(143577):</u> Potential interconnection impacts from the following generating facility, GEN-2017-232 (52.2 MW/Solar), into the Point of Interconnection (POI) at Brown 138kV</p>	Ineligible	\$40,000	100%	\$40,000	12 Months
<p><u>SPA Brown to Brown 138 kV Equipment Upgrade (DISIS-2017-002) (156498):</u> Upgrade the terminal equipment at Brown SPA to achieve a minimum summer/emergency rating of 478 MVA.</p>	Eligible	\$537,000	100%	\$537,000	36 Months
Total		\$592,000		\$592,000	

SHARED NETWORK UPGRADE(S)

The Interconnection Customer’s share of costs for Shared Network Upgrades is estimated in **Table 3** below.

Table 3: Interconnection Customer Shared Network Upgrade(s)

Shared Network Upgrades Description	ILTCR	Total Cost Estimate (\$)	Allocated Percent (%)	Allocated Cost Estimate (\$)	Estimated Lead Time
<u>Reactive Support at Randall 230kV(156857):</u> Install three (3) 28.8 MVAR capacitor banks, one (1) 14.4 MVAR capacitor bank, and a 100 MVAR STATCOM at Randall 230 kV	Eligible	\$66,361,449	3.07%	\$2,039,677.53	36 Months
<u>Reactive Support at Sweetwater 230kV(156858):</u> Install a total of 140 MVAR of capacitor banks and a 30 MVAR STATCOM at Sweetwater 230 kV	Eligible	\$9,440,480	3.07%	\$290,161.46	36 Months
<u>Renfrow 345 kV Terminal Equipment Upgrade (DISIS-2017-002) (OGE)(156445):</u> Upgrade terminal equipment at point of change (OK/KS State Line) to accept Viola 345 kV line rebuild to achieve minimum summer/emergency rating of 1195 MVA.	Eligible	\$250,000	0.74%	\$1,854.87	36 Months
<u>Switch Out Border Line Reactor (DISIS-2017-002)(156496):</u> Switch out the Border 345 kV (50 MVAR) - Tuco line reactors to be switchable	Eligible	\$1,790,448	3.07%	\$55,030.99	20 Months
<u>Switch Out Carpenter Line Reactor (DISIS-2017-002)(156493):</u> Switch out the Carpenter 25 MVAR line reactor on the Carpenter to Hitchland 345 kV line to be remote switchable.	Eligible	\$836,245	3.07%	\$25,702.73	36 Months
<u>Switch Out Finney and Carpenter Line Reactors (DISIS-2017-002)(156495):</u> Switch out the Finney 345 kV (50 MVAR) - Carpenter 345 kV (25 MVAR)	Eligible	\$1,884,762	3.07%	\$57,929.82	1 Month

<u>345kV line reactors to be switchable</u>					
<u>Switch Out Potter County Line Reactor (DISIS-2017-002)(156494):</u> Switch out the Potter County 345 kV 75 MVAR line reactor on the Potter County to Hitchland 345 kV line to be remote switchable	Eligible	\$1,228,089	3.07%	\$37,746.40	36 Months
<u>Switch Out Tuco Line Reactor (DISIS-2017-002)(156497):</u> Switch out the Border 345 kV (50 MVAR) - Tuco 345 kV (100 MVAR) 345kV line reactors to be switchable	Eligible	\$2,316,446	3.07%	\$71,198.01	36 Months
<u>Viola to Renfrow 345 kV Rebuild (WERE) (DISIS-2017-002) (156471):</u> Rebuild the existing Viola to Renfrow 345 kV line from Viola to the OK/KS State Line (23 miles) to achieve a minimum summer/emergency rating of 1195 MVA	Eligible	\$47,418,633	0.74%	\$351,820.96	36 Months
Total		\$131,526,552		\$2,931,122.77	

All studies have been conducted assuming that higher-queued Interconnection Request(s) and the associated Network Upgrade(s) will be placed into service. If higher-queued Interconnection Request(s) withdraw from the queue, suspend or terminate service, the Interconnection Customer’s share of costs may be revised. Restudies, conducted at the customer’s expense, will determine the Interconnection Customer’s revised allocation of Shared Network Upgrades.

CONTINGENT NETWORK UPGRADE(S)

Certain Contingent Network Upgrades are **currently not the cost responsibility** of the Interconnection Customer but will be required for full Interconnection Service.

Table 4: Interconnection Customer Contingent Network Upgrade(s)

Contingent Network Upgrade(s) Description	Current Cost Assignment	Estimated In-Service Date
<u>NA</u>	<u>NA</u>	<u>NA</u>

Depending upon the status of higher- or equally-queued customers, the Interconnection Request’s in-service date is at risk of being delayed or Interconnection Service is at risk of being reduced until the in-service date of these Contingent Network Upgrades.

AFFECTED SYSTEM UPGRADE(S)

To facilitate interconnection, the Affected System Transmission Owner will be required to perform the facilities study work as shown below necessary for the acceptance of the Interconnection Customer’s Interconnection Facilities. **Table 5** displays the current impact study costs provided by either MISO or AECI as part of the Affected System Impact review. The Affected System facilities study could provide revised costs and will provide each Interconnection Customer’s allocation responsibilities for the upgrades.

Table 5: Interconnection Customer Affected System Upgrade(s)

Affected System Upgrades Description	Total Cost Estimate (\$)	Allocated Percent (%)	Allocated Cost Estimate (\$)
<u>NA</u>	NA	NA	NA
Total	NA		NA

CONCLUSION

After all Interconnection Facilities and Network Upgrades have been placed into service, Interconnection Service for MW can be granted. Full Interconnection Service will be delayed until the TOIF, Non-Shared NU, Shared NU, Contingent NU, Affected System Upgrades that are required for full interconnection service are completed. The Interconnection Customer's estimated cost responsibility for full interconnection service is summarized in the table below.

Table 6: Cost Summary

Description	Allocated Cost Estimate
Transmission Owner Interconnection Facilities Upgrade(s)	\$0
Non-Shared Network Upgrade(s)	\$592,000
Shared Network Upgrade(s)	\$2,931,122.77
Affected System Upgrade(s)	\$0
Total	\$3,523,122.77

Use the following link for Quarterly Updates on upgrades from this report: <https://spp.org/spp-documents-filings/?id=18641>

A draft Generator Interconnection Agreement will be provided to the Interconnection Customer consistent with the final results of this IFS report. The Transmission Owner and Interconnection Customer will have 60 days to negotiate the terms of the GIA consistent with the SPP Open Access Transmission Tariff (OATT).

APPENDICES

**A: TRANSMISSION OWNER'S INTERCONNECTION FACILITIES STUDY REPORT
AND NETWORK UPGRADES REPORT(S)**

See next page for the Transmission Owner's Interconnection Facilities Study Report and Network Upgrades Report(s).



AEP Generation Interconnection

Facilities Study Report

for

DISIS 2017-002

Reactive support at Sweetwater 230 kV station

Beckham County, Texas

March 2023

FACILITIES STUDY SUMMARY

American Electric Power (AEP) Southwest Transmission Planning performed the following study at the request of the Southwest Power Pool (SPP) for SPP Generation Interconnection request DISIS-2017-002. Per the SPP Generator Interconnection Procedures (GIP), SPP requested that AEP perform an Interconnection Facilities Study (IFS) for Network Upgrade(s) in accordance with Attachment V, Section 8.11 of the Generator Interconnection Procedures (GIP).

Sweetwater 230kV

Install 170 MVAR of reactive support that will include an approximately 106 MVAR Statcom and a 64 MVAR capacitor bank and associated equipment

PROJECT DESCRIPTION

Per the DISIS-2017-002 study request, AEP proposes to Install 170 MVAR of reactive support that will include an approximately 106 MVAR Statcom and a 64 MVAR capacitor bank and associated bus work and equipment at the AEP Sweetwater station(Figure 1) in Beckham County, Oklahoma (Figure 2).

AEP'S SCOPE OF WORK TO FACILITATE INTERCONNECTION

To accommodate the reactive support request at the Sweetwater 230 kV station, The existing configuration and footprint will need to be expanded. The design and construction of the new bus work will meet all AEP specifications. Bus work and disconnect switches will be designed to accommodate the loading requirements, and circuit breakers will be rated to ensure adequate load and fault interrupting capability. AEP will own, operate and maintain the 230 kV Sweetwater station.

Installation of associated protection and control equipment, and SCADA required at the Sweetwater 230 kV station. AEP reserves the right to specify the final acceptable configuration considering design practices, future expansion, and compliance requirements.

It is understood that the Interconnection Customers are responsible for the cost of all of this work.

SHORT CIRCUIT EVALUATION

It is standard practice for AEP to recommend replacing a circuit breaker when the current through the breaker for a fault exceeds 100% of its interrupting rating with recloser de-rating applied, as determined by the ANSI/IEEE C37.5-1979, C37.010-1979 & C37.04-1979 breaker rating methods. In the AEP system, no breakers were found to exceed their interrupting capability after the addition of this equipment. Therefore, there are no additional short circuit upgrade costs associated with the DISIS-2017-002, UID 156858 interconnection.

INTERCONNECTION COST OF FACILITIES INCLUDED IN THE FACILITIES STUDY:

Install 106 MVAR Statcom and 64 MVAR capacitor bank at 230 kV Sweetwater station	\$58,762,790
Total Cost	\$58,762,790

The estimates do not include the impact that delays in obtaining ROW, permits, or other approvals may have.

PROJECT LEAD TIME

Project in-service date is projected to be 36-42 months after the issuance of Authorization to Proceed from the Interconnection Customer. This is primarily due to the current timeline for scoping, bidding, and acquiring the STATCOM unit.

