



**Definitive Interconnection
System Impact Study for
Generation Interconnection
Requests**

**(DISIS-2012-002-6)
Group 3 Restudy**

October 2014

Generator Interconnection



Revision History

Date	Author	Change Description
01/31/2013	SPP	Report Issued (DISIS-2012-002)
02/08/2013	SPP	Report Re-Issued for corrections
05/16/2013	SPP	Account for Withdrawn Projects, Report Re-Posted (DISIS-2012-002-1)
08/05/2013	SPP	Account for Withdrawn Projects, Report Re-Posted (DISIS-2012-002-2)
01/23/2014	SPP	Account for Withdrawn Projects, Report Re-Posted (DISIS-2012-002-3)
06/11/2014	SPP	Account for Withdrawn Projects, Report Re-Posted (DISIS-2012-002-4)
07/29/2014	SPP	Account for Withdrawn Projects, Report Re-Posted (DISIS-2012-002-5)
10/2/2014	SPP	Account for Withdrawn Projects, Report Re-Posted (DISIS-2012-002-6)

Executive Summary

Generation Interconnection customers have requested a Definitive Interconnection System Impact Study (DISIS) under the Generation Interconnection Procedures (GIP) in the Southwest Power Pool Open Access Transmission Tariff (OATT). The Interconnection Customers' requests have been clustered together for the following System Impact Cluster Study window which closed September 30, 2012. The customers will be referred to in this study as the DISIS-2012-002 Interconnection Customers. Only those requests within DISIS group 3 are included within this restudy. The results for the previous restudy are still valid for the remaining groups included within this DISIS-2012-002 study. This System Impact Study analyzes the interconnecting of multiple generation interconnection requests associated with new generation totaling approximately 180.0 MW of new generation which would be located within the transmission systems of Sunflower Electric Power Corporation/Mid-Kansas Electric Power LLC (SUNC)/(MKEC). The various generation interconnection requests have differing proposed in-service dates¹. The generation interconnection requests included in this System Impact Cluster Study are listed in Appendix A by their queue number, amount, requested interconnection service, area, requested interconnection point, proposed interconnection point, and the requested in-service date. This restudy was performed to account for withdrawals within the DISIS-2012-002 study and/or higher queued projects withdrawing.

Power flow analysis has indicated that for the power flow cases studied, 180.0 MW of nameplate generation may be interconnected with transmission system reinforcements within the SPP transmission system. Dynamic stability and power factor analysis has determined the need for reactive compensation in accordance with Order No. 661-A for wind farm interconnection requests and those requirements are listed for each interconnection request within the contents of this report. Dynamic stability analysis has determined that the transmission system will remain stable with the assigned Network Upgrades and necessary reactive compensation requirements.

It should be noted that although this study analyzed many of the most probable contingencies, it is not an all-inclusive list that can account for every operational situation. Additionally, the generator[s] may not be able to inject any power onto the Transmission System due to constraints that fall below the threshold of mitigation for a Generator Interconnection request. Because of this, it is likely that the Customer[s] may be required to reduce their generation output to 0 MW under certain system conditions to allow system operators to maintain the reliability of the transmission network.

The total estimated minimum cost for interconnecting the DISIS-2012-002 interconnection customers is \$1,878,298. These costs are shown in Appendix E and F. Interconnection Service to

¹ The generation interconnection requests in-service dates will need to be deferred based on the required lead time for the Network Upgrades necessary. The Interconnection Customer's that proceed to the Facility Study will be provided a new in-service date based on the Facility Study's time for completion of the Network Upgrades necessary.

DISIS-2012-002 interconnection customers is also contingent upon higher queued customers paying for certain required network upgrades. **The in service date for the DISIS customers will be deferred until the construction of these network upgrades can be completed.**

These costs do not include the Interconnection Customer Interconnection Facilities as defined by the SPP Open Access Transmission Tariff (OATT). This cost does not include additional network constraints in the SPP transmission system identified and shown in Appendix H.

Network Constraints listed in Appendix H are in the local area of the new generation when this generation is injected throughout the SPP footprint for the Energy Resource (ERIS) Interconnection Request. Certain Interconnection Requests were also studied for Network Resource Interconnection Service (NRIS). Those constraints are also listed in Appendix H. Additional Network constraints will have to be verified with a Transmission Service Request (TSR) and associated studies. With a defined source and sink in a TSR, this list of Network Constraints will be refined and expanded to account for all Network Upgrade requirements.

The required interconnection costs listed in Appendix E and F do not include all costs associated with the deliverability of the energy to final customers. These costs are determined by separate studies if the Customer submits a Transmission Service Request through SPP's Open Access Same Time Information System (OASIS) as required by Attachment Z1 of the SPP OATT.

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Introduction

Pursuant to the Southwest Power Pool (SPP) Open Access Transmission Tariff (OATT), SPP has conducted this Definitive Interconnection System Impact Study (DISIS) for certain generation interconnection requests in the SPP Generation Interconnection Queue. These interconnection requests have been clustered together for the following System Impact Study window which closed September 30, 2012. The customers will be referred to in this study as the DISIS-2012-002 Interconnection Customers. Only those requests within DISIS group 3 are included within this restudy. The results for the previous restudy are still valid for the remaining groups included within this DISIS-2012-001 restudy. This System Impact Study analyzes the interconnecting of multiple generation interconnection requests associated with new generation totaling 180.0 MW of new generation which would be located within the transmission systems of Sunflower Electric Power Corporation/Mid-Kansas Electric Power LLC (SUNC)/(MKEC). The various generation interconnection requests have differing proposed in-service dates². The generation interconnection requests included in this System Impact Study are listed in Appendix A by their queue number, amount, requested interconnection service, area, requested interconnection point, proposed interconnection point, and the requested in-service date. This restudy was performed to account for withdrawals within the DISIS-2012-002 study and/or higher queued projects withdrawing.

The primary objective of this Definitive Interconnection System Impact Study is to identify the system constraints associated with connecting the generation to the area transmission system. The Impact and other subsequent Interconnection Studies are designed to identify attachment facilities, Network Upgrades and other Direct Assignment Facilities needed to accept power into the grid at each specific interconnection receipt point.

² The generation interconnection requests in-service dates will need to be deferred based on the required lead time for the Network Upgrades necessary. The Interconnection Customer's that proceed to the Facility Study will be provided a new in-service date based on the competition of the Facility Study.

Model Development

Interconnection Requests Included in the Cluster

SPP has included all interconnection requests that submitted a Definitive Interconnection System Impact Study Agreement no later than September 30, 2012 and were subsequently accepted by Southwest Power Pool under the terms of the Generator Interconnection Procedures (GIP) that became effective March 30, 2010. The interconnection requests that are included in this study are listed in Appendix A.

Affected System Interconnection Requests

Also included in this Definitive Interconnection System Impact Study is a single Affected System Study, located on the Farmers Electric Cooperative, Inc. (FEC) system, which shares connections to the SPS system. The Affected System Study Requests has been given the designations: ASGI-2012-002 (18MW, Point of Interconnection is FEC-Clovis Interchange 115kV). This Affected System Request is located in Group 6 and was not re-evaluated for this study.

Previously Queued Interconnection Requests

The previous queued requests included in this study are listed in Appendix C. In addition to the Base Case Upgrades, the previous queued requests and associated upgrades were assumed to be in-service and added to the Base Case models. These projects were dispatched as Energy Resources with equal distribution across the SPP footprint. Prior queued projects that requested Network Resource Interconnection Service (NRIS) were dispatched in an additional analysis into the balancing authority of the interconnecting transmission owner.

Development of Base Cases

Power Flow

The 2013 series Transmission Service Request (TSR) Models 2014 spring, 2014 summer and winter peak, 2019 summer and winter peak, and the 2024 summer peak scenario 0 cases were used for this study. After the cases were developed, each of the control areas' resources were then re-dispatched to account for the new generation requests using current dispatch orders.

Dynamic Stability

The stability analysis was not re-performed for this restudy.

Base Case Upgrades

The following facilities are part of the SPP Transmission Expansion Plan or the Balanced Portfolio or recently approved Priority Projects. These facilities, have an approved Notice to Construct (NTC), or are in construction stages and were assumed to be in-service at the time of dispatch and added to the base case models. The DISIS-2012-002 Customers have not been assigned acceleration costs for the below listed projects. The DISIS-2012-002 Customers Generation Facilities in service dates may need to be delayed until the completion of the following upgrades. If for some reason, construction on these projects is discontinued, additional restudies will be needed to determine the interconnection needs of the DISIS Interconnection Customers.

