



Aggregate Facility Study

SPP-2012-AG2-AFS-2

10/11/2012

SPP Engineering, SPP Transmission Service Studies



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Executive Summary

Pursuant to Attachment Z1 of the Southwest Power Pool, Inc. (SPP) Open Access Transmission Tariff (OATT), 5573 MW of long-term transmission service requests have been studied in this Aggregate Facility Study (AFS). The principal objective of the AFS is to identify system problems and potential modifications necessary to facilitate these transfers while maintaining or improving system reliability, as well as summarizing the operating limits and determination of the financial characteristics associated with facility upgrades. A highly tangible benefit of studying transmission requests aggregately under the SPP OATT Attachment Z1 is the sharing of costs among Transmission Customers using the same facility. Facility upgrade costs are allocated on a prorated basis to all requests positively impacting any individual overloaded facility.

Attachment Z2 further provides for facility upgrade cost recovery by stating: “Transmission Customers paying Directly Assigned Upgrade Costs for Service Upgrades or that are in excess of the Safe Harbor Cost Limit for Network Upgrades associated with new or changed Designated Resources and Project Sponsors paying Directly Assigned Upgrade Costs for Sponsored Upgrades shall receive revenue credits in accordance with Attachment Z2. Generation Interconnection Customers paying for Network Upgrades shall receive credits for new transmission service using the facility as specified in Attachment Z1.”

- The AFS determined that the total assigned facility upgrade Engineering and Construction (E&C) cost is \$377 million. Additionally, an indeterminate amount of assigned E&C cost for third party facility upgrades are assignable to the customer.
- Total upgrade levelized revenue requirements for all transmission requests after consideration of potential base plan funding is \$955 Million.

To accommodate the requested SPP Transmission Service, third-party facilities must be upgraded when the third-party transmission provider determines that they are constrained. Third-party facilities include both first-tier neighboring facilities outside SPP and Transmission Owner facilities within SPP that are not under the SPP OATT. In this AFS, third-party facilities were identified. Total E&C cost estimates for required third-party facility upgrades are applicable.

SPP will tender a Letter of Intent on October 11, 2012. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), SPP must receive from the Customer by October 26, 2012, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to withdraw the request or leave the request in study mode.

At the conclusion of the ATSS, Service Agreements for each request for service will be tendered identifying the terms and conditions of the confirmed service.

If Customers withdraw from the ATSS after posting of this AFS, the AFS will be re-performed to determine final cost allocation and Available Transmission Capability (ATC) in consideration of the remaining ATSS participants. All allocated revenue requirements for facility upgrades are assigned

to the Customer in the AFS data tables. Potential base plan funding allowable is contingent upon validation of designated resources meeting Attachment J, Section III B criteria.

Introduction

Important milestones and dates in SPP's Aggregate Transmission Study process:

- In 2005, the Federal Energy Regulatory Commission (FERC) accepted SPP's proposed Aggregate Transmission Study procedures in Docket ER05-109.
- In 2008, in Docket ER08-1379-000 SPP filed with FERC to pair open seasons closing during January 2010 with an effective date of August 9, 2008.
- In January 2010, in Docket ER10-659-000 SPP filed with FERC to extend its current practice of pairing open seasons through January 31, 2011, with an effective date of January 28, 2010.
- In March 2010, in Docket ER10-659-000 FERC issued a letter order accepting SPP's proposal to continue to pair open seasons through January 31, 2011, effective January 28, 2010.
- All requests for long-term transmission service with a signed study agreement received before June 1, 2012 for 2012-AG2 have been included in this second Aggregate Transmission Service Study (ATSS) of 2012.

Approximately 5573 MW of long-term Transmission Service was studied in this Aggregate Facility Study (AFS), and over \$377 million in transmission upgrades is proposed. The results of the AFS are detailed in Tables 1 through 6. Detailed results depict individual upgrade costs by study and potential base plan allowances determined by Attachments J and Z1. The [OATT](#) may be accessed at SPP's website by going to [SPP.org>Org Groups>Governing Documents](#).

To understand the extent to which Base Plan Upgrades may be applied to both Point-to-Point (PTP) and Network Transmission Services, it is necessary to highlight the definition of Designated Resource. Per Section 1.9a of the SPP OATT, a Designated Resource is:

“[a]ny designated generation resource owned, purchased or leased by a Transmission Customer to serve load in the SPP Region. Designated Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Transmission Customer's load on a non-interruptible basis.”

Network and PTP service has potential for base plan funding if the conditions for classifying upgrades associated with designated resources as Base Plan Upgrades as defined in Section III.B of Attachment J are met.