Figure 1: Point of Interconnection (POI INFORMATION) One-Line Diagram

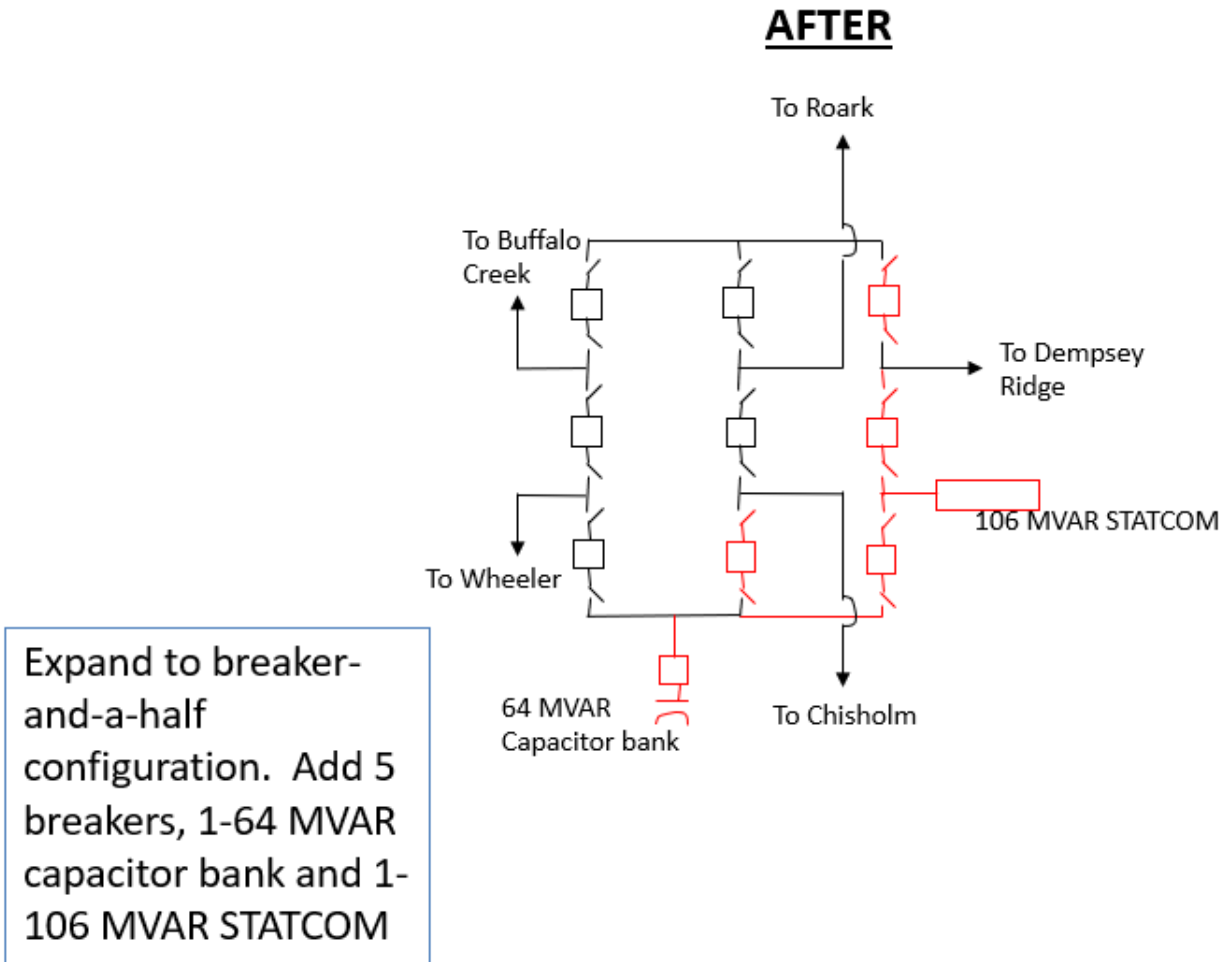
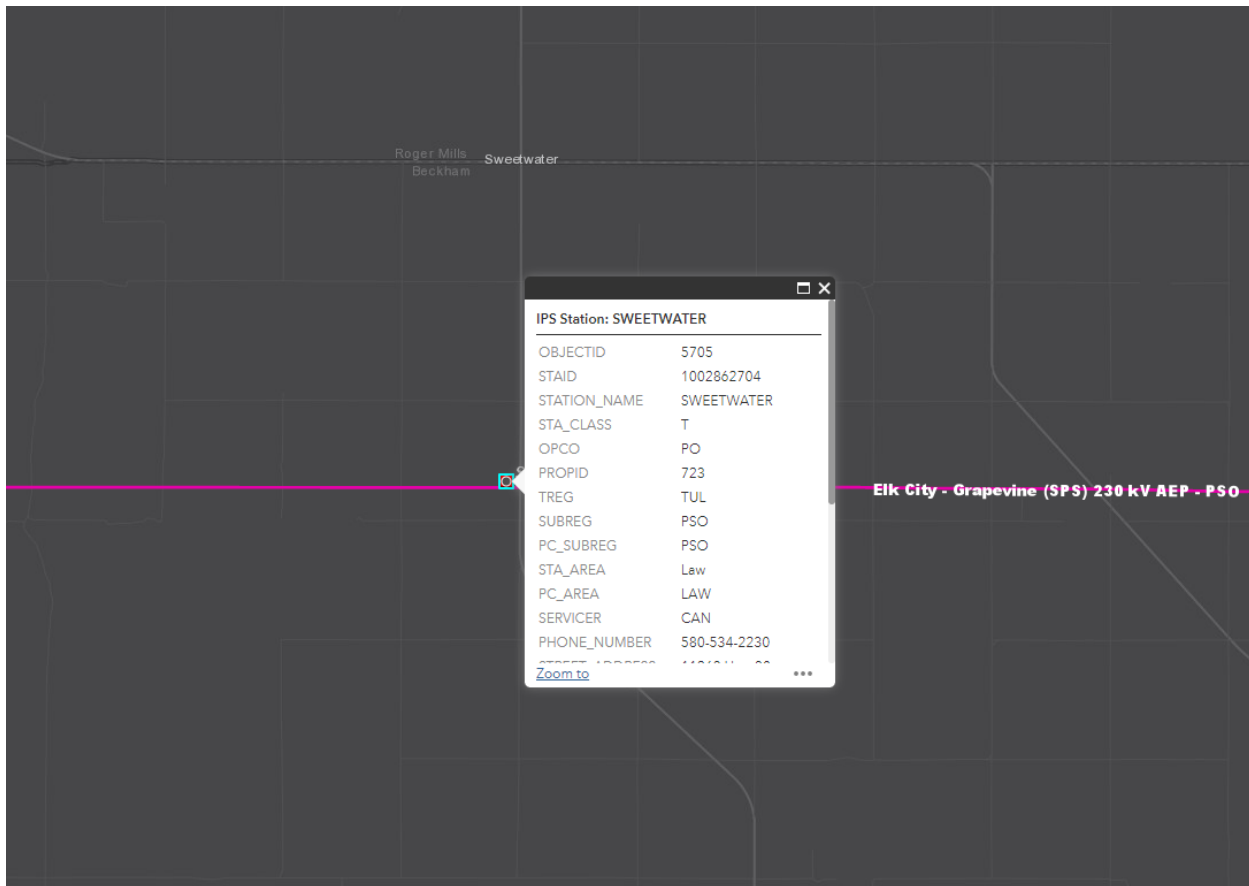


Figure 2: Point of Interconnection Map





Interconnection Facilities Study

Network Upgrades associated with DISIS-2017-002

March 2023

Introduction

This report summarizes the scope of the Interconnection Facilities Analysis for Network Upgrade(s) to determine costs related to the addition of the SPP-GI DISIS-2017-002 Interconnection Request(s).

Southwest Power Pool Generation Interconnection Request:

Per the SPP Generator Interconnection Procedures (GIP), SPP has requested that Evergy perform an Interconnection Facilities Study (IFS) for Network Upgrade(s) in accordance with the Scope of Interconnection Facilities Study GIP Section 8.10 and the Interconnection Facilities Study Procedures in accordance with GIP Section 8.11 for the following Interconnection Request(s):

Upgrade Type	UID	Upgrade Name	DISIS Cost	DISIS Lead Time
Network Upgrade	156516	Archie 161 kV Terminal Upgrades (DISIS-2017-002) (EMW)	\$1,455,934	36 Months
Network Upgrade	156851	Archie – G17-108 Tap 161 kV Rebuild (DISIS-2017-002) (EMW)	\$41,157,960	36 Months
Network Upgrade	156461	Craig to Lenexa 161 kV Double Circuit Rebuild (DISIS-2017-002) (EM)	\$8,294,859	36 Months
Network Upgrade	156457	Post Oak 69-35 kV Transformer Replacement (DISIS-2017-002) (EKC)	\$2,470,058	36 Months
Network Upgrade	156471	Viola to G17-185 Tap 345 kV Line Rebuild (DISIS-2017-002) (EKC)	\$47,418,635	36 Months

Archie 161 kV Terminal Upgrades 161

kV Substation

All terminal equipment to be replaced to meet a 2000 Amp rating. This will require a main bus rebuild to 4" aluminum pipe bus and includes bus side disconnects for the other three line terminals.

Total Cost

The total cost estimate for this Network Upgrade is:

\$	0	161kV Transmission Line
\$	1,451,579	161kV Substation
\$	4,354	AFUDC
\$	0	Contingency
\$	1,455,934	Total

This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement.