- Hitchland 230/115kV area projects³:
 - Hitchland – Ochiltree 230kV Project, (placed in-service 2013)
- Balanced Portfolio Projects⁴:
 - Woodward – Border – TUCO 345kV project, scheduled for 9/30/2014 in-service
 - Woodward 345/138kV circuit #2 autotransformer, (placed in-service 2014)
 - TUCO 345/138kV circuit #2 autotransformer, (placed in-service 2014)
 - Reactors at Woodward and Border, (placed in-service 2014)
 - Iatan – Nashua 345kV, scheduled for 6/1/2015 in-service
 - Nashua 345/161kV autotransformer
 - Muskogee– Seminole 345kV, scheduled for 12/31/2013 in-service
 - Tap Stillwell – Swissvale 345kV line at West Gardner, (placed in-service 2013)
- Priority Projects⁵:
 - Hitchland – Woodward double circuit 345kV, (placed in-service 2014)
 - Hitchland 345/230kV circuit #2 autotransformer, (placed in-service 2014)
 - Woodward – Thistle double circuit 345kV, scheduled for 12/31/2014 in-service
 - Spearville – Clark – Thistle double circuit 345kV, scheduled for 12/31/2014 in-service
 - Thistle – Wichita double circuit 345kV, (placed in-service 2014)
 - Thistle 345/138kV autotransformer, (placed in-service 2014)
 - Thistle – Flat Ridge 138kV, (placed in-service 2014)
- Various MKEC Transmission System Upgrades⁶
 - Harper – Flat Ridge 138kV rebuild, (placed in-service in 2013)
 - Flat Ridge – Medicine Lodge 138kV rebuild, (placed in-service 2013)
 - Pratt – Medicine Lodge 115kV rebuild, (placed in-service 2014)
 - Medicine Lodge 138/115kV autotransformer replacement, (placed in-service 2013)
- Northwest 345/138/13.8kV circuit #3 autotransformer, scheduled for 6/1/2017 in-service⁷
- Sheldon – SW7th and Pleasant Hill 115kV circuit #2 rebuild, (placed in-service in 2013)⁸

³ SPP Regional Reliability Projects identified in 2007 STEP. As of the writing of this report, SPP Project Tracking TAGIT shows some of these project's in-service dates have been delayed from the original 2010/2011 in-service dates.

⁴ Notice to Construct (NTC) issued June 2009.

⁵ Notice to Construct (NTC) issued June 2010.

⁶ SPP Transmission Service Projects identified in SPP-2007-AG3-AFS-9.

⁷ SPP Transmission Service Project identified in SPP-2009-AG2-AFS6. Per SPP-NTC-20137.

- Mustang – Yoakum 230kV circuit #1 replace line traps (placed in-service in 2014)
- Yoakum 230/115kV transformer #1 and #2 replacements, scheduled for 6/1/2019 in-service
- Dobson – Gano 115kV circuit #1 replace terminal equipment (placed in-service in 2014)
- Garden City – Kansas Avenue 115kV circuit #1 replace terminal equipment (placed in-service 2014)

Contingent Upgrades

The following facilities do not yet have approval. These facilities have been assigned to higher queued interconnection customers. These facilities have been included in the models for the DISIS-2012-002 study and are assumed to be in service. This list may not be all inclusive. The DISIS-2012-002 Customers at this time do not have responsibility for these facilities but may later be assigned the cost of these facilities if higher queued customers terminate their GIA or withdraw from the interconnection queue. The DISIS-2012-002 Customer Generation Facilities in service dates may need to be delayed until the completion of the following upgrades.

- Upgrades assigned to DISIS-2009-001 Interconnection Customers:
 - Lancer Project
 - Spearville – Lancer 345kV, addition
 - Lancer 345/115kV transformer circuit #1, addition
 - Lancer – North Ft. Dodge 115kV, addition
 - Ft. Dodge – North Ft. Dodge circuit #2, addition
 - Move Ft. Dodge terminal of Shooting Star 115kV
 - Fort Randall – Meadow Grove – Kelly 230kV circuit #1, rerate (320MVA)
- Upgrades assigned to DISIS-2010-001 Interconnection Customers:
 - Beaver County 345kV Expansion (Tap & Tie Hitchland – Woodward circuit #2 into Beaver County 345kV)
 - Switch 2749 – Wildorado 69kV circuit # 1, rebuild
- Upgrades assigned to DISIS-2010-002 Interconnection Customers:
 - Buckner –Spearville 345kV circuit #1, replace terminal equipment
 - Twin Church – Dixon County 230kV circuit #1, rerate (320MVA)
- Upgrades assigned to DISIS-2011-001 Interconnection Customers:
 - Rice County – Circle 230kV conversion, (placed In-Service in 2012)
 - Rice County – Lyons 115kV, rebuild (placed In-Service in 2013)
 - Rice County 230/115kV autotransformer, (placed In-Service in 2012)
 - Wheatland – Lyons 115kV, rerate (199 MVA) (placed In-Service in 2012)
 - Hoskins – Dixon County – Twin Church 230kV circuit #1, rerate
 - (NRIS only) Mooreland – FPL Switch – Woodward 138kV circuit #1 rebuild
 - (NRIS only) Glass Mountain – Mooreland 138kV circuit #1, rebuild
 - (NRIS only) TUCO – New Deal – Stanton 345/115kV Project, build
 - (NRIS only) Wolfforth 230/115kV transformer circuit #1, rebuild
- Upgrades assigned to DISIS-2011-002 Interconnection Customers:

⁸ SPP Regional Reliability 2012 ITPNT Project. Per SPP-NTC-200171.

- Power System Stabilizers - Install Power System Stabilizers @ Tolk(Units: 1,2) and Jones (Units: 1,2,3,4)
- Upgrades assigned to DISIS-2012-001 Interconnection Customers:
 - None at this time

Potential Upgrades Not in the Base Case

Any potential upgrades that do not have a Notification to Construct (NTC) and not explicitly listed within this report have not been included in the base case. These upgrades include any identified in the SPP Extra-High Voltage (EHV) overlay plan, or any other SPP planning study other than the upgrades listed above in the previous section.

Regional Groupings

The interconnection requests listed in Appendix A were grouped together in fifteen different regional groups based on geographical and electrical impacts. These groupings are shown in Appendix C.

To determine interconnection impacts, fifteen different generation dispatch scenarios of the spring base case models were developed to accommodate the regional groupings.

Power Flow

For each group, the various wind generating plants were modeled at 100% nameplate of maximum generation. The other wind generating plants in each area were modeled at 80% nameplate while the wind generating plants in the other areas were modeled at 20% nameplate of maximum generation. These projects were dispatched as Energy Resources with equal distribution across the SPP footprint. Certain projects that requested Network Resource Interconnection Service were dispatched in an additional analysis into the balancing authority of the interconnecting transmission owner. This method allowed for the identification of network constraints that were common to the regional groupings that could then in turn have the mitigating upgrade cost allocated throughout the entire cluster. Other sensitivity analyses are also performed with each interconnection request modeled at 100% nameplate.

Peaking units were not dispatched in the 2014 spring model. To study peaking units' impacts, the 2014 summer and winter, 2019 summer and winter, and 2024 summer peak seasonal models were chosen and peaking units were modeled at 100% of the nameplate rating and wind generating facilities were modeled at 10% of the nameplate rating. Each interconnection request was also modeled separately at 100% nameplate for certain analyses.

Dynamic Stability

The stability analysis was not re-performed for this restudy.

Identification of Network Constraints

The initial set of network constraints were found by using PTI MUST First Contingency Incremental Transfer Capability (FCITC) analysis on the entire cluster grouping dispatched at the various levels

mentioned above. These constraints were then screened to determine if any of the generation interconnection requests had at least a 20% Distribution Factor (DF) upon the constraint. Constraints that measured at least a 20% DF from at least one interconnection request were considered for mitigation. Interconnection Requests that have requested Network Resource Interconnection Service (NRIS) were also studied in the NRIS analysis to determine if any constraint had at least a 3% DF. If so, these constraints were considered for mitigation.

Determination of Cost Allocated Network Upgrades

Cost Allocated Network Upgrades of wind generation interconnection requests were determined using the 2014 spring model. Cost Allocated Network Upgrades of peaking units was determined using the 2019 summer peak model. A MUST sensitivity analysis was performed to determine the Distribution Factors (DF), a distribution factor with no contingency that each generation interconnection request had on each new upgrade. The impact each generation interconnection request had on each upgrade project was weighted by the size of each request. Finally the costs due by each request for a particular project were then determined by allocating the portion of each request's impact over the impact of all affecting requests.