Pursuant to Attachment J, Section III B of the SPP OATT, the Transmission Customer must provide SPP information necessary to verify that the new or changed Designated Resource meets the following conditions:

1. Transmission Customer's commitment to the requested new or changed Designated Resource must have a duration of at least five years.
2. During the first year the Designated Resource is planned to be used by the Transmission Customer, the accredited capacity of the Transmission Customer's existing Designated Resources plus the lesser of:
 - a. The planned maximum net dependable capacity applicable to the Transmission Customer or
 - b. The requested capacity; shall not exceed 125% of the Transmission Customer's projected system peak responsibility determined pursuant to SPP Criteria 2.

According to Attachment Z1 Section VI.A, PTP customers pay the higher of the monthly transmission access charge (base rate) or the monthly revenue requirement associated with the assigned facility upgrades, including any prepayments for redispatch required during construction.

Network Integration Service Customers pay the total monthly transmission access charges and the monthly revenue requirement associated with the facility upgrades, including any prepayments for redispatch during construction.

Transmission Customers paying for a directly assigned Network Upgrade shall receive credits for new transmission service using the facility as specified in Attachment Z2.

Facilities identified as limiting the requested Transmission Service have been reviewed to determine the required in-service date of each Network Upgrade. The year that each Network Upgrade is required to accommodate a request is determined by interpolating between the applicable model years given the respective loading data. Both previously assigned facilities and the facilities assigned to this request for Transmission Service were evaluated.

In some instances, due to lead times for engineering and construction, Network Upgrades may not be available when required to accommodate a request for Transmission Service. When this occurs, the ATC with available Network Upgrades will be less than the capacity requested during either a portion of or all of the requested reservation period. As a result, the lowest seasonal allocated ATC within the requested reservation period will be offered to the Transmission Customer on an applicable annual basis as listed in Table 1. The ATC may be limited by transmission owner planned projects, expansion plan projects, or Customer assigned upgrades.

Some constraints identified in the AFS were not assigned to the Customer because SPP, the Transmission Provider, determined that upgrades are not required due to various reasons or the Transmission Owner has construction plans pending for these upgrades. These facilities are listed by reservation in Table 3. This table also includes constrained facilities in the current planning horizon that limit the rollover rights of the Transmission Customer. Table 6 lists possible redispatch pairs to allow start of service prior to completion of assigned Network Upgrades. Table 7 (if applicable) lists

deferment of expansion plan projects with different upgrades with the new required in service date as a result of this AFS.

Financial Analysis

The AFS utilizes the allocated Customer's E&C cost in a present worth analysis to determine the monthly levelized revenue requirement of each facility upgrade over the term of the reservation. In some cases, Network Upgrades cannot be completed within the requested reservation period, thus deferred reservation periods will be utilized in the present worth analysis. If the Customer chose Option 2, Redispatch, in the Letter of Intent sent coincident with the initial AFS, the present worth analysis of revenue requirements will be based on the deferred term with redispatch in the subsequent AFS. The upgrade levelized revenue requirement includes interest, depreciation, and carrying costs.

Each request for Transmission Service is evaluated independently as the cost associated with each Network Upgrade is assigned to a request. When facilities are upgraded throughout the reservation period, the Transmission Customer shall 1) pay the total E&C costs and other annual operating costs associated with the new facilities, and 2) receive credits associated with the depreciated book value of removed usable facilities; salvage value of removed non-usable facilities; and the carrying charges, excluding depreciation, associated with all removed usable facilities based on their respective book values.

In the event that the engineering and construction of a previously assigned Network Upgrade may be accelerated, with no additional upgrades, to accommodate a new request for Transmission Service, the levelized present worth of only the incremental expenses though the reservation period of the new request, excluding depreciation, shall be assigned to the new request. These incremental expenses, excluding depreciation, include:

1. The levelized difference in present worth of the engineering and construction expenses given the change in date to complete construction to account for additional interest expense and reduced engineering and construction expense due to inflation,
2. The levelized present worth of all expediting fees, and
3. The levelized present worth of the incremental annual carrying charges, excluding depreciation and interest, during the new reservation period taking into account both:
 - a. The reservation in which the project was originally assigned, and
 - b. A reservation, if any, in which the project was previously accelerated.

In the case of a Base Plan Upgrade being displaced or deferred by an earlier in service date for a requested upgrade, achievable base plan avoided revenue requirements shall be determined per Attachment J, Section VII.B methodology. A deferred Base Plan Upgrade is defined as a different requested Network Upgrade needed at an earlier date that negates the need for the initial Base Plan

Upgrade within the planning horizon. A displaced Base Plan Upgrade is defined as the same Network Upgrade being displaced by a requested upgrade needed at an earlier date.

A 40-year service life assumption is utilized for Base Plan funded projects, unless another assumption is provided by the Transmission Owner. A present worth analysis of revenue requirements on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan revenue requirements due to the displacement or deferral of the Base Plan Upgrade by the Requested Upgrade. The difference in present worth between the Base Plan and Requested Upgrades is assigned to the transmission requests impacting this upgrade based on the displacement or deferral.

