



SPP

*Southwest
Power Pool*

***System Impact Study
SPP-2016-052
For Transmission Service
Requested By:
RPGI***

***From AMIL.NEWTON21 to
WHITTEMORE***

***For a Reserved Amount Of
6 MW
For 1/1/2017 – 8/1/2017***

1. Executive Summary

RPGI has requested a system impact study for monthly firm transmission service from AMIL.NEWTON21 to WHITTEMORE. The period of the transaction is from 1/1/2017 00:00 CST to 8/1/2017 00:00 CDT. The request is for reservation 83757908.

The 6 MW transaction from SPS has an impact on the following flowgates with no AFC: FTCRAUSHCHOS and IATAN_EASTO. To provide the AFC necessary for this transfer, the impact on these flowgates must be relieved.

After studying many scenarios using generation redispatch, there are several feasible scenarios that will relieve the flowgate(s) in question.

2. Introduction

RPGI has requested a system impact study for transmission service from AMIL.NEWTON21 to WHITTEMORE.

There are 2 constrained flowgates that require relief in order for this reservation to be accepted. The flowgates and the explanation follows:

- FTCRAUSHCHOS: Ft. Calhoun – Raun 345 kV ftlo Shell Creek – Hoskins 345 kV
- IATAN_EASTO: Iatan – Easttown 345 kV

3. Study Methodology

A. Description

Southwest Power Pool used Transmission Adequacy & Reliability Assessment (TARA) to obtain possible unit pairings that would relieve the constraint. TARA calculates impacts on monitored facilities for all units within the Southwest Power Pool Footprint. The SPP ATC Calculator is used to determine response factors for the time period of the reservation.

B. Model Updates

The 2016 Southwest Power Pool model was used for the study. This model was updated to reflect the most current information available.

C. Transfer Analysis

Using the short-term calculator, the limiting constraints for the transfer are identified. The response factor of the transfer on each constraint is also determined.

The product of the transfer amount and the response factor is the impact of a transfer on a limiting flowgate that must be relieved. With multiple flowgates affected by a transfer, relief of the largest impact may also provide relief of smaller impacts.

Using Transmission Adequacy & Reliability Assessment (TARA), specific generator pairs are chosen to reflect the units available for redispatch. The quotient of the amount of impact that must be relieved and the generation sensitivity factor calculated by TARA is the amount of redispatch necessary to relieve the impact on the affected flowgate.

4. Study Results

After studying the impacts of the request, two flowgates require relief. The flowgates and associated amount of relief follows:

Table 1

| Flowgate | Duration | Sensitivity | Impact |
|-------------------|---------------------|-------------|--------|
| 5531:FTCRAUSHCHOS | 1/1/2017 - 8/1/2017 | 12% | 1 |
| 6104:IATAN_EASTO | 3/1/2017 - 8/1/2017 | 8% | 1 |

Table 2 displays a list of generator pairs that are possible relief options for each flowgate in question and the amount of redispatch capacity needed.

Table 2

| 5531:FTCRAUSHCHOS | | | |
|-------------------|---------------|-------------|---------------|
| Increment | Decrement | Sensitivity | Redispatch MW |
| Gavins | North Omaha | 31.4% | 3 |
| Wisdom | North Omaha | 30.9% | 3 |
| Deer Creek | North Omaha | 29.9% | 3 |
| Gavins | Cass County | 29.8% | 3 |
| Wisdom | Cass County | 29.3% | 3 |
| Deer Creek | Cass County | 28.2% | 4 |
| Groton | North Omaha | 27.5% | 4 |
| Gavins | Nebraska City | 27.3% | 4 |
| Wisdom | Nebraska City | 26.8% | 4 |
| Groton | Cass County | 25.8% | 4 |
| Deer Creek | Nebraska City | 25.7% | 4 |
| Groton | Nebraska City | 23.3% | 4 |

| 6104:IATAN_EASTO | | | |
|------------------|-----------|-------------|---------------|
| Increment | Decrement | Sensitivity | Redispatch MW |
| Lake Road | latan | 63.4% | 2 |
| Lake Road | LEC | 48.5% | 2 |
| Lake Road | JEC | 47.7% | 2 |
| Nebraska City | latan | 44.8% | 2 |
| Cass County | latan | 43.7% | 2 |
| North Omaha | latan | 42.9% | 2 |
| Nebraska City | LEC | 29.8% | 3 |
| Nebraska City | JEC | 29.0% | 3 |
| Cass County | LEC | 28.7% | 3 |
| North Omaha | LEC | 28.0% | 4 |
| Cass County | JEC | 27.9% | 4 |
| Cass County | JEC | 27.9% | 4 |
| North Omaha | JEC | 27.2% | 4 |
| North Omaha | JEC | 27.2% | 4 |

5. Conclusion

Generation redispatch options were studied in order to relieve the necessary constraints. The results of this study shows that the constraints on the flowgates in question could be relieved by executing one or more of the options described in the Study Results section of this document. Before the Transmission Provider accepts the reservations, agreement to the redispatch costs must be presented to Southwest Power Pool. Noncompliance with this guideline will result in the refusal of the reservation.