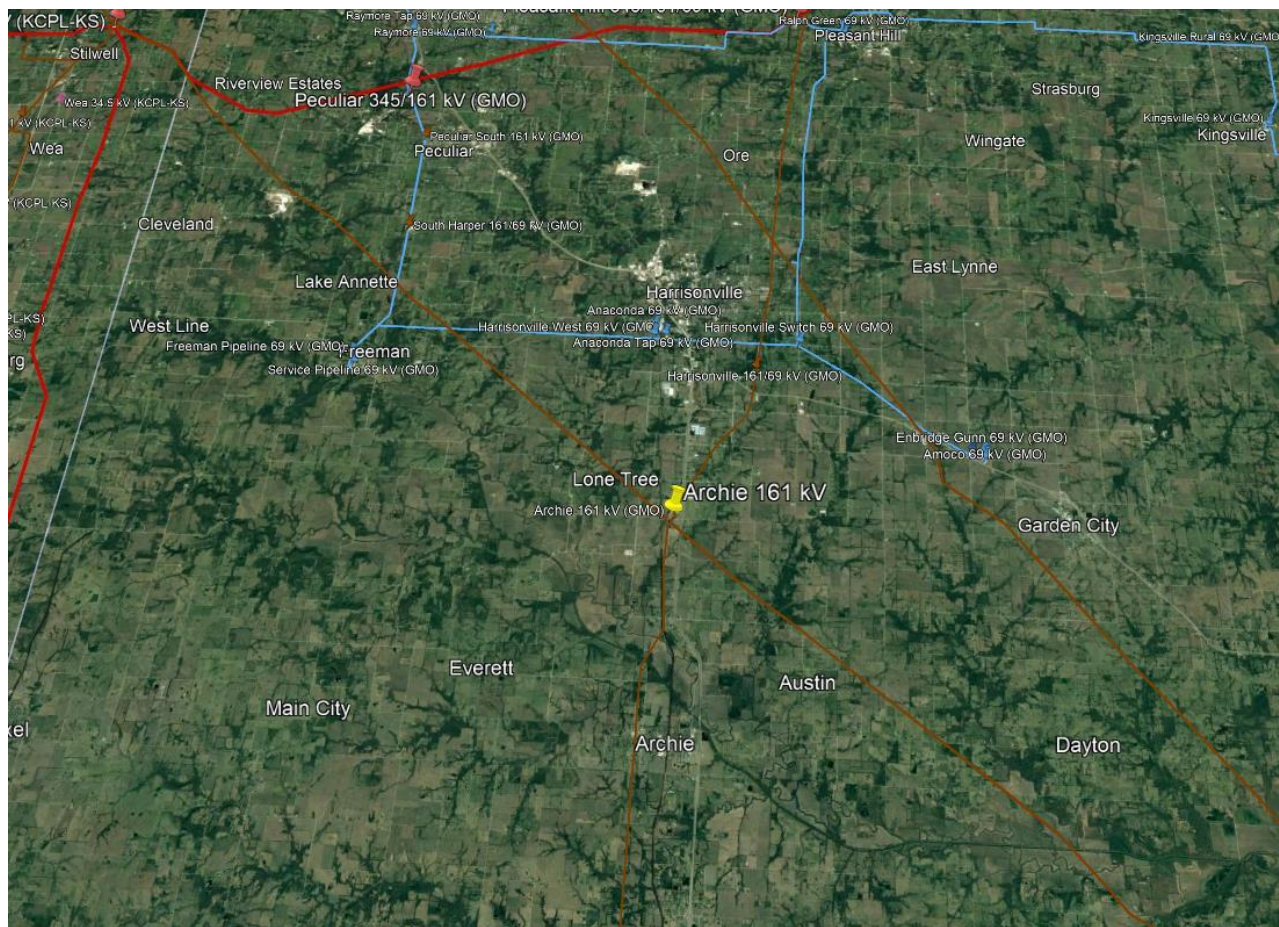
However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	12-18	Months
Construction Time	12	Months
Total Project Length	36-48	Months

Figure 1 – Archie 161 kV Sub



Archie – G17-108 Tap 161 kV Rebuild 161

kV Transmission Line

The estimated cost is for 28.73 miles of 161kV circuit. Line will be rebuilt using steel structures, with angles and dead-ends on drilled piers. Estimate assumes the conductor will be 1192 ACSS/TW and OPGW will be installed.

Total Cost

The total cost estimate for this Network Upgrade is:

\$	39,783,750	161 kV Transmission Line
\$	0	161 kV Substation
\$	1,374,210	AFUDC
\$	0	Contingency
<hr/>		
\$	41,157,960	Total

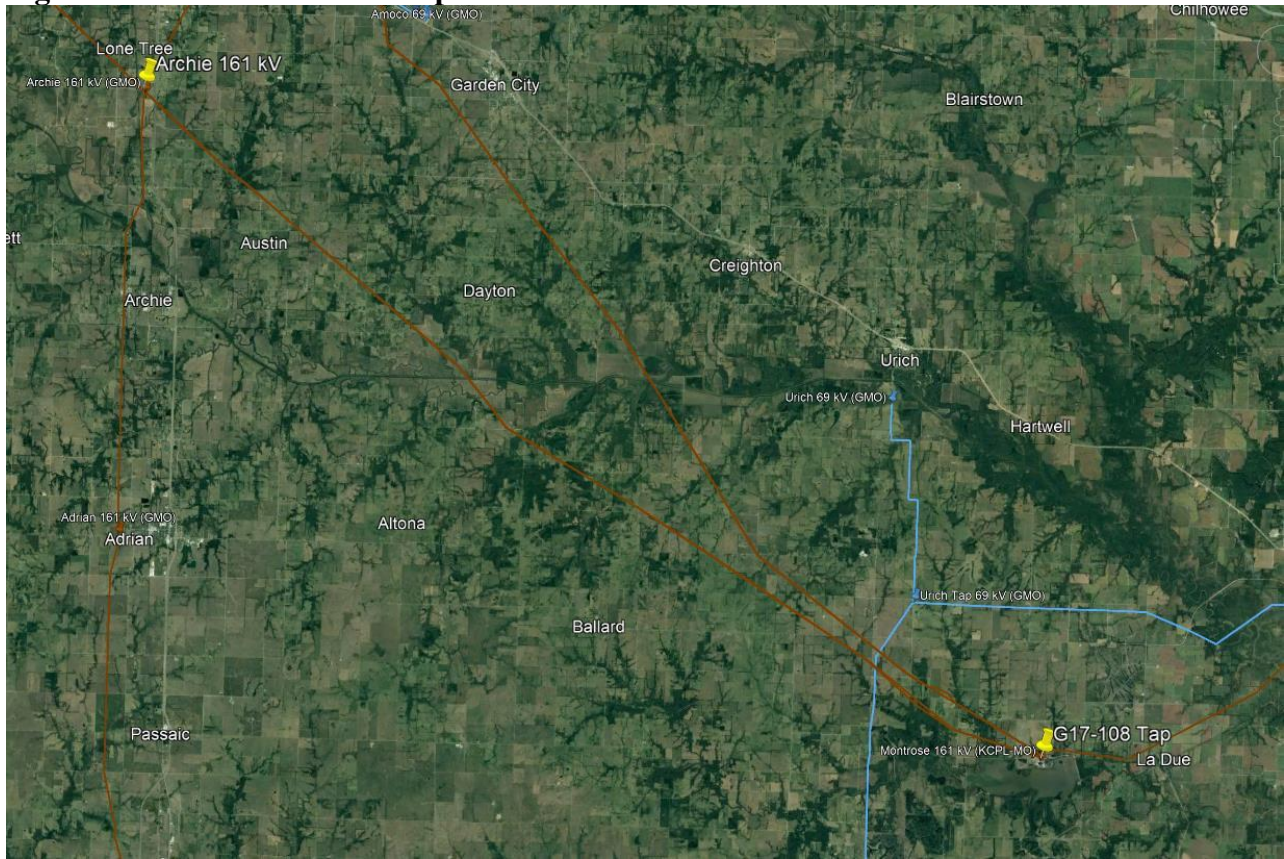
This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement. However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	12-18	Months
Construction Time	12	Months
<hr/>		
Total Project Length	36-48	Months

Figure 2 – Archie – G17-108 Tap



Craig to Lenexa 161 kV Double Circuit Rebuild 161 kV

Transmission Line

The estimated cost is for 2.95 miles of 161kV double circuit. The lines will be rebuilt with steel structures, 1192 ACSS/TW conductor and two OPGW's designed to Evergy standards.

Total Cost

The total cost estimate for this Network Upgrade is:

\$	7,763,088	161 kV Transmission Line
\$	0	161 kV Substation
\$	531,771	AFUDC
\$	0	Contingency
<hr/>		
\$	8,294,859	Total

This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement.