Third-Party Facilities

For third-party facilities listed in Table 3 and Table 5, the Transmission Customer is responsible for funding the necessary upgrades of these facilities per Section 21.1 of the Transmission Provider's OATT. In this AFS, third-party facilities were identified. Total E&C cost estimates for required third-party facility upgrades are applicable. The Transmission Provider will undertake reasonable efforts to assist the Transmission Customer in making arrangements for necessary engineering, permitting, and construction of the third-party facilities. Third-party facility upgrade E&C cost estimates are not utilized to determine the present worth value of levelized revenue requirements for SPP system Network Upgrades.

All modeled facilities within the Transmission Provider system were monitored during the development of this study, as well as certain facilities in first-tier neighboring systems. Third-party facilities must be upgraded when it is determined that they are overloaded while accommodating the requested Transmission Service. An agreement between the Customer and third party owner detailing the mitigation of the third party impact must be provided to the Transmission Provider prior to tendering of a Transmission Service Agreement. These facilities also include those owned by members of the Transmission Provider who have not placed their facilities under the Transmission Provider's OATT. Upgrades on the Southwest Power Administration network requires prepayment of the upgrade cost prior to construction of the upgrade.

Third-party facilities are evaluated for only those requests whose load sinks within the SPP footprint. The Customer must arrange for study of third party facilities for load that sinks outside the SPP footprint with the applicable Transmission Providers.

Study Methodology

Description

The facility study analysis was conducted to determine the steady-state impact of the requested service on the SPP and first tier non-SPP control area systems. The steady-state analysis was performed to ensure current SPP Criteria and NERC Reliability Standards requirements are fulfilled.

SPP conforms to NERC Reliability Standards, which provide strict requirements related to voltage violations and thermal overloads during normal conditions and during a contingency. NERC Standards require all facilities to be within normal operating ratings for normal system conditions and within emergency ratings after a contingency.

Normal operating ratings and emergency operating ratings monitored are Rate A and B in the SPP Model Development Working Group (MDWG) models, respectively. The upper bound and lower bound of the normal voltage range monitored is 105% and 95%. The upper bound and lower bound of the emergency voltage range monitored is 105% and 90%. Transmission Owner voltage monitoring criteria is used if more restrictive. The SPS Tuco 230 kV bus voltage is monitored at 92.5% due to pre-determined system stability limitations. The WERE Wolf Creek 345 kV bus voltage is monitored at 103.5% and 98.5% due to transmission operating procedure.

The contingency set includes all SPP control area branches and ties 69 kV and above; first tier non-SPP control area branches and ties 115 kV and above; any defined contingencies for these control areas; and generation unit outages for the control areas with SPP reserve share program redispatch. The monitor elements include all SPP control area branches, ties, and buses 69 kV and above, and all first tier non-SPP control area branches and ties 115 kV and above. Voltage monitoring was performed for SPP control area buses 69 kV and above.

A 3 % transfer distribution factor (TDF) cutoff was applied to all SPP control area facilities. For first tier non-SPP control area facilities, a 3 % TDF cutoff was applied to AECI, AMRN (Ameren), and ENTR (Entergy) control areas. A 2 % TDF cutoff was applied to WAPA. For voltage monitoring, a 0.02 per unit change in voltage must occur due to the transfer or modeling upgrades to be considered a valid limit to the transfer.

Model Development

SPP used eight seasonal models to study the aggregate transfers of 5573 MW over a variety of requested service periods. The following SPP Transmission Expansion Plan 2012 Build 1 Cases were used to study the impact of the requested service on the transmission system:

- 2013 Summer Peak (13SP)
- 2013/14 Winter Peak (13WP)
- 2014 Summer Peak (14SP)
- 2014/15 Winter Peak (14WP)
- 2018 Summer Peak (18SP)
- 2018/19 Winter Peak (18WP)
- 2023 Summer Peak (23SP)
- 2023/24 Winter Peak (23WP)

The Summer Peak models apply to June through September and the Winter Peak models apply to December through March.

The chosen base case models were modified to reflect the current modeling information. One group of requests was developed from the aggregate of 5573 MW to model the requested service. From the eight seasonal models, two system scenarios were developed. Scenario 0 includes projected usage of transmission included in the SPP 2012 Series Cases. Scenario 5 includes transmission service not already included in the SPP 2012 Series Cases.

Transmission Request Modeling

Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation transfers. Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation because the requested Network Integration Transmission Service is a request to serve network load with the new designated network resource, and the impacts on Transmission System are determined accordingly. Point-To-Point Transmission Service requests are modeled as Generation to Generation transfers. Generation to Generation transfers are accomplished by developing a post-transfer case for comparison by dispatching the request source and redispatching the request sink.