For example, assume that there are three Generation Interconnection requests, X, Y, and Z that are responsible for the costs of Upgrade Project '1'. Given that their respective PTDF for the project have been determined, the cost allocation for Generation Interconnection request 'X' for Upgrade Project 1 is found by the following set of steps and formulas:

- Determine an Impact Factor on a given project for all responsible GI requests:

$$\text{Request X Impact Factor on Upgrade Project 1} = \text{PTDF}(\%)(X) * \text{MW}(X) = X1$$

$$\text{Request Y Impact Factor on Upgrade Project 1} = \text{PTDF}(\%)(Y) * \text{MW}(Y) = Y1$$

$$\text{Request Z Impact Factor on Upgrade Project 1} = \text{PTDF}(\%)(Z) * \text{MW}(Z) = Z1$$

- Determine each request's Allocation of Cost for that particular project:

$$\text{Request X's Project 1 Cost Allocation (\$)} = \frac{\text{Network Upgrade Project 1 Cost(\$)} * X1}{X1 + Y1 + Z1}$$

- Repeat previous for each responsible GI request for each Project

The cost allocation of each needed Network Upgrade is determined by the size of each request and its impact on the given project. This allows for the most efficient and reasonable mechanism for sharing the costs of upgrades.

Credits for Amounts Advanced for Network Upgrades

Interconnection Customer shall be entitled to credits in accordance with Attachment Z2 of the SPP Tariff for any Network Upgrades including any tax gross-up or any other tax-related payments associated with the Network Upgrades, and not refunded to the Interconnection Customer.

Required Interconnection Facilities

The requirement to interconnect the 180.0 MW of generation into the existing and proposed transmission systems in the affected areas of the SPP transmission footprint consist of the necessary cost allocated shared facilities listed in Appendix F by upgrade. The interconnection requirements for the cluster total \$1,878,298. Interconnection Facilities specific to each generation interconnection request are listed in Appendix E. A preliminary one-line drawing for each generation interconnection request are listed in Appendix D.

A list of constraints that were identified and used for mitigation are listed in Appendix G. Listed within Appendix G are the ERIS constraints with greater than or equal to a 20% DF, as well as, the NRIS constraints that have a DF of 3% or greater. Other Network Constraints which are not requiring mitigation are shown in Appendix H. With a defined source and sink in a TSR, this list of Network Constraints will be refined and expanded to account for all Network Upgrade requirements.

Power Flow Analysis

Power Flow Analysis Methodology

The ACCC function of PSS/E was used to simulate single element and special (i.e., breaker-to-breaker, multi-element, etc.) contingencies in portions or all of the modeled control areas of SPP, as well as, other control areas external to SPP and the resulting scenarios analyzed. NERC Category “B” and “C” contingencies were evaluated.

Power Flow Analysis

A power flow analysis was conducted for each Interconnection Customer’s facility using modified versions of the 2014 spring peak, 2014 summer and winter peak, and the 2019 summer and winter peak and 2024 summer peak models. The output of the Interconnection Customer’s facility was offset in each model by a reduction in output of existing online SPP generation. This method allows the request to be studied as an Energy Resource (ER) Interconnection Request. Certain requests that requested Network Resource Interconnection Service (NRIS) had an additional analysis conducted for displacing resources in the interconnecting Transmission Owner’s balancing authority.

This analysis was conducted assuming that previous queued requests in the immediate area of these interconnect requests were in-service. The analysis of each Customer’s project indicates that criteria violations will occur on the SUNC transmission systems under system intact and contingency conditions in the peak seasons.

Cluster Group 1 (Woodward Area)

In addition to the 4,084.6 MW of previously queued generation in the area, 200.0 MW of new interconnection service was studied. This group was not analyzed for this restudy and previously identified results remain valid.

Cluster Group 2 (Hitchland Area)

In addition to the 2,662.2 MW of previously queued generation in the area, 0.0 MW of new interconnection service was studied. No new constraints were found in this area.

Cluster Group 3 (Spearville Area)

In addition to the 3,830.4 MW of previously queued generation in the area, 180.0 MW of new interconnection service was studied. No new constraints were found in this area.

Cluster Group 4 (NW Kansas Group)

In addition to the 1,888.1 MW of previously queued generation in the area, 100.0 MW of new interconnection service was studied. This group was not analyzed for this restudy and previously identified results remain valid.

Cluster Group 5 (Amarillo Area)

In addition to the 692.6 MW of previously queued generation in the area, 0.0 MW of new interconnection service was studied. No new constraints were found in this area.

Cluster Group 6 (South Texas Panhandle/New Mexico)

In addition to the 2,371.5 MW of previously queued generation in the area, 720.15 MW of new interconnection service was studied. This group was not analyzed for this restudy and previously identified results remain valid.

Cluster Group 7 (Southwestern Oklahoma)

In addition to the 1,825.2 MW of previously queued generation in the area, 74.8 MW of new interconnection service was studied. This group was not analyzed for this restudy and previously identified results remain valid.

Cluster Group 8 (South Central Kansas/North Oklahoma)

In addition to the 1,909.5 MW of previously queued generation in the area, 847.8 MW of new interconnection service was studied. This group was not analyzed for this restudy and previously identified results remain valid.

Cluster Group 9/10 (Nebraska)

In addition to the 1,557.9 MW of previously queued generation in the area, 4.8 MW of new interconnection service was studied. This group was not analyzed for this restudy and previously identified results remain valid.

Cluster Group 12 (Northwest Arkansas)

In addition to the 0.0 MW of previously queued generation in the area, 0.0 MW of new interconnection service was studied. No new constraints were found in this area.

Cluster Group 13 (Northwest Missouri)

In addition to the 285.8 MW of previously queued generation in the area, 0.0 MW of new interconnection service was studied. No new constraints were found in this area.

Cluster Group 14 (South Central Oklahoma)

In addition to the 262.2 MW of previously queued generation in the area, 0.0 MW of new interconnection service was studied. No new constraints were found in this area.

Curtailement and System Reliability

In no way does this study guarantee operation for all periods of time. It should be noted that although this study analyzed many of the most probable contingencies, it is not an all-inclusive list and cannot account for every operational situation. Because of this, it is likely that the Customer[s] may be required to reduce their generation output to 0 MW under certain system conditions to allow system operators to maintain the reliability of the transmission network.

Stability Analysis

A stability analysis was not conducted for this restudy.

Conclusion

Only those requests within DISIS group 3 are included within this restudy. The results for the previous restudy are still valid for the remaining groups included within this DISIS-2012-001 study. The minimum cost of interconnecting 180.0 MW of new interconnection requests included in this Definitive Interconnection System Impact Study is estimated at \$1,878,298 for the Allocated Network Upgrades and Transmission Owner Interconnection Facilities are listed in Appendix E and F. These costs do not include the cost of upgrades of other transmission facilities listed in Appendix H which are Network Constraints.

These interconnection costs do not include any cost of Network Upgrades determined to be required by short circuit analysis. These studies will be performed if the Interconnection Customer executes the appropriate Interconnection Facilities Study Agreement and provides the required data along with demonstration of Site Control and the appropriate deposit. At the time of the Interconnection Facilities Study, a better determination of the interconnection facilities may be available.

The required interconnection costs listed in Appendices E, and F, and other upgrades associated with Network Constraints do not include all costs associated with the deliverability of the energy to final customers. These costs are determined by separate studies if the Customer submits a Transmission Service Request (TSR) through SPP's Open Access Same Time Information System (OASIS) as required by Attachment Z1 of the SPP Open Access Transmission Tariff (OATT).

Appendix

A: Generation Interconnection Requests Considered for Impact Study

See next page.

A: Generation Interconnection Requests Considered for Impact Restudy

Request	Amount	Service	Area	Requested Point of Interconnection	Proposed Point of Interconnection	Requested In-Service Date	In Service Date Delayed Until no earlier than*
GEN-2012-024	180.00	ER	SUNCMKEC	Clark County 345kV	Clark County 345kV	12/31/2015	12/31/2014
Total:							
	180.00						

Requests included in Appendix A are those found to be affected and considered for this system impact restudy.

B: Generation Interconnection Requests in Impact Study

See next page.