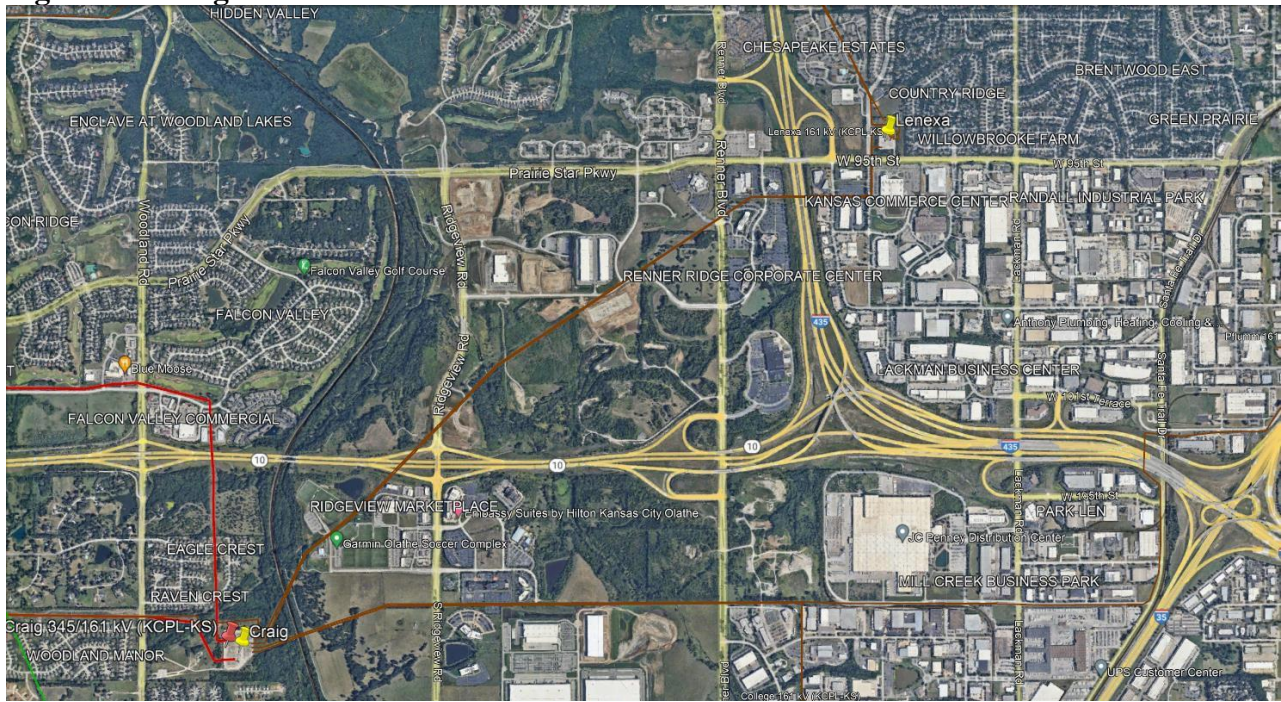
However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	12-18	Months
Construction Time	12	Months
<hr/> Total Project Length	<hr/> 36-48	<hr/> Months

Figure 3 – Craig – Lenexa 161kV Line



Post Oak 69-35 kV Transformer Replacement

69 kV Transformer

Replace Post Oak 69/35 kV Transformer with a 50MVA 69/34kV Transformer. This will also require a 34kV bank breaker, 34kV feeder breaker, box bay, RTU, control house and metering equipment.

Total Cost

The total cost estimate for this Network Upgrade is:

\$	2,462,670	69 kV Substation Transformer
\$	7,388	AFUDC
\$	0	Contingency
\$	2,470,058	Total

This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement. However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	12-18	Months
Construction Time	12	Months
Total Project Length	36-48	Months

Figure 4 – Post Oak – 69kV Transformer



Viola – Renfrow 345 kV Rebuild (Every Portion)

345 kV Transmission Line

The estimated cost is for the rebuild of the 23-mile Everyg portion of the Viola – Renfrow 345kV line to meet a 3000 Amp line rating. Line will be rebuilt using steel structures, with angles and dead-ends on drilled piers. Estimate assumes the conductor will be 1590 Lapwing ACSR and OPGW will be installed.

Total Cost

The total cost estimate for this Network Upgrade is:

\$	47,276,805	345 kV Transmission Line
\$	0	345 kV Substation
\$	141,830	AFUDC
\$	0	Contingency
<hr/>		
\$	47,418,635	Total

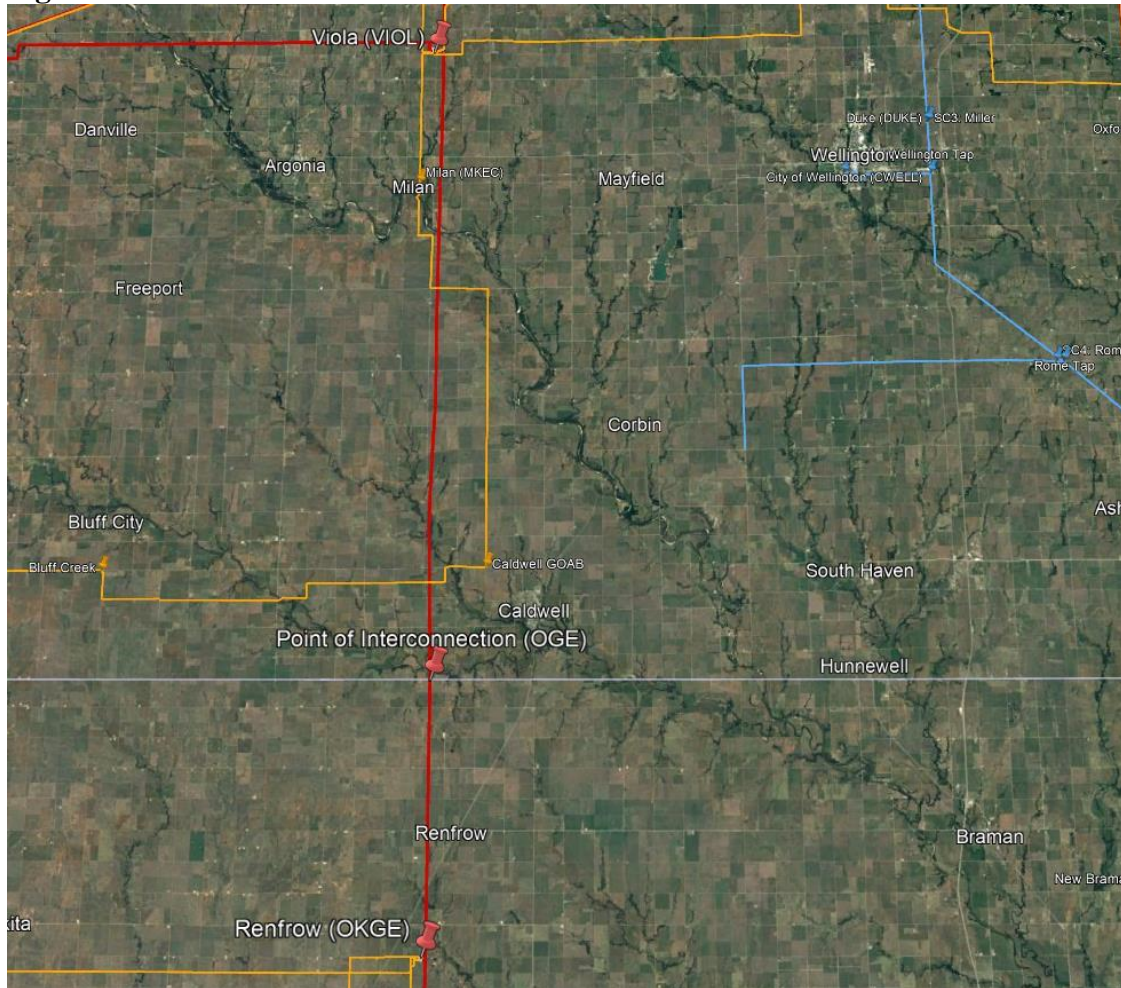
This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement. However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	12-18	Months
Construction Time	12	Months
Total Project Length	36-48	Months

Figure 5 – Viola – Renfrow 345 kV





AEP Generation Interconnection

Facilities Study Report

for

DISIS 2017-002

Reactive support at Sweetwater 230 kV station

Beckham County, Texas

March 2023

FACILITIES STUDY SUMMARY

American Electric Power (AEP) Southwest Transmission Planning performed the following study at the request of the Southwest Power Pool (SPP) for SPP Generation Interconnection request DISIS-2017-002. Per the SPP Generator Interconnection Procedures (GIP), SPP requested that AEP perform an Interconnection Facilities Study (IFS) for Network Upgrade(s) in accordance with Attachment V, Section 8.11 of the Generator Interconnection Procedures (GIP).

Sweetwater 230kV

Install 170 MVAR of reactive support that will include an approximately 106 MVAR Statcom and a 64 MVAR capacitor bank and associated equipment

PROJECT DESCRIPTION

Per the DISIS-2017-002 study request, AEP proposes to Install 170 MVAR of reactive support that will include an approximately 106 MVAR Statcom and a 64 MVAR capacitor bank and associated bus work and equipment at the AEP Sweetwater station(Figure 1) in Beckham County, Oklahoma (Figure 2).

AEP'S SCOPE OF WORK TO FACILITATE INTERCONNECTION

To accommodate the reactive support request at the Sweetwater 230 kV station, The existing configuration and footprint will need to be expanded. The design and construction of the new bus work will meet all AEP specifications. Bus work and disconnect switches will be designed to accommodate the loading requirements, and circuit breakers will be rated to ensure adequate load and fault interrupting capability. AEP will own, operate and maintain the 230 kV Sweetwater station.

Installation of associated protection and control equipment, and SCADA required at the Sweetwater 230 kV station. AEP reserves the right to specify the final acceptable configuration considering design practices, future expansion, and compliance requirements.

It is understood that the Interconnection Customers are responsible for the cost of all of this work.

SHORT CIRCUIT EVALUATION

It is standard practice for AEP to recommend replacing a circuit breaker when the current through the breaker for a fault exceeds 100% of its interrupting rating with recloser de-rating applied, as determined by the ANSI/IEEE C37.5-1979, C37.010-1979 & C37.04-1979 breaker rating methods. In the AEP system, no breakers were found to exceed their interrupting capability after the addition of this equipment. Therefore, there are no additional short circuit upgrade costs associated with the DISIS-2017-002, UID 156858 interconnection.