Transfer Analysis

Using the selected cases both with and without the requested transfers modeled, the PSS/E Activity ACCC was run on the cases and compared to determine the facility overloads caused or impacted by the transfer. Transfer distribution factor cutoffs (SPP and 1st-Tier) and voltage threshold (0.02 change) were applied to determine the impacted facilities. The PSS/E options chosen to conduct the analysis can be found in Appendix A.

Curtailement and Redispatch Evaluation

During any period in which SPP determines that a transmission constraint exists on and may impair Transmission System reliability, SPP will take whatever actions are reasonably necessary to maintain reliability. If SPP determines Transmission System reliability can be maintained by redispatching resources, it will evaluate the interim curtailement of existing confirmed service or interim redispatch of units to provide service prior to completion of any assigned Network Upgrades. Any redispatch may not unduly discriminate between the Transmission Owners' use of the Transmission System on behalf of their Native Load Customers and any Transmission Customer's use of the Transmission System to serve its designated load. Redispatch was evaluated to provide only interim service during the time frame prior to completion of any assigned Network Upgrades. Curtailement of existing confirmed service is evaluated to provide only interim service. Curtailement of existing confirmed service is only evaluated at the request of the transmission Customer.

SPP determined potential relief pairs to relieve the incremental MW impact on limiting facilities as identified in Table 6. Using the selected cases where the limiting facilities were identified, potential incremental and decremental units were identified by determining the generation amount available for increasing and decreasing from the units generation amount, maximum generation amount, and minimum generation amount. If the incremental or decremental amount was greater than 1 MW, the unit was considered as a potential incremental or decremental unit.

Generation shift factors were calculated for the potential incremental and decremental units using Managing and Utilizing System Transmission (MUST). Relief pairs from the generation shift factors for the incremental and decremental units with a greater than 3% TDF on the limiting constraint were determined from the incremental units with the lowest generation shift factors and decremental units with highest generation shift factors. If the aggregate redispatch amount for the potential relief pair was determined to be three times greater than the lower of the increment or decrement, then the

pair was determined not to be feasible and is not included. Transmission Customers can request SPP to provide additional relief pairs beyond those determined. The potential relief pairs were not evaluated to determine impacts on limiting facilities in the SPP and first tier systems. The SPP Reliability Coordinator would call upon the redispatch requirements before implementing NERC TLR Level 5a.

Study Results

Study Analysis Results

Tables 1 through 5 contain the AFS steady-state analysis results. Table 1 identifies the participating long-term Transmission Service requests included in the AFS. This table lists deferred start and stop dates both with and without redispatch (based on Customer selection of redispatch if available) and the minimum annual allocated ATC without upgrades and season of first impact.

Table 2 identifies total E&C cost allocated to each Transmission Customer, letter of credit requirements, third party E&C cost assignments, potential base plan E&C funding (lower of allocated E&C or Attachment J Section III B criteria), total revenue requirements for assigned upgrades without consideration of potential base plan funding, point-to-point base rate charge, total revenue requirements for assigned upgrades with consideration of potential base plan funding, and final total cost allocation to the Transmission Customer. In addition, Table 2 identifies SWPA upgrade costs which require prepayment in addition to other allocated costs.

Table 3 provides additional details for each request including all assigned facility upgrades required, allocated E&C costs, allocated revenue requirements for upgrades, upgrades not assigned to the Customer but required for service to be confirmed, credits to be paid for previously assigned AFS or Generation Interconnection Network Upgrades, and any required third party upgrades.

Table 4 lists all upgrade requirements with associated solutions needed to provide Transmission Service for the AFS, minimum ATC per upgrade with season of impact, earliest date upgrade is required (DUN), estimated date the upgrade will be completed, in service (EOC), and estimated E&C cost.

Table 5 lists identified third-party constrained facilities.

Table 6 identifies potential redispatch pairs available to relieve the aggregate impacts on identified constraints to prevent deferral of start of service.

Table 7 (if applicable) identifies deferred expansion plan projects that were replaced with requested upgrades at earlier dates.

The potential base plan funding allowable is contingent on meeting each of the conditions for classifying upgrades associated with designated resources as Base Plan Upgrades as defined in Section III.B of Attachment J. If the additional capacity of the new or changed Designated Resource exceeds the 125% resource to load forecast for the year of start of service, the requested resource is not eligible for base plan funding of required Network Upgrades and the full cost of the upgrades is assignable to the Customer.

If the request is for wind generation, the total requested capacity of wind generation plus existing wind generation capacity shall not exceed 20% of the customer's projected system peak responsibility in the first year the Designated Resource is planned to be used by the customer. If the five-year term and 125% resource to load criteria are met, (as well as the 20% wind resource to load criteria for wind generation requests) the requested capacity is multiplied by \$180,000 to determine the potential base plan funding allowable. The maximum potential base plan funding allowable may be less than the potential base plan funding allowable, due to the E&C cost allocated to the customer being lower than the potential amount allowable to the Customer. The Customer is responsible for any assigned upgrade costs in excess of potential base plan E&C funding allowable. Network Upgrades required for wind generation requests located in a zone other than the Customer POD shall be allocated as 67% base plan region-wide charge and 33% directly assigned to the Customer.