B: Generation Interconnection Requests in Impact Study

Request	Amount	Service	Area	Requested Point of Interconnection	Proposed Point of Interconnection	Requested In-Service Date	In Service Date Delayed Until no earlier than*
ASGI-2012-002	18.15	ER	SPS	FE-Clovis Interchange 115kV	FE-Clovis Interchange 115kV		
GEN-2012-020	478.00	ER	SPS	TUCO 230kV	TUCO 230kV	9/30/2015	12/31/2014
GEN-2012-021	4.80	ER	LES	Terry Bundy Generating Station 115kV	Terry Bundy Generating Station 115kV	8/1/2013	On-Line
GEN-2012-024	180.00	ER	SUNCMKEC	Clark County 345kV	Clark County 345kV	12/31/2015	12/31/2014
GEN-2012-027	136.00	ER	AEPW	Shidler 138kV	Shidler 138kV	12/1/2014	TBD
GEN-2012-028	74.80	ER	WFEC	Gotebo 69kV	Gotebo 69kV	12/1/2014	TBD
GEN-2012-032	300.00	ER	OKGE	Tap Rose Hill - Sooner 345kV	Tap Rose Hill - Sooner (Ranch) 345kV	11/30/2014	TBD
GEN-2012-033	98.80	ER	OKGE	Tap and Tie South 4th - Bunch Creek & Enid Tap - Fairmont (GEN-2012-033T) 138kV	Tap and Tie South 4th - Bunch Creek & Enid Tap - Fairmont (GEN-2012-033T) 138kV	12/1/2014	TBD
GEN-2012-034	7.00	ER	SPS	Mustang 230kV	Mustang 230kV	6/1/2013	TBD
GEN-2012-035	7.00	ER	SPS	Mustang 230kV	Mustang 230kV	6/1/2013	TBD
GEN-2012-036	7.00	ER	SPS	Mustang 230kV	Mustang 230kV	6/1/2013	On-Line
GEN-2012-037	203.00	ER	SPS	TUCO 345kV	TUCO 345kV	3/1/2015	12/31/2014
GEN-2012-040	76.50	ER/NR	WFEC	Chilocco 138kV	Chilocco 138kV	12/1/2013	TBD
GEN-2012-041	121.50	ER	OKGE	Tap Rose Hill - Sooner 345kV	Tap Rose Hill - Sooner 345kV	4/15/2015	TBD
Total: 1,712.55							

Appendix B is a complete list of Generation Interconnection Requests in the original system impact study.

C: Study Groupings

See next page

C. Study Groups

GROUP 1: WOODWARD AREA

Request	Capacity	Area	Proposed Point of Interconnection
GEN-2001-014	96.00	WFEC	Ft Supply 138kV
GEN-2001-037	100.00	OKGE	FPL Moreland Tap 138kV
GEN-2005-008	120.00	OKGE	Woodward 138kV
GEN-2006-024S	19.80	WFEC	Buffalo Bear Tap 69kV
GEN-2006-046	131.00	OKGE	Dewey 138kV
GEN-2007-021	201.00	OKGE	Tatonga 345kV
GEN-2007-043	200.00	OKGE	Minco 345kV
GEN-2007-044	300.00	OKGE	Tatonga 345kV
GEN-2007-050	170.00	OKGE	Woodward EHV 138kV
GEN-2007-062	765.00	OKGE	Woodward EHV 345kV
GEN-2008-003	101.00	OKGE	Woodward EHV 138kV
GEN-2008-044	197.80	OKGE	Tatonga 345kV
GEN-2010-011	29.70	OKGE	Tatonga 345kV
GEN-2010-040	300.00	OKGE	Cimarron 345kV
GEN-2011-007	250.10	OKGE	Tap Cimarron - Woodring (Mathewson) 345kV
GEN-2011-010	100.80	OKGE	Minco 345kV
GEN-2011-019	299.00	OKGE	Woodward 345kV
GEN-2011-020	299.00	OKGE	Woodward 345kV
GEN-2011-051	104.40	OKGE	Tap Woodward - Tatonga 345kV
GEN-2011-054	300.00	OKGE	Cimarron 345kV
PRIOR QUEUED SUBTOTAL	4,084.60		
AREA TOTAL	4,084.60		

GROUP 2: HITCHLAND AREA

Request	Capacity	Area	Proposed Point of Interconnection
ASGI-2011-002	20.00	SPS	Herring 115kV
GEN-2002-008	240.00	SPS	Hitchland 345kV
GEN-2002-009	80.00	SPS	Hansford 115kV
GEN-2003-020	160.00	SPS	Martin 115kV
GEN-2006-020S	18.90	SPS	DWS Frisco 115kV
GEN-2006-044	370.00	SPS	Hitchland 345kV
GEN-2007-046	199.50	SPS	Hitchland 115kV
GEN-2008-047	300.00	OKGE	Tap Hitchland - Woodward Dbl Ckt (Beaver County) 345kV
GEN-2010-001	300.00	OKGE	Tap Hitchland - Woodward Dbl Ckt (Beaver County) 345kV
GEN-2010-014	358.80	SPS	Hitchland 345kV
GEN-2011-014	201.00	OKGE	Tap Hitchland - Woodward Dbl Ckt (Beaver County) 345kV
GEN-2011-022	299.00	SPS	Hitchland 345kV
SPS Distributed (Dumas 19th St)	20.00	SPS	Dumas 19th Street 115kV
SPS Distributed (Etter)	20.00	SPS	Etter 115kV
SPS Distributed (Moore E)	25.00	SPS	Moore East 115kV
SPS Distributed (Sherman)	20.00	SPS	Sherman 115kV
SPS Distributed (Spearman)	10.00	SPS	Spearman 69kV
SPS Distributed (TC-Texas County)	20.00	SPS	Texas County 115kV
PRIOR QUEUED SUBTOTAL	2,662.20		
AREA TOTAL	2,662.20		

GROUP 3: SPEARVILLE AREA

Request	Capacity	Area	Proposed Point of Interconnection
ASGI-2012-006	22.50	SUNCMKEC	Tap Hugoton - Rolla 69kV
GEN-2001-039A	105.00	SUNCMKEC	Tap Greensburg - Ft Dodge (Shooting Star Tap) 115kV
GEN-2002-025A	150.00	SUNCMKEC	Spearville 230kV
GEN-2004-014	154.50	SUNCMKEC	Spearville 230kV
GEN-2005-012	250.00	SUNCMKEC	Ironwood 345kV
GEN-2006-006	205.50	SUNCMKEC	Spearville 345kV
GEN-2006-021	101.00	SUNCMKEC	Flat Ridge Tap 138kV
GEN-2007-040	200.00	SUNCMKEC	Buckner 345kV
GEN-2008-018	250.00	SPS	Finney 345kV
GEN-2008-079	99.20	SUNCMKEC	Tap Cudahy - Ft Dodge 115kV
GEN-2008-124	200.10	SUNCMKEC	Ironwood 345kV
GEN-2010-009	165.60	SUNCMKEC	Buckner 345kV
GEN-2010-045	197.80	SUNCMKEC	Buckner 345kV
GEN-2011-008	600.00	SUNCMKEC	Clark County 345kV
GEN-2011-016	200.10	SUNCMKEC	Spearville 345kV
GEN-2011-017	299.00	SUNCMKEC	Tap Spearville - PostRock (GEN-2011-017T) 345kV
GEN-2012-007	120.00	SUNCMKEC	Rubart 115kV
Gray County Wind (Montezuma)	110.00	SUNCMKEC	Gray County Tap 115kV
PRIOR QUEUED SUBTOTAL	3,430.30		
GEN-2012-024	180.00	SUNCMKEC	Clark County 345kV
CURRENT CLUSTER SUBTOTAL	180.00		
AREA TOTAL	3,610.30		

GROUP 4/11: NW KANSAS AREA

Request	Capacity	Area	Proposed Point of Interconnection
GEN-2001-039M	100.00	SUNCMKEC	Central Plains Tap 115kV
GEN-2003-006A	200.00	SUNCMKEC	Elm Creek 230kV
GEN-2003-019	250.00	MIDW	Smoky Hills Tap 230kV
GEN-2006-031	75.00	MIDW	Knoll 115kV
GEN-2006-040	108.00	SUNCMKEC	Mingo 115kV
GEN-2007-011	135.00	SUNCMKEC	Syracuse 115kV
GEN-2008-017	300.00	SUNCMKEC	Setab 345kV
GEN-2008-092	201.00	MIDW	Post Rock 230kV
GEN-2009-008	199.50	MIDW	South Hays 230kV
GEN-2009-020	48.60	MIDW	Tap Nekoma - Bazine (Walnut Creek) 69kV
GEN-2010-057	201.00	MIDW	Rice County 230kV
PRIOR QUEUED SUBTOTAL	1,818.10		
AREA TOTAL	1,818.10		

GROUP 5: AMARILLO AREA

Request	Capacity	Area	Proposed Point of Interconnection
GEN-2002-022	240.00	SPS	Bushland 230kV
GEN-2008-051	322.00	SPS	Potter County 345kV
GEN-2008-088	50.60	SPS	Vega 69kV
Llano Estacado (White Deer)	80.00	SPS	Llano Wind 115kV
PRIOR QUEUED SUBTOTAL	692.60		
AREA TOTAL	692.60		