INTERCONNECTION COST OF FACILITIES INCLUDED IN THE FACILITIES STUDY:

Install 106 MVAR Statcom and 64 MVAR capacitor bank at 230 kV Sweetwater station	\$58,762,790
Total Cost	\$58,762,790

The estimates do not include the impact that delays in obtaining ROW, permits, or other approvals may have.

PROJECT LEAD TIME

Project in-service date is projected to be 36-42 months after the issuance of Authorization to Proceed from the Interconnection Customer. This is primarily due to the current timeline for scoping, bidding, and acquiring the STATCOM unit.

Figure 1: Point of Interconnection (POI INFORMATION) One-Line Diagram

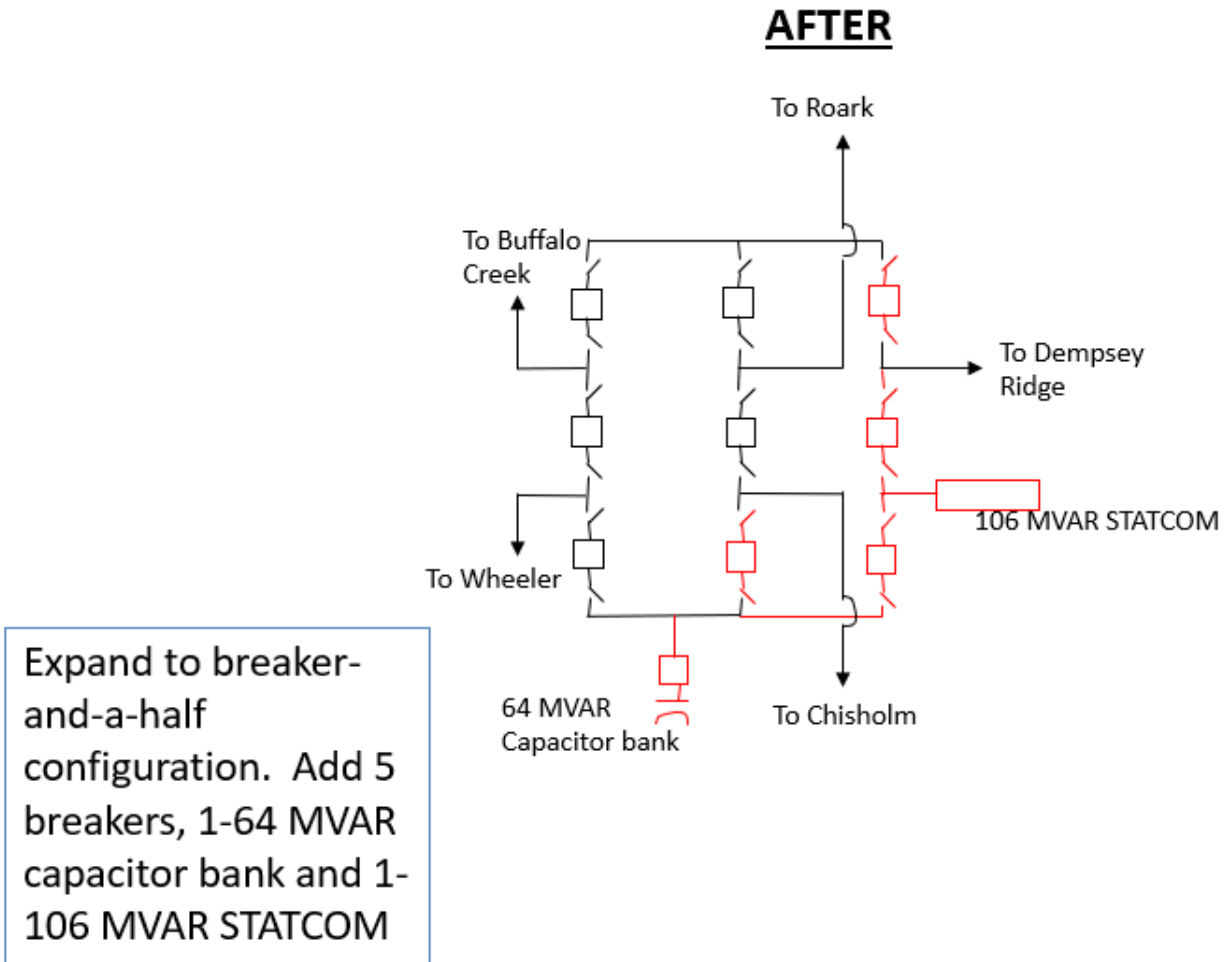
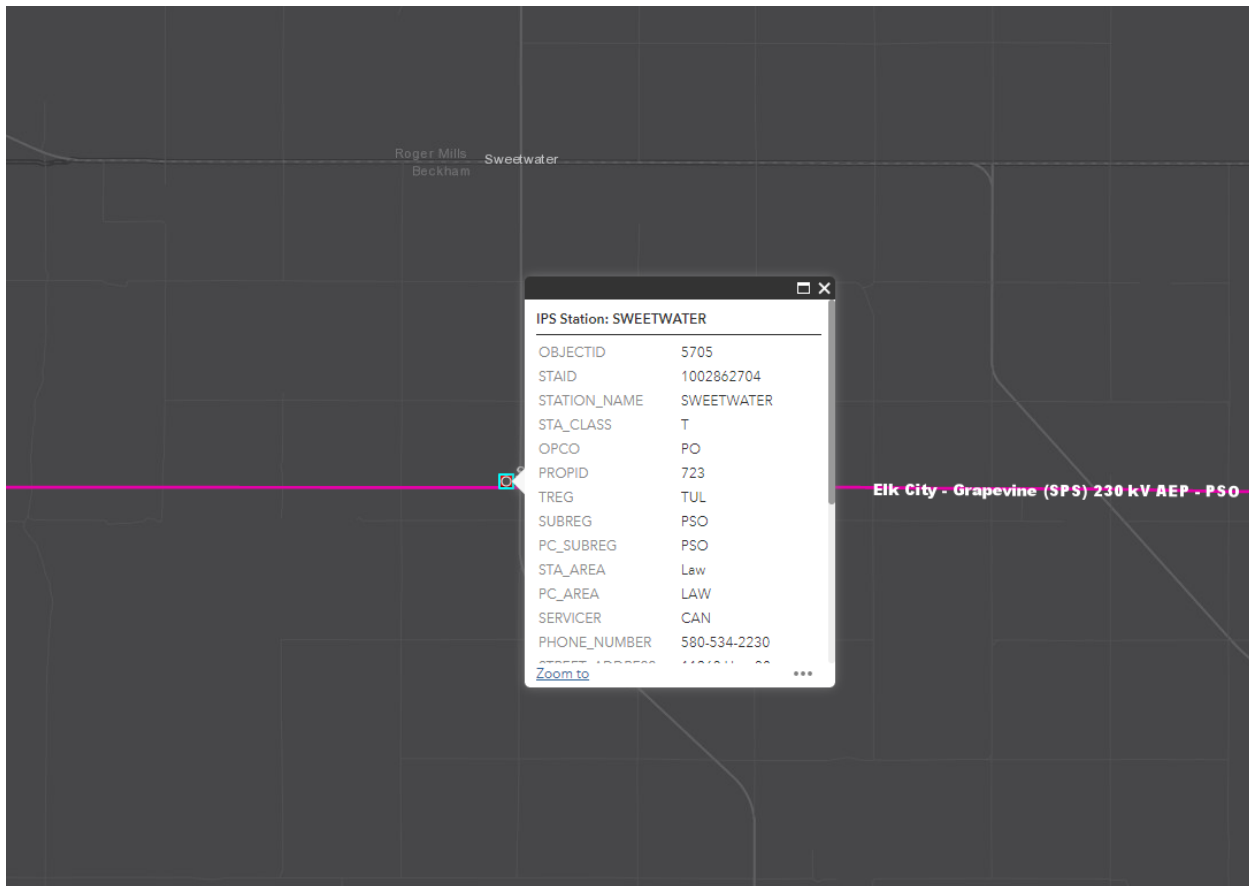


Figure 2: Point of Interconnection Map





Interconnection Facilities Study

Network Upgrades associated with DISIS-2017-002

March 2023

Introduction

This report summarizes the scope of the Interconnection Facilities Analysis for Network Upgrade(s) to determine costs related to the addition of the SPP-GI DISIS-2017-002 Interconnection Request(s).

Southwest Power Pool Generation Interconnection Request:

Per the SPP Generator Interconnection Procedures (GIP), SPP has requested that Evergy perform an Interconnection Facilities Study (IFS) for Network Upgrade(s) in accordance with the Scope of Interconnection Facilities Study GIP Section 8.10 and the Interconnection Facilities Study Procedures in accordance with GIP Section 8.11 for the following Interconnection Request(s):

Upgrade Type	UID	Upgrade Name	DISIS Cost	DISIS Lead Time
Network Upgrade	156516	Archie 161 kV Terminal Upgrades (DISIS-2017-002) (EMW)	\$1,455,934	36 Months
Network Upgrade	156851	Archie – G17-108 Tap 161 kV Rebuild (DISIS-2017-002) (EMW)	\$41,157,960	36 Months
Network Upgrade	156461	Craig to Lenexa 161 kV Double Circuit Rebuild (DISIS-2017-002) (EM)	\$8,294,859	36 Months
Network Upgrade	156457	Post Oak 69-35 kV Transformer Replacement (DISIS-2017-002) (EKC)	\$2,470,058	36 Months
Network Upgrade	156471	Viola to G17-185 Tap 345 kV Line Rebuild (DISIS-2017-002) (EKC)	\$47,418,635	36 Months

Archie 161 kV Terminal Upgrades 161

kV Substation

All terminal equipment to be replaced to meet a 2000 Amp rating. This will require a main bus rebuild to 4" aluminum pipe bus and includes bus side disconnects for the other three line terminals.