Regarding application of base plan funding for PTP requests, if PTP base rate exceeds upgrade revenue requirements without taking into effect the reduction of revenue requirements by potential base plan funding, then the base rate revenue pays back the Transmission Owner for upgrades and no base plan funding is applicable as the access charge must be paid as it is the higher of "OR" pricing.

However, if initially the upgrade revenue requirements exceed the PTP base rate, then potential base plan funding would be applicable. The test of the higher of "OR" pricing would then be made against the remaining assignable revenue requirements versus PTP base rate. Examples are as follows:

Example A:

E&C allocated for upgrades is \$74 million with revenue requirements of \$140 million and PTP base rate of \$101 million. Potential base plan funding is \$47 million, with the difference of \$27 million E&C assignable to the Customer. If the revenue requirements for the assignable portion is \$54 million and the PTP base rate is \$101 million, the Customer will pay the higher amount (so-called "or pricing") of \$101 million base rate of which \$54 million revenue requirements will be paid back to the Transmission Owners for the upgrades, and the remaining revenue requirements of \$86 million (\$140 million less \$54 million) will be paid by base plan funding.

Example B:

E&C allocated for upgrades is \$74 million with revenue requirements of \$140 million and PTP base rate of \$101 million. Potential base plan funding is \$10 million with the difference of \$64 million E&C assignable to the Customer. If the revenue requirements for this assignable portion is \$128 million and the PTP base rate is \$101 million, the Customer will pay the higher amount of \$128 million revenue requirements to be paid back to the Transmission Owners, and the remaining revenue requirements of \$12 million (\$140 million less \$128 million) will be paid by base plan funding.

Example C:

E&C allocated for upgrades is \$25 million with revenue requirements of \$50 million and PTP base rate of \$101 million. Potential base plan funding is \$10 million. Base plan funding is not applicable as the higher amount of PTP base rate of \$101 million must be paid and the \$50 million revenue requirements will be paid from this.

The 125% resource to load determination is performed on a per request basis and is not based on a total of Designated Resource requests per Customer. A footnote will provide the maximum resource designation allowable for base plan funding consideration per Customer basis per year.

Base plan funding verification requires that each Transmission Customer with potential for base plan funding provide SPP attestation statements verifying that the firm capacity of the requested Designated Resource is committed for a minimum five year duration.

Study Definitions

- The date upgrade needed date (DUN) is the earliest date the upgrade is required to alleviate a constraint considering all requests.
- End of construction (EOC) is the estimated date the upgrade will be completed and in service.
- Total engineering and construction cost (E&C) is the upgrade solution cost as determined by the Transmission Owner.
- The Transmission Customer's allocation of the E&C cost is based on the request (1) having an impact of at least 3% on the limiting element, and (2) having a positive impact on the upgraded facility.
- Minimum ATC is the portion of the requested capacity that can be accommodated without upgrading facilities.
- Annual ATC allocated to the Transmission Customer is determined by the least amount of allocated seasonal ATC within each year of a reservation period.

Conclusion

The results of the AFS show that limiting constraints exist in many areas of the regional Transmission System. Due to these constraints, Transmission Service cannot be granted unless noted in Table 3.

The Transmission Provider will tender a Letter of Intent on October 11, 2012. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), the Transmission Provider must receive from the Transmission Customer) by October 26, 2012, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to WITHDRAW the request or leave the request in STUDY mode.

The Transmission Provider must receive an unconditional and irrevocable letter of credit in the amount of the total allocated E&C costs assigned to the Customer. This letter of credit is not required for those facilities that are fully base plan funded. The amount of the letter of credit will be adjusted down on an annual basis to reflect cost recovery based on revenue allocation. The Transmission Provider will issue notifications to construct Network Upgrades to the constructing Transmission Owner after filing of necessary service agreements at FERC.