GROUP 6: S-TX PANHANDLE/W-TX AREA			
Request	Capacity	Area	Proposed Point of Interconnection
ASGI-2010-010	42.20	SPS	Lovington 115kV
ASGI-2010-020	30.00	SPS	Tap LE-Tatum - LE-Crossroads 69kV
ASGI-2010-021	15.00	SPS	Tap LE-Saunders Tap - LE-Anderson 69kV
ASGI-2011-001	28.80	SPS	Lovington 115kV
ASGI-2011-003	10.00	SPS	Hendricks 115kV
ASGI-2011-004	20.00	SPS	Pleasant Hill 69kV
GEN-2001-033	180.00	SPS	San Juan Tap 230kV
GEN-2001-036	80.00	SPS	Norton 115kV
GEN-2006-018	170.00	SPS	TUCO Interchange 230kV
GEN-2006-026	604.00	SPS	Hobbs 230kV & Hobbs 115kV
GEN-2008-022	300.00	SPS	Tap Eddy Co - Tolk (Crossroads) 345kV
GEN-2010-006	205.00	SPS	Jones 230kV
GEN-2010-046	56.00	SPS	TUCO Interchange 230kV
GEN-2011-025	82.30	SPS	Tap Floyd County - Crosby County 115kV
GEN-2011-045	205.00	SPS	Jones 230kV
GEN-2011-046	27.00	SPS	Lopez 115kV
GEN-2011-048	175.00	SPS	Mustang 230kV
GEN-2012-001	61.20	SPS	Tap Grassland - Borden County 230kV
GEN-2012-009	15.00	SPS	Mustang 230kV
GEN-2012-010	15.00	SPS	Mustang 230kV
SPS Distributed (Hopi)	10.00	SPS	Hopi 115kV
SPS Distributed (Jal)	10.00	SPS	S_Jal 115kV
SPS Distributed (Lea Road)	10.00	SPS	Lea Road 115kV
SPS Distributed (Monument)	10.00	SPS	Monument 115kV
SPS Distributed (Ocotillo)	10.00	SPS	S_Jal 115kV
PRIOR QUEUED SUBTOTAL	2,371.50		
ASGI-2012-002	18.15	SPS	FE-Clovis Interchange 115kV
GEN-2012-020	478.00	SPS	TUCO 230kV
GEN-2012-034	7.00	SPS	Mustang 230kV
GEN-2012-035	7.00	SPS	Mustang 230kV
GEN-2012-036	7.00	SPS	Mustang 230kV
GEN-2012-037	203.00	SPS	TUCO 345kV
CURRENT CLUSTER SUBTOTAL	720.15		
AREA TOTAL	3,091.65		

GROUP 7: SW-OKLAHOMA AREA			
Request	Capacity	Area	Proposed Point of Interconnection
GEN-2001-026	74.00	WFEC	Washita 138kV
GEN-2002-005	120.00	WFEC	Red Hills Tap 138kV
GEN-2003-004	100.00	WFEC	Washita 138kV
GEN-2003-005	100.00	WFEC	Anadarko - Paradise (Blue Canyon) 138kV
GEN-2003-022	120.00	AEPW	Washita 138kV
GEN-2004-020	27.00	AEPW	Washita 34.5kV
GEN-2004-023	20.60	WFEC	Washita 138kV
GEN-2005-003	30.60	WFEC	Washita 138kV
GEN-2006-002	101.00	AEPW	Sweetwater 230kV
GEN-2006-035	225.00	AEPW	Sweetwater 230kV
GEN-2006-043	99.00	AEPW	Sweetwater 230kV
GEN-2007-032	150.00	WFEC	Tap Clinton Junction - Clinton 138kV
GEN-2007-052	150.00	WFEC	Anadarko 138kV
GEN-2008-023	150.00	AEPW	Hobart Junction 138kV
GEN-2008-037	101.00	WFEC	Tap Washita - Blue Canyon Wind 138kV
GEN-2011-037	7.00	WFEC	Blue Canyon 5 138kV
GEN-2011-049	250.00	OKGE	Border 345kV
PRIOR QUEUED SUBTOTAL	1,825.20		
GEN-2012-028	74.80	WFEC	Gotebo 69kV
CURRENT CLUSTER SUBTOTAL	74.80		
AREA TOTAL	1,900.00		

GROUP 8: N-OK/S-KS AREA			
Request	Capacity	Area	Proposed Point of Interconnection
ASGI-2010-006	150.00	AECI	Tap Fairfax (AECI) - Shilder (AEPW) 138kV
GEN-2002-004	200.00	WERE	Latham 345kV
GEN-2005-013	201.00	WERE	Tap Latham - Neosho (Caney River) 345kV
GEN-2007-025	300.00	WERE	Viola 345kV
GEN-2008-013	300.00	OKGE	Tap Wichita - Woodring (Hunter) 345kV
GEN-2008-021	42.00	WERE	Wolf Creek 345kV
GEN-2008-098	100.80	WERE	Tap Lacygne - Wolf Creek (Anderson County) 345kV
GEN-2009-025	60.00	OKGE	Nardins 69kV
GEN-2010-003	100.80	WERE	Tap Lacygne - Wolf Creek (Anderson County) 345kV
GEN-2010-005	300.00	WERE	Viola 345kV
GEN-2010-055	4.50	AEPW	Wekiwa 138kV
GEN-2011-057	150.40	WERE	Creswell 138kV
PRIOR QUEUED SUBTOTAL	1,909.50		
GEN-2012-027	136.00	AEPW	Shidler 138kV
GEN-2012-032	300.00	OKGE	Tap Rose Hill - Sooner (Ranch) 345kV
GEN-2012-033	98.80	OKGE	Tap and Tie South 4th - Bunch Creek & Enid Tap - Fairmont (GEN-2012-033T) 138kV
GEN-2012-040	76.50	WFEC	Chilocco 138kV
GEN-2012-041	121.50	OKGE	Tap Rose Hill - Sooner 345kV
CURRENT CLUSTER SUBTOTAL	732.80		
AREA TOTAL	2,642.30		

GROUP 9/10: NEBRASKA AREA			
Request	Capacity	Area	Proposed Point of Interconnection
GEN-2002-023N	0.80	NPPD	Harmony 115kV
GEN-2003-021N	75.00	NPPD	Ainsworth Wind Tap 115kV
GEN-2004-023N	75.00	NPPD	Columbus Co 115kV
GEN-2006-020N	42.00	NPPD	Bloomfield 115kV
GEN-2006-037N1	75.00	NPPD	Broken Bow 115kV
GEN-2006-038N005	80.00	NPPD	Broken Bow 115kV
GEN-2006-038N019	80.00	NPPD	Petersburg North 115kV
GEN-2006-044N	40.50	NPPD	North Petersburg 115kV
GEN-2007-011N08	81.00	NPPD	Bloomfield 115kV
GEN-2008-086N02	200.00	NPPD	Tap Ft Randle - Columbus (Madison County) 230kV
GEN-2008-119O	60.00	OPPD	S1399 161kV
GEN-2008-123N	89.70	NPPD	Tap Guide Rock - Pauline (Rosemont) 115kV
GEN-2009-040	108.00	WERE	Marshall 115kV
GEN-2010-041	10.50	OPPD	S 1399 161kV
GEN-2010-051	200.00	NPPD	Tap Twin Church - Hoskins 230kV
GEN-2011-018	73.60	NPPD	Steele City 115kV
GEN-2011-027	120.00	NPPD	Tap Twin Church - Hoskins 230kV (GEN-2010-51 Tap)
GEN-2011-056	3.60	NPPD	Jeffrey 115kV
GEN-2011-056A	3.60	NPPD	John 1 115kV
GEN-2011-056B	4.50	NPPD	John 2 115kV
NPPD Distributed (Broken Bow)	8.30	NPPD	Broken Bow 115kV
NPPD Distributed (Burt County Wind)	12.00	NPPD	Tekamah & Oakland 115kV
NPPD Distributed (Burwell)	3.00	NPPD	Ord 115kV
NPPD Distributed (Columbus Hydro)	45.00	NPPD	Columbus 115kV
NPPD Distributed (Ord)	11.90	NPPD	Ord 115kV
NPPD Distributed (Stuart)	2.10	NPPD	Ainsworth 115kV
PRIOR QUEUED SUBTOTAL	1,505.10		
GEN-2012-021	4.80	LES	Terry Bundy Generating Station 115kV
CURRENT CLUSTER SUBTOTAL	4.80		
AREA TOTAL	1,509.90		

GROUP 12: NW-AR AREA

Request	Capacity	Area	Proposed Point of Interconnection
AREA TOTAL	0.00		

GROUP 13: NW MISSOURI AREA

Request	Capacity	Area	Proposed Point of Interconnection
GEN-2008-129	80.00	MIPU	Pleasant Hill 161kV
GEN-2010-036	4.60	WERE	6th Street 115kV
GEN-2011-011	50.00	KACP	Iatan 345kV
PRIOR QUEUED SUBTOTAL	134.60		
AREA TOTAL	134.60		

GROUP 14: S-OKLAHOMA AREA

Request	Capacity	Area	Proposed Point of Interconnection
GEN-2011-040	111.00	OKGE	Tap Ratliff - Pooleville (Carter County) 138kV
GEN-2011-050	109.80	AEPW	Santa Fe Station 138kV
GEN-2012-004	41.40	OKGE	Tap Ratliff - Pooleville (Carter County) 138kV
PRIOR QUEUED SUBTOTAL	262.20		
AREA TOTAL	262.20		

CLUSTER TOTAL (CURRENT STUDY)	1,712.6	MW
PQ TOTAL (PRIOR QUEUED)	20,695.9	MW
CLUSTER TOTAL (INCLUDING PRIOR QUEUED)	22,408.5	MW

D: Proposed Point of Interconnection One line Diagrams

Refer to most recent Facility study for each request for an updated one-line.