Total Cost

The total cost estimate for this Network Upgrade is:

\$	0	161kV Transmission Line
\$	1,451,579	161kV Substation
\$	4,354	AFUDC
\$	0	Contingency
\$	1,455,934	Total

This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement.

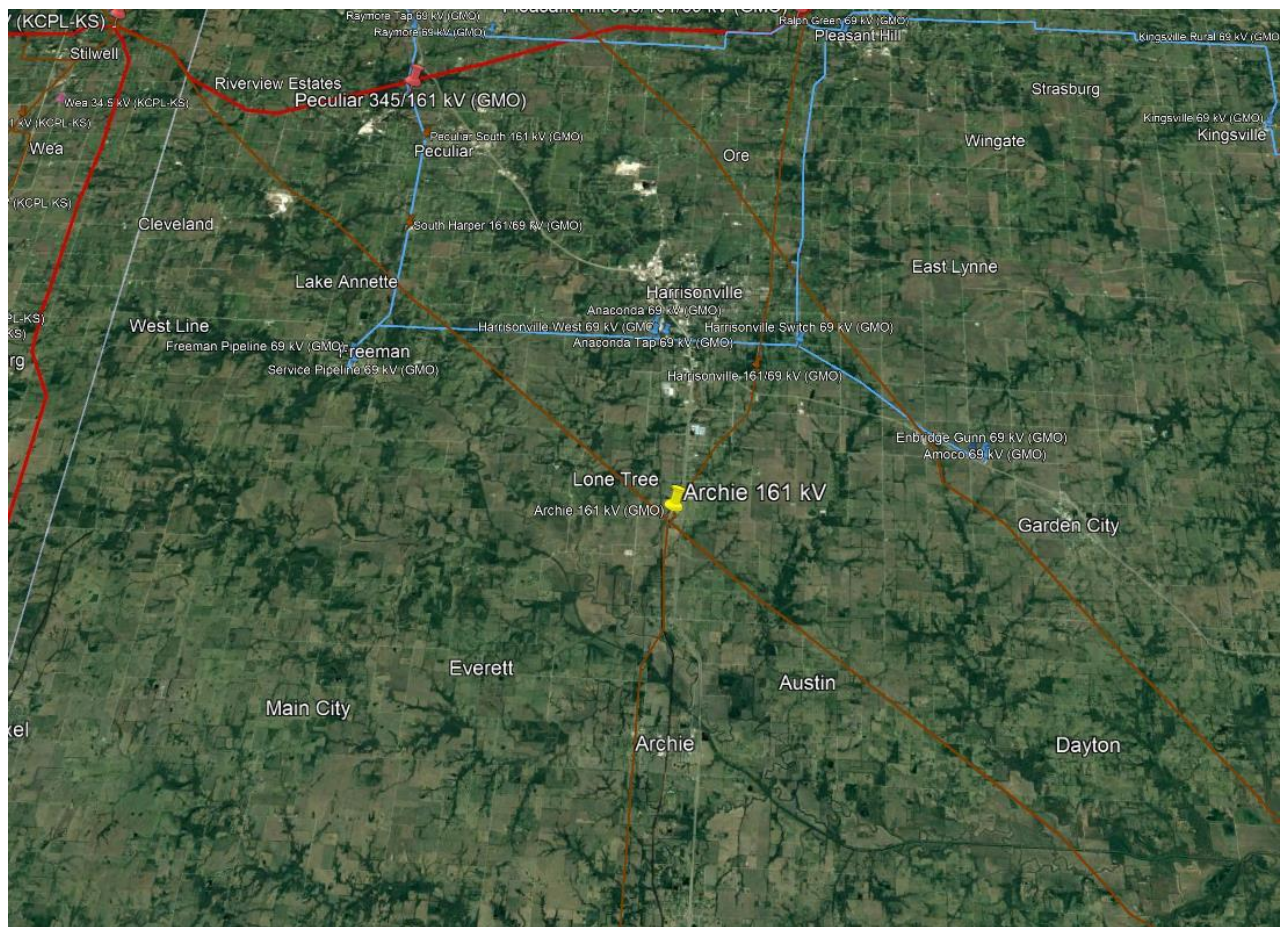
However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	12-18	Months
Construction Time	12	Months
Total Project Length	36-48	Months

Figure 1 – Archie 161 kV Sub



Archie – G17-108 Tap 161 kV Rebuild 161

kV Transmission Line

The estimated cost is for 28.73 miles of 161kV circuit. Line will be rebuilt using steel structures, with angles and dead-ends on drilled piers. Estimate assumes the conductor will be 1192 ACSS/TW and OPGW will be installed.

Total Cost

The total cost estimate for this Network Upgrade is:

\$	39,783,750	161 kV Transmission Line
\$	0	161 kV Substation
\$	1,374,210	AFUDC
\$	0	Contingency
<hr/>		
\$	41,157,960	Total

This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement.

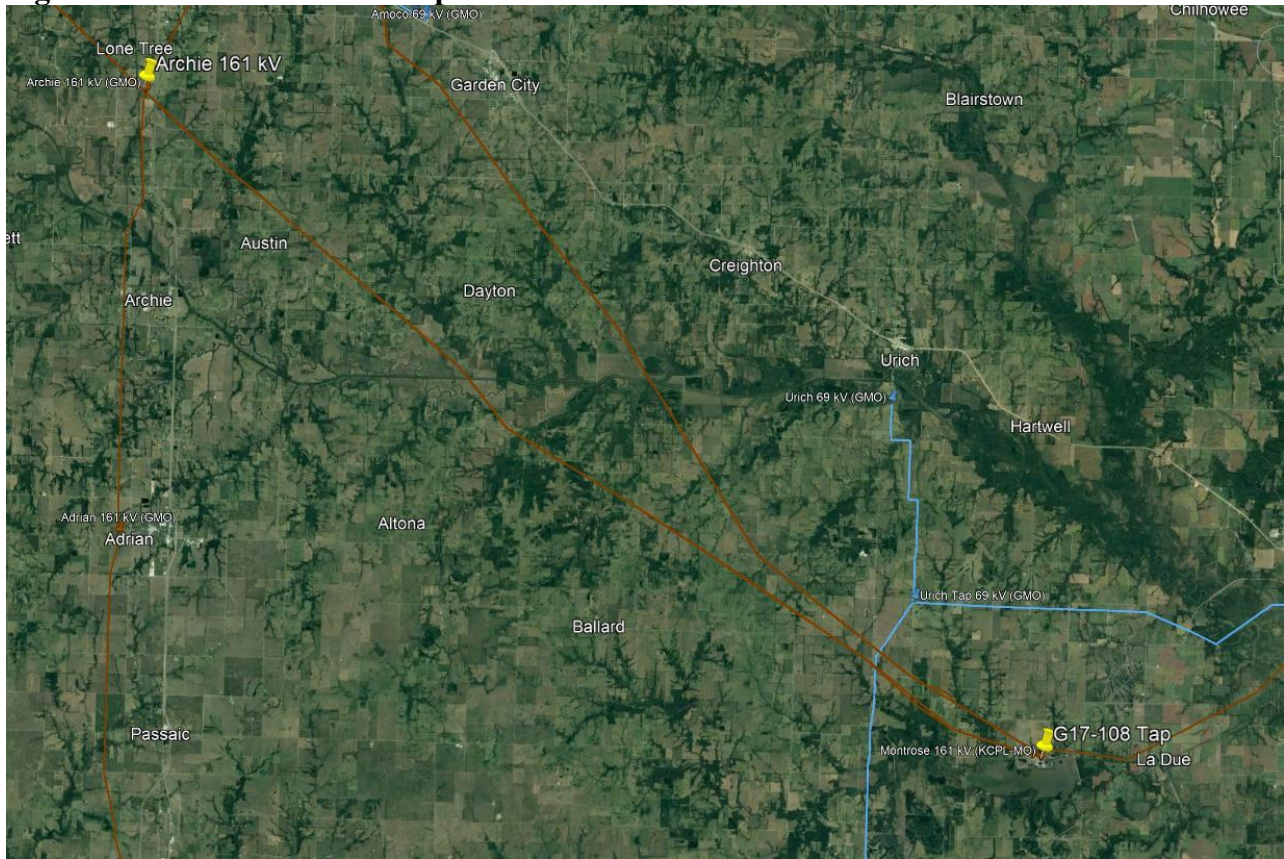
However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	12-18	Months
Construction Time	12	Months
<hr/>		
Total Project Length	36-48	Months

Figure 2 – Archie – G17-108 Tap



Craig to Lenexa 161 kV Double Circuit Rebuild 161 kV

Transmission Line

The estimated cost is for 2.95 miles of 161kV double circuit. The lines will be rebuilt with steel structures, 1192 ACSS/TW conductor and two OPGW's designed to Evergy standards.

Total Cost

The total cost estimate for this Network Upgrade is:

\$	7,763,088	161 kV Transmission Line
\$	0	161 kV Substation
\$	531,771	AFUDC
\$	0	Contingency
<hr/>		
\$	8,294,859	Total

This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement.