Appendix A

PSS/E CHOICES IN RUNNING LOAD FLOW PROGRAM AND ACCC

BASE CASE SETTINGS:

- Solutions: Fixed slope decoupled Newton-Raphson solution (FDNS)
- Tap adjustment: Stepping
- Area Interchange Control: Tie lines and loads
- Var limits: Apply immediately
- Solution Options:
 - Phase shift adjustment
 - Flat start
 - Lock DC taps
 - Lock switched shunts

ACCC CASE SETTINGS:

- Solutions: AC contingency checking (ACCC)
- MW mismatch tolerance: 0.5
- System intact rating: Rate A
- Contingency case rating: Rate B
- Percent of rating: 100
- Output code: Summary
- Min flow change in overload report: 3mw
- Excl'd cases w/ no overloads from report: YES
- Exclude interfaces from report: NO
- Perform voltage limit check: YES
- Elements in available capacity table: 60000
- Cutoff threshold for available capacity table: 99999.0
- Min. contng. Case Vltg chng for report: 0.02
- Sorted output: None
- Newton Solution:
- Tap adjustment: Stepping
- Area interchange control: Tie lines and loads (Disabled for generator outages)
- Var limits: Apply immediately
- Solution options:
 - Phase shift adjustment
 - Flat start
 - Lock DC taps
 - Lock switched shunts

Table 1 - Long-Term Transmission Service Requests Included in Aggregate Facility Study

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date without interim redispatch	Deferred Stop Date without interim redispatch	Start Date with interim redispatch	Stop Date with interim redispatch	Minimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period
AECC	AG2-2012-041	76973686	EES	CSWS	200	12/1/2012	12/1/2017	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	13SP
AECC	AG2-2012-042	76973699	EES	OKGE	200	12/1/2012	12/1/2017	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	13SP
AEPM	AG2-2012-037	76971840	CSWS	CSWS	10	6/1/2016	6/1/2021	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	23SP
AEPM	AG2-2012-038	76971841	CSWS	CSWS	10	6/1/2016	6/1/2021	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	23SP
AEPM	AG2-2012-039	76971857	MPS	CSWS	260	6/1/2016	6/1/2021	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	23SP
AEPM	AG2-2012-040	76971862	EES	CSWS	225	6/1/2016	6/1/2021	6/1/2016	6/1/2021	6/1/2016	6/1/2021	0	23SP
BPAE	AG2-2012-034	76971720	SECI	AMRN	150	10/1/2014	10/1/2019	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	18SP
BPAE	AG2-2012-035	76971734	SECI	AMRN	150	10/1/2014	10/1/2019	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	18SP
BPAE	AG2-2012-036	76971743	SECI	EES	150	10/1/2014	10/1/2019	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	18SP
BPAE	AG2-2012-043	76974049	WR	AMRN	50	10/1/2014	10/1/2019	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	18SP
BPAE	AG2-2012-044	76974059	WR	AMRN	50	10/1/2014	10/1/2019	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	18SP
BPAE	AG2-2012-045	76974069	WR	AMRN	30	10/1/2014	10/1/2019	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	18SP