E: Cost Allocation per Interconnection Request (Including Prior Queued Upgrades)

Important Note:

****WITHDRAWAL OF HIGHER QUEUED PROJECTS WILL CAUSE A RESTUDY
AND MAY RESULT IN HIGHER INTERCONNECTION COSTS****

This section shows each Generation Interconnection Request Customer, their current study impacted Network Upgrades, and the previously allocated upgrades upon which they rely to accommodate their interconnection to the transmission system.

The costs associated with the current study Network Upgrades are allocated to the Customers shown in this report.

In addition should a higher queued request, defined as one this study includes as a prior queued request, withdraw, the Network Upgrades assigned to the withdrawn request may be reallocated to the remaining requests that have an impact on the Network Upgrade under a restudy. Also, should a Interconnection Request choose to go into service prior to the operation date of any necessary Network Upgrades, the costs associated with those upgrades may be reallocated to the impacted Interconnection Request. The actual costs allocated to each Generation Interconnection Request Customer will be determined at the time of a restudy.

The required interconnection costs listed do not include all costs associated with the deliverability of the energy to final customers. These costs are determined by separate studies if the Customer submits a Transmission Service Request through SPP's Open Access Same Time Information System (OASIS) as required by Attachment Z1 of the SPP OATT. In addition, costs associated with a short circuit analysis will be allocated should the Interconnection Request Customer choose to execute a Facility Study Agreement.

Appendix E. Cost Allocation Per Request

(Including Previously Allocated Network Upgrades*)

Interconnection Request and Upgrades	Upgrade Type	Allocated Cost	Upgrade Cost
GEN-2012-024			
GEN-2012-024 Interconnection Costs See One-Line Diagram.	Current Study	\$1,878,298.00	\$1,878,298.00
Border - Woodward 345KV CKT 1 Balanced Portfolio: Tuco - Woodward 345KV CKT 1 (Total Project E&C Cost Shown)	In-Service		\$249,247,072.00
Hitchland - Woodward 345KV CKT 2 Priority Project: Hitchland - Woodward Dbl 345KV CKT (Total Project E&C Cost Shown)	In-Service		\$215,877,433.00
Hitchland 345/230kV Autotransformer CKT 2 Priority Project: Hitchland 345/230kV Autotransformer CKT 2 (Total Project E&C Cost Shown).	In-Service		\$8,883,760.00
Thistle - Flat Ridge 138KV CKT 1 Priority Project: Thistle - Flat Ridge 138KV CKT 1 (Total Project E&C Cost Shown.)	In-Service		\$5,776,280.00
Thistle - Wichita 345KV Dbl CKT Priority Project: Thistle - Wichita Dbl 345KV CKT (Total Project E&C Cost Shown.)	In-Service		\$426,504,292.00
Thistle 345/138KV Transformer CKT 1 Priority Project: Thistle 345/138KV Transformer CKT 1 (Total Project E&C Cost Shown.)	In-Service		\$6,585,986.00
TUCO Interchange 345/230/13.2KV Autotransformer CKT 2 Balanced Portfolio: TUCO 345/230 kV Transformer CKT 2 (Total Project E&C Cost Shown)	In-Service		\$14,900,907.00
Woodward XFMR 345/138/13.8kV CKT 2 Balanced Portfolio: Woodward 345/138KV Transformer CKT 2 & 50 MVAR Reactor (Total Project E&C Cost Shown).	In-Service		\$249,247,072.00
Border - Tuco Interchange 345KV CKT 1 Balanced Portfolio: Tuco - Woodward 345KV CKT 1 (Total Project E&C Cost Shown)	Previously Allocated		\$249,247,072.00
Bucker - Spearville 345V CKT 1 Replace Terminal equipment	Previously Allocated		\$771,000.00
Clark - Thistle 345KV Dbl CKT Priority Project: Spearville - Clark - Thistle Dbl 345KV CKT (Total Project E&C Cost Shown.)	Previously Allocated		\$426,504,292.00
Spearville - Clark 345KV Dbl CKT Priority Project: Spearville - Clark - Thistle Dbl 345KV CKT (Total Project E&C Cost Shown.)	Previously Allocated		\$426,504,292.00
Thistle - Woodward 345KV Dbl CKT Priority Project: Thistle - Woodward Dbl 345KV CKT (Total Project E&C Cost Shown)	Previously Allocated		\$207,782,000.00
	Current Study Total	\$1,878,298.00	

* Withdrawal of higher queued projects will cause a restudy and may result in higher costs

Interconnection Request and Upgrades	Upgrade Type	Allocated Cost	Upgrade Cost
TOTAL CURRENT STUDY COSTS:		\$1,878,298.00	

* Withdrawal of higher queued projects will cause a restudy and may result in higher costs

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F: Cost Allocation per Proposed Study Network Upgrade

Important Note:

****WITHDRAWAL OF HIGHER QUEUED PROJECTS WILL CAUSE A RESTUDY
AND MAY RESULT IN HIGHER INTERCONNECTION COSTS****

This section shows each Direct Assigned Facility and Network Upgrade and the Generation Interconnection Request Customer(s) which have an impact in this study assuming all higher queued projects remain in the queue and achieve commercial operation.

The required interconnection costs listed do not include all costs associated with the deliverability of the energy to final customers. These costs are determined by separate studies if the Customer submits a Transmission Service Request through SPP's Open Access Same Time Information System (OASIS) as required by Attachment Z1 of the SPP OATT. In addition, costs associated with a short circuit analysis will be allocated should the Interconnection Request Customer choose to execute a Facility Study Agreement.

There may be additional costs allocated to each Customer. See Appendix E for more details.

Appendix F. Cost Allocation by Upgrade

GEN-2012-024 Interconnection Costs**\$1,878,298.00**

See One-Line Diagram.

GEN-2012-024

\$1,878,298.00

Total Allocated Costs**\$1,878,298.00**

* Withdrawal of higher queued projects will cause a restudy and may result in higher costs

G: Power Flow Analysis (Constraints For Mitigation)

See next page.

H: Power Flow Analysis (Other Constraints Not Requiring Mitigation)