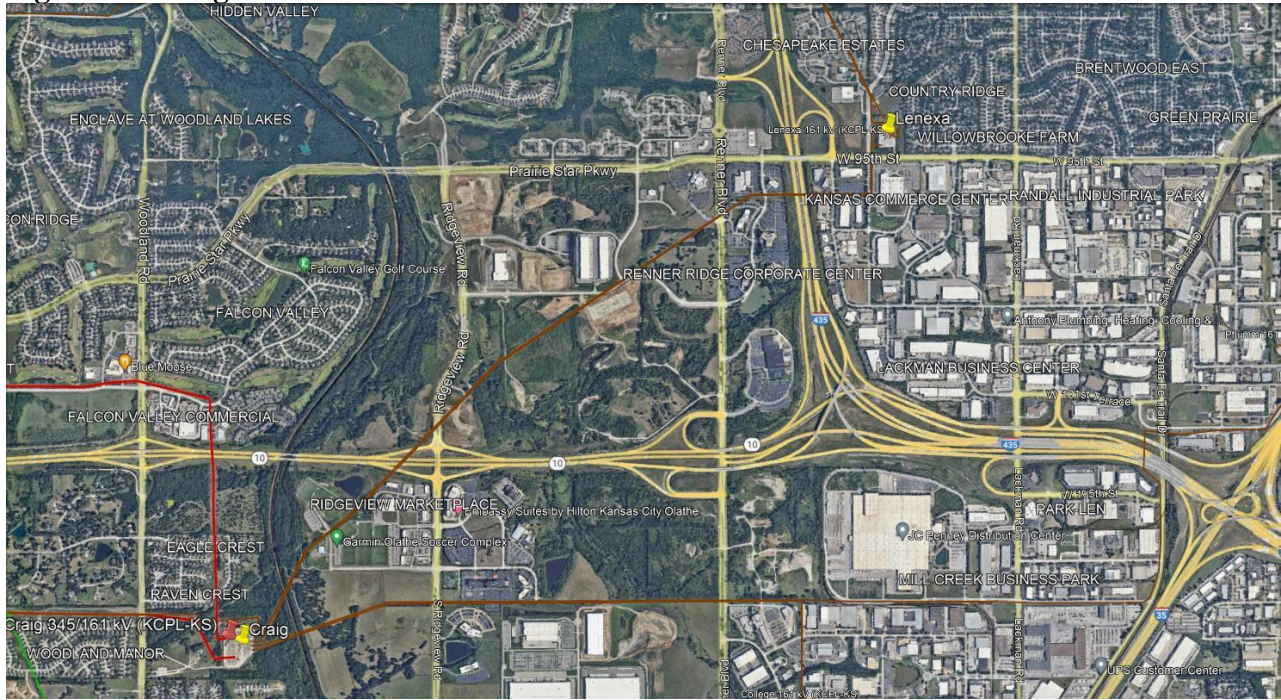
However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	12-18	Months
Construction Time	12	Months
<hr/> Total Project Length	<hr/> 36-48	<hr/> Months

Figure 3 – Craig – Lenexa 161kV Line



Post Oak 69-35 kV Transformer Replacement

69 kV Transformer

Replace Post Oak 69/35 kV Transformer with a 50MVA 69/34kV Transformer. This will also require a 34kV bank breaker, 34kV feeder breaker, box bay, RTU, control house and metering equipment.

Total Cost

The total cost estimate for this Network Upgrade is:

\$	2,462,670	69 kV Substation Transformer
\$	7,388	AFUDC
\$	0	Contingency
\$	2,470,058	Total

This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement. However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	12-18	Months
Construction Time	12	Months
Total Project Length	36-48	Months

Figure 4 – Post Oak – 69kV Transformer



Viola – Renfrow 345 kV Rebuild (Evergy Portion)

345 kV Transmission Line

The estimated cost is for the rebuild of the 23-mile Evergy portion of the Viola – Renfrow 345kV line to meet a 3000 Amp line rating. Line will be rebuilt using steel structures, with angles and dead-ends on drilled piers. Estimate assumes the conductor will be 1590 Lapwing ACSR and OPGW will be installed.

Total Cost

The total cost estimate for this Network Upgrade is:

\$	47,276,805	345 kV Transmission Line
\$	0	345 kV Substation
\$	141,830	AFUDC
\$	0	Contingency
<hr/>		
\$	47,418,635	Total

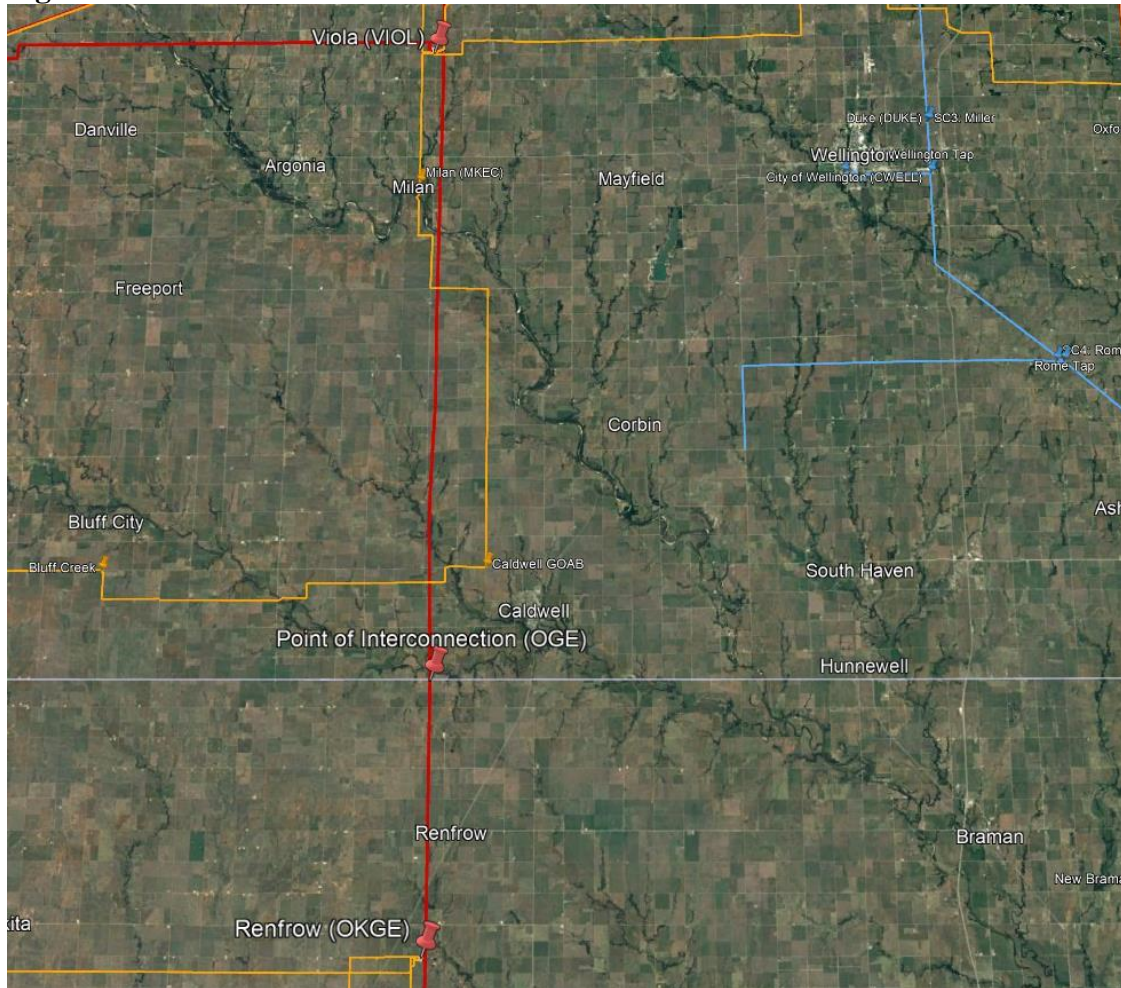
This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement. However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	12-18	Months
Procurement Time	12-18	Months
Construction Time	12	Months
Total Project Length	36-48	Months

Figure 5 – Viola – Renfrow 345 kV





FACILITY STUDY

for

IFS-2017-002-156496 Network Upgrades For DISIS-2017-002

Switch Out Border Line Reactor
In Beckham County
Oklahoma

March 21, 2023

Chris Rich, P.E.
Transmission Planning Engineer
OG&E Electric Services

Summary

Pursuant to the tariff and at the request of the Southwest Power Pool (SPP), Oklahoma Gas and Electric (OG&E) performed the following Facility Study for Network Upgrades to satisfy the Facility Study Agreement executed by the requesting customer for SPP IFS-2017-002-1 for Network Upgrades. The request for interconnection was placed with SPP in accordance SPP's Open Access Transmission Tariff, which covers new generation interconnections on SPP's transmission system. The requirements for the Network Upgrade are to install one 345kV Reactor breaker/switch, and associated relay and control equipment in Border substation. The total cost for OKGE to complete these upgrades is \$1,790,448.

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Introduction

The Southwest Power Pool has requested a Facility Study for Network Upgrades within the service territory of OG&E Electric Services (OKGE) in Beckham County Oklahoma. The proposed Network Upgrade Facilities are for the addition of a 345kV breaker for the existing 50 Mvar reactor at Border substation in Beckham County, Oklahoma to allow for remote switching.

Network Constraints in the Southwest Public Service (SPS), OKGE and Western Farmers Electric Cooperative (WFEC) systems may be verified with a transmission service request and associated studies.

Other Network Constraints in the American Electric Power West (AEPW), Southwest Public Service (SPS), OKGE and Western Farmers Electric Cooperative (WFEC) systems may be verified with a transmission service request and associated studies.