CRGL	AG2-2012-001	76591148	ERCOTN	ERCOTN	207	2/1/2014	2/1/2019	2/1/2014	2/1/2019	Note 4	Note 4	0	14SP
CRGL	AG2-2012-003	76874343	WR	ERCOTN	207	1/1/2013	1/1/2014	6/1/2019	6/1/2020	Note 4	Note 4	0	13SP
CRGL	AG2-2012-004	76874345	CSWS	ERCOTN	207	1/1/2013	1/1/2014	6/1/2016	6/1/2017	Note 4	Note 4	0	13SP
CRGL	AG2-2012-005	76874346	ERCOTN	ERCOTN	207	1/1/2013	1/1/2014	2/1/2013	2/1/2014	Note 4	Note 4	0	13SP
CRGL	AG2-2012-006	76874347	WR	ERCOTN	207	1/1/2014	1/1/2015	6/1/2019	6/1/2020	Note 4	Note 4	0	14SP
CRGL	AG2-2012-007	76874349	CSWS	ERCOTN	207	1/1/2014	1/1/2015	6/1/2019	6/1/2020	Note 4	Note 4	0	14SP
CRGL	AG2-2012-008	76874351	ERCOTN	ERCOTN	207	1/1/2014	1/1/2015	1/1/2014	1/1/2015	Note 4	Note 4	0	14SP
CRGL	AG2-2012-009	76874355	WR	ERCOTN	207	1/1/2015	1/1/2016	6/1/2019	6/1/2020	Note 4	Note 4	0	18SP
CRGL	AG2-2012-010	76874356	CSWS	ERCOTN	207	1/1/2015	1/1/2016	6/1/2019	6/1/2020	Note 4	Note 4	0	18SP
CRGL	AG2-2012-011	76874357	ERCOTN	ERCOTN	207	1/1/2015	1/1/2016	1/1/2015	1/1/2016	Note 4	Note 4	0	18SP
CRGL	AG2-2012-012	76874362	WR	ERCOTN	207	1/1/2016	1/1/2017	6/1/2019	6/1/2020	Note 4	Note 4	0	23SP
CRGL	AG2-2012-013	76874364	CSWS	ERCOTN	207	1/1/2016	1/1/2017	6/1/2016	6/1/2017	Note 4	Note 4	0	23SP
CRGL	AG2-2012-014	76874366	ERCOTN	ERCOTN	207	1/1/2016	1/1/2017	1/1/2016	1/1/2017	Note 4	Note 4	0	23SP
CRGL	AG2-2012-024	76970366	OKGE	EES	100	12/1/2013	12/1/2018	6/1/2019	6/1/2024	Note 4	Note 4	0	14SP
CRGL	AG2-2012-025	76970369	OKGE	EES	100	12/1/2013	12/1/2018	6/1/2019	6/1/2024	Note 4	Note 4	0	14SP
CRGL	AG2-2012-026	76970371	OKGE	EES	35	12/1/2013	12/1/2018	6/1/2019	6/1/2024	Note 4	Note 4	0	14SP
CRGL	AG2-2012-027	76970372	OKGE	EES	15	12/1/2013	12/1/2018	6/1/2019	6/1/2024	Note 4	Note 4	0	14SP
CRGL	AG2-2012-028	76970376	WPEK	EES	200	1/1/2015	1/1/2025	6/1/2019	6/1/2029	Note 4	Note 4	0	18SP
CRGL	AG2-2012-029	76970381	WPEK	EES	200	1/1/2015	1/1/2025	6/1/2019	6/1/2029	Note 4	Note 4	0	18SP
CRGL	AG2-2012-030	76970390	WPEK	EES	100	1/1/2015	1/1/2025	6/1/2019	6/1/2029	Note 4	Note 4	0	18SP
GRDX	AG2-2012-002	76771987	OKGE	GRDA	48	12/1/2012	2/1/2033	6/1/2019	8/1/2039	Note 4	Note 4	0	13SP
GSEC	AG2-2012-019	76945028	SPS	SPS	40	1/1/2015	12/31/2039	6/1/2019	5/1/2044	1/1/2015	12/1/2039	0	18SP
GSEC	AG2-2012-020	76945034	SPS	SPS	15	1/1/2015	12/31/2039	6/1/2019	5/1/2044	1/1/2015	12/1/2039	0	18SP
GSEC	AG2-2012-021	76945060	SPS	SPS	15	1/1/2015	12/31/2039	6/1/2019	5/1/2044	1/1/2015	12/1/2039	0	18SP
HZN	AG2-2012-016	76941468	WFEC	EES	41	3/1/2014	3/1/2019	6/1/2019	6/1/2024	Note 4	Note 4	0	14SP
HZN	AG2-2012-017	76941481	WFEC	EES	60	1/1/2016	1/1/2021	6/1/2019	6/1/2024	Note 4	Note 4	0	23SP
HZN	AG2-2012-018	76941507	WR	EES	85	1/1/2015	1/1/2020	6/1/2019	6/1/2024	Note 4	Note 4	0	18SP
KCPS	AG2-2012-033	76971296	KCPL	MPS	170	6/1/2014	6/1/2015	6/1/2019	6/1/2020	6/1/2019	6/1/2020	0	14SP
KEPC	AG2-2012-031	76970941	NPPD	WR	12	12/1/2012	10/1/2024	6/1/2019	4/1/2031	6/1/2019	4/1/2031	0	13SP
KEPC	AG2-2012-032	76970993	NPPD	SECI	2	12/1/2012	10/1/2024	6/1/2019	4/1/2031	6/1/2019	4/1/2031	0	13SP