See Next Page

SOLUTIONTYPE	GROUP	SCENARIO	SEASON	SOURCE	DIRECTION	MONTCOMMONNAME	RATEB	TDF	TC%LOADING	CONTNAME
FDNS	00G12_024	0	14WP	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.05937	101.9244	'DBL-WICH-THI'
FDNS	00G12_024	0	14WP	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.05937	112.0838	'DBL-WICH-THI'
FNSL	00G12_024	0	19WP	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.06182	108.4933	'DBL-WICH-THI'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	103.6001	'BASE CASE'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.03425	100.2366	'DEWEY - IODINE 138KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.03425	101.9054	'IODINE - WOODWARD EHV 138KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04674	139.1794	'G11_051T 345.00 - WOODWARD DISTRICT EHV 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06903	109.582	'G11_051T 345.00 - WOODWARD DISTRICT EHV 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.0664	104.8126	'MATHWSN7 345.00 - TATONGA7 345.00 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.0664	104.8126	'MATHWSN7 345.00 - TATONGA7 345.00 345KV CKT 2'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04674	140.8565	'G11_051T 345.00 - TATONGA7 345.00 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06903	109.7247	'G11_051T 345.00 - TATONGA7 345.00 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.07176	110.902	'FINNEY SWITCHING STATION - HOLCOMB 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06582	105.2607	'COLBY - MINGO 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06645	104.8691	'KNOLL 230 - POSTROCK6 230.00 230KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'CIRCLE - MULLERGREN 230KV CKT 1'	318.7	0.05939	100.1377	'KNOLL 230 - SMOKYHL6 230.00 230KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06684	107.1246	'POSTROCK6 230.00 - SOUTH HAYS 230KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06631	110.7194	'MULLERGREN - SOUTH HAYS 230KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.10724	165.3633	'G11-17T 345.00 - POST ROCK 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'FROM->TO'	'SMOKYHL6 230.00 - SUMMIT 230KV CKT 1'	330	0.06105	109.0242	'AXTELL - POST ROCK 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'CIRCLE - MULLERGREN 230KV CKT 1'	318.7	0.05932	100.1976	'AXTELL - POST ROCK 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06372	102.3392	'AXTELL - POST ROCK 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'CIRCLE - MULLERGREN 230KV CKT 1'	318.7	0.05939	108.0087	'SMOKYHL6 230.00 - SUMMIT 230KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06512	103.029	'SMOKYHL6 230.00 - SUMMIT 230KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06572	104.6508	'LACROSSE TAP - NEKOMA 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06562	106.5374	'ALEXANDER - NESS CITY 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06562	106.377	'ALEXANDER - NEKOMA 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06562	106.9796	'NESS CITY - NESS CITY 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06485	102.1715	'HUNTSVILLE - ST JOHN 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06485	102.3477	'HUNTSVILLE - HUTCHINSON ENERGY CENTER 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06533	102.4917	'HEIZER 6 230.00 - MULLERGREN 230KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06605	106.2696	'BEELER - DIGHTON TAP 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06605	106.0555	'BEELER - NESS CITY 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06605	106.7866	'DIGHTON TAP - MANNING TAP 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06605	107.1335	'MANNING TAP - SCOTT CITY 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.07016	111.8991	'HOLCOMB - SETAB 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.08788	123.894	'BUCKNER7 345.00 - HOLCOMB 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.07007	114.6298	'MINGO - SETAB 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06848	108.9019	'MINGO - RED WILLOW 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.05861	107.7654	'CLARKCOUNTY7345.00 - SPEARVILLE 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.10724	135.0874	'G11-17T 345.00 - SPEARVILLE 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06547	100.2478	'HOYT - JEFFREY ENERGY CENTER 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06546	101.2216	'HOYT - STRANGER CREEK 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06542	102.4697	'SWISSVALE - WEST GARDNER 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.03203	136.6015	'THISTLE7 345.00 - WICHITA 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.03203	146.6377	'THISTLE7 345.00 - WICHITA 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.07255	112.7912	'THISTLE7 345.00 - WICHITA 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.03203	136.6015	'THISTLE7 345.00 - WICHITA 345KV CKT 2'
FDNS	03ALL	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.03203	146.6377	'THISTLE7 345.00 - WICHITA 345KV CKT 2'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.07255	112.7912	'THISTLE7 345.00 - WICHITA 345KV CKT 2'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06626	104.6824	'ANDERSONCO 345.00 - WOLF CREEK 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06563	104.6869	'EAST MANHATTAN - JEFFREY ENERGY CENTER 230KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06534	102.547	'ELM CREEK - NORTHWEST MANHATTAN 230KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06418	101.239	'CIRCLE - EAST MCPHERSON 230KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'FROM->TO'	'SMOKYHL6 230.00 - SUMMIT 230KV CKT 1'	330	0.05365	102.7152	'CIRCLE - MULLERGREN 230KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06545	102.5961	'MOUNDRIDGE - RENO COUNTY 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.0644	102.6419	'COVERT 3 115.00 - WALDO 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06693	105.1302	'ALEXANDER - NINNES3 115.00 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06693	104.8405	'NINNES3 115.00 - ST JOHN 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06693	108.337	'ALEXANDER - SAWYER 3 115.00 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06693	108.4595	'BARBER 3 115.00 - SAWYER 3 115.00 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06652	105.8202	'CRCK 3 115.00 - CUDAHY 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06744	109.8244	'GREENSBURG - SSTARTP3 115.00 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06503	100.5684	'GREAT BEND TAP - MULLERGREN 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06503	100.5645	'GREAT BEND TAP - SEWARD 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06744	108.128	'BARBER 3 115.00 - MEDICINE LODGE 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.0669	102.4353	'NORTH JUDSON LARGE SUB - SPEARVILLE 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.0644	102.1742	'RUSSELL - WALDO 115KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'FROM->TO'	'SMOKYHL6 230.00 - SUMMIT 230KV CKT 1'	330	0.05761	101.0092	'CLARKCOUNTY7345.00 - THISTLE7 345.00 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'CIRCLE - MULLERGREN 230KV CKT 1'	318.7	0.06567	103.9557	'CLARKCOUNTY7345.00 - THISTLE7 345.00 345KV CKT 1'

FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.08504	125.2138	'CLARKCOUNTY7345.00 - THISTLE7 345.00 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'FROM->TO'	'SMOKYHL6 230.00 - SUMMIT 230KV CKT 1'	330	0.05761	101.0092	'CLARKCOUNTY7345.00 - THISTLE7 345.00 345KV CKT 2'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'CIRCLE - MULLERGREN 230KV CKT 1'	318.7	0.06567	103.9557	'CLARKCOUNTY7345.00 - THISTLE7 345.00 345KV CKT 2'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.08504	125.2138	'CLARKCOUNTY7345.00 - THISTLE7 345.00 345KV CKT 2'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.05861	107.8998	'CLARKCOUNTY7345.00 - IRONWOOD7 345.00 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06626	104.7665	'ANDERSONCO 345.00 - LACYGNE 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06699	105.0275	'GERALD GENTLEMAN STATION - RED WILLOW 345KV CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.03279	106.6857	'WOODWARD (WOODWRD2) 138/69/13.2KV TRANSFORMER CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.08278	128.1693	'POST ROCK (POSTROCK T1) 345/230/13.8KV TRANSFORMER CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06533	102.4871	'HEIZER 6 230.00 (HEIZER T1) 230/115/12.5KV TRANSFORMER CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06533	106.1823	'MINGO (MINGO) 345/115/13.8KV TRANSFORMER CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06534	102.5833	'MEDICINE LODGE (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06532	102.4331	'MULLERGREN (MULGREN6) 230/115/13.8KV TRANSFORMER CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.0669	102.5645	'SPEARVILLE (SPEARVL6) 230/115/13.8KV TRANSFORMER CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	103.7695	'SPEARVILLE (SPWIND 1) 230/34.5/13.8KV TRANSFORMER CKT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.03251	119.7763	'DBL-THIS-WWR'
FDNS	03ALL	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.03251	129.5301	'DBL-THIS-WWR'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06965	106.8407	'DBL-THIS-WWR'
FDNS	03ALL	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.03429	109.0711	'DBL-SPRVL-CL'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06582	106.4238	'DBL-HTCH-BVR'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06582	108.046	'DBL-BVR-WWRD'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04674	154.3264	'DBL-TGA-MATT'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06903	111.2085	'DBL-TGA-MATT'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06562	106.1041	'MIDW-CATB04'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06485	102.1118	'MIDW-CATB05'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06652	105.589	'SPP-MKEC-01'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.0644	99.6	'SPP-MKEC-02'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06548	102.4634	'SPP-MKEC-03'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06744	109.0462	'SPP-MKEC-09B'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06693	108.3768	'SPP-MKEC-12'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06576	102.5124	'SPP-WR-339'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06543	100	'WRTOD400'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	101.4996	'GEN523971 1-HARRINGTON GEN #1 24 KV'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	101.4995	'GEN523972 1-HARRINGTON GEN #2 24 KV'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	101.4936	'GEN523973 1-HARRINGTON GEN #3 24 KV'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	100.606	'GEN525561 1-TOLK GEN #1 24 KV'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	100.5284	'GEN525562 1-TOLK GEN #2 24 KV'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	102.4649	'GEN526331 1-JONES GEN #1 22 KV'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	102.3306	'GEN526332 1-JONES GEN #2 21 KV'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	102.4537	'GEN526334 1-JONES_4 116.500'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	102.5309	'GEN527882 1-CUNNINGHAM GEN #2 20 KV'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	102.5271	'GEN527901 1-HOBBS PLANT #1 (CT)'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	102.5346	'GEN527902 1-HOBBS PLANT #2 (CT)'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	102.011	'GEN527903 1-HOBBS PLANT #3 (ST)'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	104.6901	'GEN530594 01-SMKYP1G1 0.6900'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	102.0932	'GEN531459 2-S2 GENERATOR'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	106.8869	'GEN532651 1-JEFFREY ENERGY CENTER UNIT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	106.8006	'GEN532652 1-JEFFREY ENERGY CENTER UNIT 2'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	106.8002	'GEN532653 1-JEFFREY ENERGY CENTER UNIT 3'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	104.6465	'GEN532663 1-LAWRENCE ENERGY CENTER UNIT 5'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	105.2772	'GEN532751 1-WOLF CREEK GENERATING STATION UNIT 1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	102.4231	'GEN539653 1-CIMARRON RIVER PLANT GENERATOR'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	100.561	'GEN539670 4-JUDSON LARGE GENERATOR'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	109.8213	'GEN539677 3-A. M. MULLERGREN GENERATOR'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	101.3428	'GEN539762 1-SSWIND 1 34.500'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	99.8	'GEN539767 1-GRAY COUNTY WIND FARM'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	100.7513	'GEN539785 1-ENSNGW 1 0.5750'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	104.7236	'GEN542951 5-HAWTHORN UNIT #5'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	104.6696	'GEN542955 1-LACYGNE UNIT #1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	104.6674	'GEN542956 2-LACYGNE UNIT #2'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	105.1585	'GEN542957 1-IATAN UNIT #1'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	105.5265	'GEN542962 2-IATAN UNIT #2'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	104.8179	'GEN560140 1-G09-08 0.7000'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	99.6	'GEN560238 1-G10-09 0.6900'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	101.1048	'GEN560522 1-G05-12-2 0.6900'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	99.9	'GEN560694 1-G11-008-2 0.6900'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	100.1364	'GEN560695 1-G11-008-3 0.6900'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	100.8738	'GEN560696 1-G11-008-4 0.6900'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	105.0132	'GEN640009 1-COOPER NUCLEAR STATION'
FDNS	03ALL	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.06588	104.7462	'GEN645012 2-NEBRASKA CITY 2'
FNSL-Blown up	03ALL	0	14G	G12_024		Non-converged contingecy	0	0.31531	9999	'DBL-WICH-THI'