Network Upgrade Facilities

The primary objective of this study is to identify network upgrades. The requirements for this Network Upgrade consist of installing a 345kV breaker for the existing 50 Mvar reactor at Border substation on the OG&E transmission system to allow for remote switching and to accommodate generator interconnection requests identified in SPP-GI DISIS-2016-002-1. These 345kV network upgrades shall be constructed and maintained by OKGE.

The total cost for OKGE to install one 345kV reactor breaker, and associated relay and control equipment to allow an existing 50 Mvar Reactor in Border substation to be remotely switched is estimated at \$1,790,448.

This Facility Study does not guarantee the availability of transmission service necessary to deliver the additional generation to any specific point inside or outside the Southwest Power Pool (SPP) transmission system. The transmission network facilities may not be adequate to deliver the additional generation output to the transmission system. If the customer requests firm transmission service under the SPP Open Access Transmission Tariff at a future date, Network Upgrades or other new construction may be required to provide the service requested under the SPP OATT.

The costs of interconnecting the facility to the OKGE transmission system are listed in Table 1.

Short Circuit Fault Duty Evaluation

It is standard practice for OG&E to recommend replacing a circuit breaker when the current through the breaker for a fault exceeds 100% of its interrupting rating with re-closer de-rating applied, as determined by the ANSI/IEEE C37.5-1979, C37.010-1979 & C37.04-1979 breaker rating methods.

For this Network Upgrade, no breakers were found to exceed their interrupting capability after the addition of the one breaker and related facilities. OG&E found no breakers that exceeded their interrupting capabilities on their system. Therefore, there is no short circuit upgrade costs associated with this DISIS-2017-002 Network Upgrade.

Table 1: Required Interconnection Network Upgrade Facilities

Facility	ESTIMATED COST (2023 DOLLARS)
Lead time	20 months
OKGE – Network Upgrades at Border Sub. Install 1-345kV Reactor Breaker/switch and associated relay and control equipment.	\$1,790,448
Total	\$1,790,448

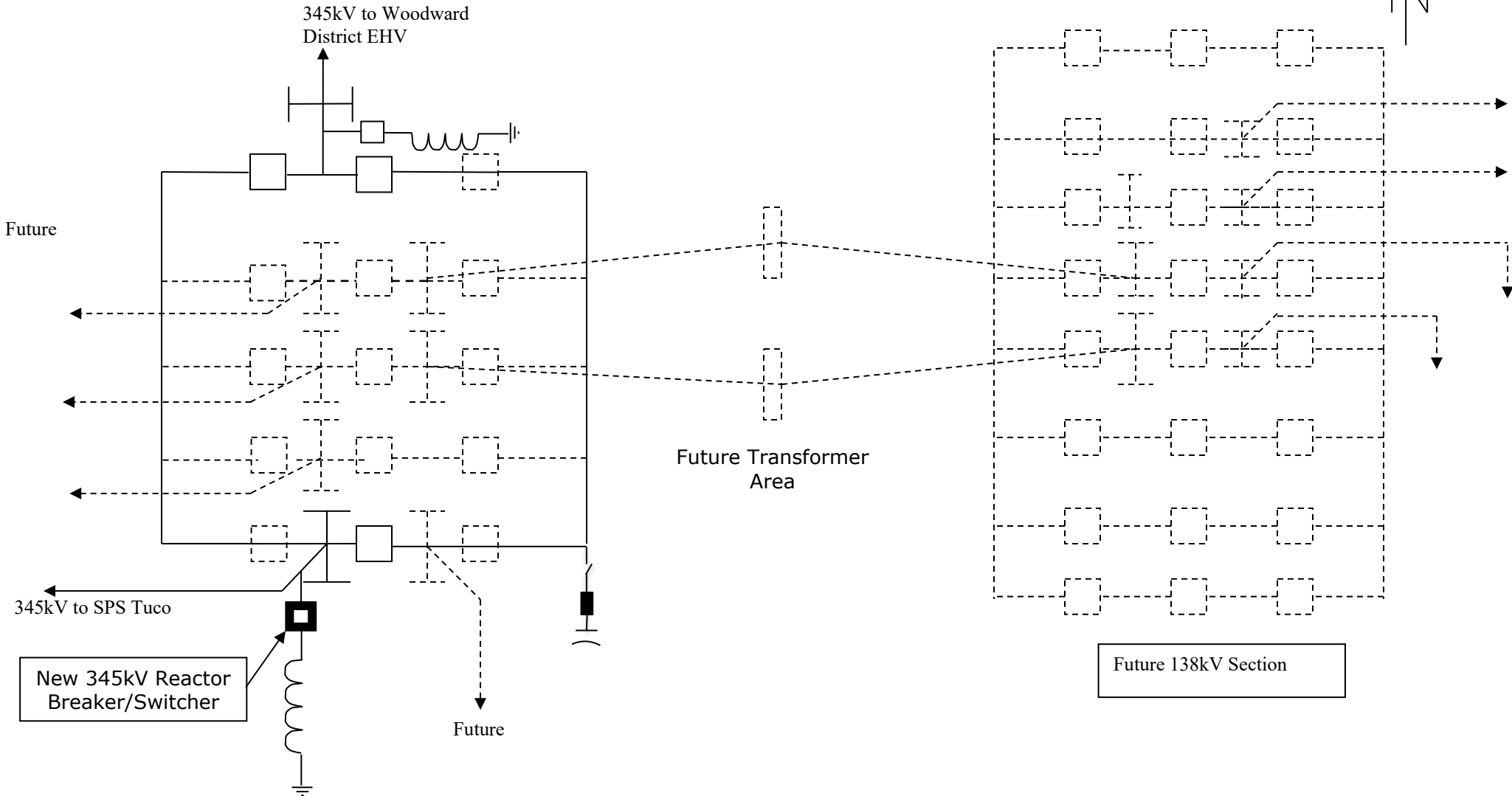
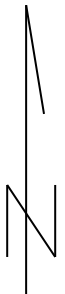
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March 21, 2023

Reviewed by:
Adam Snapp, P.E.
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March 27, 2023

Border Substation





FACILITY STUDY

for

Generation Interconnection Request 2017-232

52.2 MW Solar Generating Facility
In Bryan County
Oklahoma

February 10, 2023

Chris Rich
Staff Engineer
Transmission Planning
OG&E Electric Services

Summary

Pursuant to the tariff and at the request of the Southwest Power Pool (SPP), Oklahoma Gas and Electric (OG&E) performed the following Facility Study to satisfy the Facility Study Agreement executed by the requesting customer for SPP Generation Interconnection request Gen-2017-232. The request for interconnection was placed with SPP in accordance SPP's Open Access Transmission Tariff, which covers new generation interconnections on SPP's transmission system. The request is for adding a new 52.2 MW solar facility to a Point of Interconnection established by GEN-2016-030. No new or additional facilities on the OG&E system are necessary to accommodate the additional generation. The new generating facility will require updated relay settings and electrical modeling work at OG&E Brown substation estimated at \$15,000. OG&E will need to be notified 4 months prior to energization to accommodate the update to relay settings and electrical modeling.

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Introduction

The Southwest Power Pool has requested a Facility Study for the purpose of interconnecting a solar generating facility within the service territory of OG&E Electric Services (OKGE) in Bryan County Oklahoma. The proposed 138kV point of interconnection is at Brown Substation in Bryan County. This substation is owned by OKGE. No new or additional facilities on the OG&E system are necessary to accommodate the additional generation. The new generating facility will utilize existing gen-tie established by Gen 2016-030. The cost for updating relay settings and electrical modeling work at OG&E Brown substation is estimated at \$15,000. OG&E will need to be notified 4 months prior to energization to accommodate the update to relay settings and electrical modeling.

Network Constraints in the Southwest Public Service (SPS), OKGE and Western Farmers Electric Cooperative (WFEC) systems may be verified with a transmission service request and associated studies.

Other Network Constraints in the American Electric Power West (AEPW), Southwest Public Service (SPS), OKGE and Western Farmers Electric Cooperative (WFEC) systems may be verified with a transmission service request and associated studies.

Interconnection Facilities

The primary objective of this study is to identify attachment facilities. There are no OG&E requirements for the Transmission Owner Interconnection Facilities at the substation to be developed for GEN-2017-232.

This Facility Study does not guarantee the availability of transmission service necessary to deliver the additional generation to any specific point inside or outside the Southwest Power Pool (SPP) transmission system. The transmission network facilities may not be adequate to deliver the additional generation output to the transmission system. If the customer requests firm transmission service under the SPP Open Access Transmission Tariff at a future date, Network Upgrades or other new construction may be required to provide the service requested under the SPP OATT.

The costs of interconnecting the facility to the OKGE transmission system are listed in Table 1.

Short Circuit Fault Duty Evaluation

It is standard practice for OG&E to recommend replacing a circuit breaker when the current through the breaker for a fault exceeds 100% of its interrupting rating with re-closer de-rating applied, as determined by the ANSI/IEEE C37.5-1979, C37.010-1979 & C37.04-1979 breaker rating methods.

For this generator interconnection, no breakers were found to exceed their interrupting capability after the addition of the Customer’s 52.2MW generation and related facilities. OG&E found no breakers that exceeded their interrupting capabilities on their system. Therefore, there is no short circuit upgrade costs associated with the Gen-2017-232 interconnection.

Table 1: Required Interconnection Network Upgrade Facilities

Facility	ESTIMATED COST (2023 DOLLARS)
Lead Time	4 months
OKGE – Interconnection Facilities - No new interconnection facilities necessary	\$0
OKGE – Network Upgrades Update relay settings and records in Brown substation	\$15,000
OKGE – Land or ROW	No Additional ROW
Total	\$15,000

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February 11, 2023