FNSL-Blown up	03ALL	0	14G	G12_024		Non-converged contingency	0	0.55883	9999	'DBL-THIS-CLR'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04698	122.6542	'G11_051T 345.00 - WOODWARD DISTRICT EHV 345KV CKT 1'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04698	124.2359	'G11_051T 345.00 - TATONGA7 345.00 345KV CKT 1'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.10776	138.3755	'G11-17T 345.00 - POST ROCK 345KV CKT 1'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.08798	103.0297	'BUCKNER7 345.00 - HOLCOMB 345KV CKT 1'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.10776	116.1587	'G11-17T 345.00 - SPEARVILLE 345KV CKT 1'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.0322	121.2801	'THISTLE7 345.00 - WICHITA 345KV CKT 1'
FDNS	03G12_024	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.0322	131.0575	'THISTLE7 345.00 - WICHITA 345KV CKT 1'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.0322	121.2801	'THISTLE7 345.00 - WICHITA 345KV CKT 2'
FDNS	03G12_024	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.0322	131.0575	'THISTLE7 345.00 - WICHITA 345KV CKT 2'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.08539	105.4311	'CLARKCOUNTY7345.00 - THISTLE7 345.00 345KV CKT 1'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.08539	105.4311	'CLARKCOUNTY7345.00 - THISTLE7 345.00 345KV CKT 2'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.08313	109.8666	'POST ROCK (POSTROCK T1) 345/230/13.8KV TRANSFORMER CKT 1'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.05175	124.793	'DBL-WICH-THI'
FDNS	03G12_024	0	14G	G12_024	'FROM->TO'	'SMOKYHL6 230.00 - SUMMIT 230KV CKT 1'	330	0.06963	103.9611	'DBL-WICH-THI'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'CIRCLE - MULLERGREN 230KV CKT 1'	318.7	0.08208	110.3602	'DBL-WICH-THI'
FDNS	03G12_024	0	14G	G12_024	'FROM->TO'	'CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1'	191	0.05949	108.5508	'DBL-WICH-THI'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.05949	200.8695	'DBL-WICH-THI'
FDNS	03G12_024	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.05949	210.994	'DBL-WICH-THI'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.09393	121.9456	'DBL-WICH-THI'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.03261	104.7486	'DBL-THIS-WWR'
FDNS	03G12_024	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.03261	114.3552	'DBL-THIS-WWR'
FDNS	03G12_024	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.03439	102.0772	'DBL-SPRVL-CL'
FDNS	03G12_024	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04698	137.2172	'DBL-TGA-MATT'
FNSL-Blown up	03G12_024	0	14G	G12_024		Non-converged contingency	0	0.56009	9999	'DBL-THIS-CLR'
FDNS	3	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04703	116.9814	'G11_051T 345.00 - WOODWARD DISTRICT EHV 345KV CKT 1'
FDNS	3	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04703	118.6019	'G11_051T 345.00 - TATONGA7 345.00 345KV CKT 1'
FDNS	3	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.10781	131.8611	'G11-17T 345.00 - POST ROCK 345KV CKT 1'
FDNS	3	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.10781	109.9156	'G11-17T 345.00 - SPEARVILLE 345KV CKT 1'
FDNS	3	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.03222	116.0707	'THISTLE7 345.00 - WICHITA 345KV CKT 1'
FDNS	3	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.03222	125.9405	'THISTLE7 345.00 - WICHITA 345KV CKT 1'
FDNS	3	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.03222	116.0707	'THISTLE7 345.00 - WICHITA 345KV CKT 2'
FDNS	3	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.03222	125.9405	'THISTLE7 345.00 - WICHITA 345KV CKT 2'
FDNS	3	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.08542	99.7	'CLARKCOUNTY7345.00 - THISTLE7 345.00 345KV CKT 1'
FDNS	3	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.08542	99.7	'CLARKCOUNTY7345.00 - THISTLE7 345.00 345KV CKT 2'
FDNS	3	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.08315	105.2718	'POST ROCK (POSTROCK T1) 345/230/13.8KV TRANSFORMER CKT 1'
FDNS	3	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.0518	116.3287	'DBL-WICH-THI'
FDNS	3	0	14G	G12_024	'TO->FROM'	'CIRCLE - MULLERGREN 230KV CKT 1'	318.7	0.08215	104.8161	'DBL-WICH-THI'
FDNS	3	0	14G	G12_024	'FROM->TO'	'CLEARWATER - GILL ENERGY CENTER WEST 138KV CKT 1'	191	0.05954	102.6129	'DBL-WICH-THI'
FDNS	3	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.05954	190.4422	'DBL-WICH-THI'
FDNS	3	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.05954	200.6876	'DBL-WICH-THI'
FDNS	3	0	14G	G12_024	'TO->FROM'	'MULLERGREN - SPEARVILLE 230KV CKT 1'	318.7	0.09397	115.5983	'DBL-WICH-THI'
FDNS	3	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.03263	109.0903	'DBL-THIS-WWR'
FDNS	3	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04703	131.7743	'DBL-TGA-MATT'
FNSL-Blown up	3	0	14G	G12_024		Non-converged contingency	0	0.56021	9999	'DBL-THIS-CLR'
FDNS	06ALL	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04548	107.5685	'G11_051T 345.00 - WOODWARD DISTRICT EHV 345KV CKT 1'
FDNS	06ALL	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04548	109.218	'G11_051T 345.00 - TATONGA7 345.00 345KV CKT 1'
FDNS	06ALL	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.05958	123.7915	'DBL-WICH-THI'
FDNS	06ALL	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.05958	134.3508	'DBL-WICH-THI'
FDNS	06ALL	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04548	122.1343	'DBL-TGA-MATT'
FDNS	6	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04567	99.7	'G11_051T 345.00 - TATONGA7 345.00 345KV CKT 1'
FDNS	6	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.05968	114.4779	'DBL-WICH-THI'
FDNS	6	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.05968	125.0292	'DBL-WICH-THI'
FDNS	6	0	14G	G12_024	'TO->FROM'	'FPL SWITCH - WOODWARD 138KV CKT 1'	153	0.04567	112.6992	'DBL-TGA-MATT'
FDNS	07ALL	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.0599	108.6559	'DBL-WICH-THI'
FDNS	07ALL	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.0599	119.1971	'DBL-WICH-THI'
FDNS	7	0	14G	G12_024	'TO->FROM'	'CLEARWATER - MILAN TAP 138KV CKT 1'	110	0.06002	101.612	'DBL-WICH-THI'
FDNS	7	0	14G	G12_024	'FROM->TO'	'HARPER - MILAN TAP 138KV CKT 1'	110	0.06002	112.1505	'DBL-WICH-THI'
FNSL-Blown up	03ALL	0	14G	G12_024		Non-converged contingency	0	0.31531	9999	'DBL-WICH-THI'
FNSL-Blown up	03ALL	0	14G	G12_024		Non-converged contingency	0	0.55883	9999	'DBL-THIS-CLR'
FNSL-Blown up	03G12_024	0	14G	G12_024		Non-converged contingency	0	0.56009	9999	'DBL-THIS-CLR'
FNSL-Blown up	3	0	14G	G12_024		Non-converged contingency	0	0.56021	9999	'DBL-THIS-CLR'

I: Power Flow Analysis (Category “C” Contingencies)

Available on Request

J: Dynamic Stability Analysis Report

Available upon request