Table 1 - Long-Term Transmission Service Requests Included in Aggregate Facility Study

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date without interim redispach	Deferred Stop Date without interim redispach	Start Date with interim redispach	Stop Date with interim redispach	Minimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period
PSCM	AG2-2012-022	76955870	SPS	LAM345	101	3/1/2013	3/1/2018	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	13SP
SECI	AG2-2012-015	76902942	SECI	SECI	55	1/1/2014	1/1/2044	6/1/2019	6/1/2049	6/1/2019	6/1/2049	0	14SP
UCU	AG2-2012-023	76970304	MPS	AECI	3	1/1/2013	1/1/2018	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	13SP

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Note 1: Start and Stop Dates with interim redispach are determined based on customers choosing option to pursue redispach to start service at Requested Start and Stop Dates or earliest date possible.

Note 2: Start dates with and without redispach are based on the assumed completion dates of previous Aggregate Transmission Service Studies currently being conducted. Actual start dates may differ from the potential start dates upon completion of the previous studies.

Note 3: Request is unable to be deferred due to fixed stop dates.

Note 4: Transmission customer did not select "remain in the study using interim redispach" option.

Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests

Customer	Study Number	Reservation	Engineering and Construction Cost of Upgrades Allocated to Customer for Revenue Requirements	¹ Letter of Credit Amount Required	² Potential Base Plan Engineering and Construction Funding Allowable	Notes	⁴ Additional Engineering and Construction Cost for 3rd Party Upgrades	^{3,5} Total Revenue Requirements for Assigned Upgrades Over Term of Reservation WITH Potential Base Plan Funding Allocation	Point-to-Point Base Rate Over Reservation Period	⁴ Total Cost of Reservation Assignable to Customer Contingent Upon Base Plan Funding
AECC	AG2-2012-041	76973686	\$ 1,112,000	\$ 1,112,000	\$ -		Indeterminate	\$ 3,571,272	\$ -	\$ 3,571,272
AECC	AG2-2012-042	76973699	\$ 24,576	\$ 24,576	\$ -		\$ 205,053	\$ 64,826	\$ -	\$ 64,826
AEPM	AG2-2012-037	76971840	\$ 3,622,691	\$ 3,622,691	\$ -		Indeterminate	\$ 8,556,997	\$ -	\$ 8,556,997
AEPM	AG2-2012-038	76971841	\$ 5,623,805	\$ 5,623,805	\$ -		Indeterminate	\$ 11,340,250	\$ -	\$ 11,340,250
AEPM	AG2-2012-039	76971857	\$ 72,905,547	\$ 72,905,540	\$ -		Indeterminate	\$ 166,010,100	\$ -	\$ 166,010,100
AEPM	AG2-2012-040	76971862	\$ 2,852,393	\$ 2,852,393	\$ -		Indeterminate	\$ 4,832,351	\$ -	\$ 4,832,351
BPAE	AG2-2012-034	76971720	\$ 16,920,642	\$ 16,920,640	\$ -	6,12	Indeterminate	\$ 47,139,360	\$ 7,902,000	\$ 47,139,360
BPAE	AG2-2012-035	76971734	\$ 19,920,909	\$ 19,920,910	\$ -	6,12	Indeterminate	\$ 56,500,070	\$ 7,902,000	\$ 56,500,070
BPAE	AG2-2012-036	76971743	\$ 19,836,565	\$ 19,836,560	\$ -	6,12	Indeterminate	\$ 56,291,640	\$ 11,520,000	\$ 56,291,640
BPAE	AG2-2012-043	76974049	\$ 19,107,554	\$ 19,107,550	\$ -		Indeterminate	\$ 52,998,680	\$ 2,634,000	\$ 52,998,680
BPAE	AG2-2012-044	76974059	\$ 19,107,554	\$ 19,107,550	\$ -		Indeterminate	\$ 52,998,680	\$ 2,634,000	\$ 52,998,680
BPAE	AG2-2012-045	76974069	\$ 11,464,533	\$ 11,464,530	\$ -		Indeterminate	\$ 31,799,210	\$ 1,580,400	\$ 31,799,210
CRGL	AG2-2012-001	76591148	\$ -	\$ -	\$ -	7,12	\$ -	\$ -	\$ 18,904,606	\$ 18,904,610
CRGL	AG2-2012-003	76874343	\$ 1,970,103	\$ 1,970,103	\$ -	8,12	Indeterminate	\$ 4,357,294	\$ 3,780,921	\$ 4,357,294
CRGL	AG2-2012-004	76874345	\$ 196,061	\$ 196,061	\$ -	8,12	Indeterminate	\$ 373,385	\$ 3,780,921	\$ 3,780,921
CRGL	AG2-2012-005	76874346	\$ -	\$ -	\$ -	8,12	\$ -	\$ -	\$ 3,780,921	\$ 3,780,921
CRGL	AG2-2012-006	76874347	\$ 1,970,103	\$ 1,970,103	\$ -	9,12	Indeterminate	\$ 4,357,294	\$ 3,780,921	\$ 4,357,294
CRGL	AG2-2012-007	76874349	\$ 196,061	\$ 196,061	\$ -	9,12	Indeterminate	\$ 463,030	\$ 3,780,921	\$ 3,780,921
CRGL	AG2-2012-008	76874351	\$ -	\$ -	\$ -	9,12	\$ -	\$ -	\$ 3,780,921	\$ 3,780,921
CRGL	AG2-2012-009	76874355	\$ 1,970,103	\$ 1,970,103	\$ -	10,12	Indeterminate	\$ 4,357,294	\$ 3,780,921	\$ 4,357,294
CRGL	AG2-2012-010	76874356	\$ 196,061	\$ 196,061	\$ -	10,12	Indeterminate	\$ 463,030	\$ 3,780,921	\$ 3,780,921
CRGL	AG2-2012-011	76874357	\$ -	\$ -	\$ -	10,12	\$ -	\$ -	\$ 3,780,921	\$ 3,780,921
CRGL	AG2-2012-012	76874362	\$ 1,970,103	\$ 1,970,103	\$ -	11,12	Indeterminate	\$ 4,357,294	\$ 3,780,921	\$ 4,357,294
CRGL	AG2-2012-013	76874364	\$ -	\$ -	\$ -	11,12	Indeterminate	\$ -	\$ 3,780,921	\$ 3,780,921
CRGL	AG2-2012-014	76874366	\$ -	\$ -	\$ -	11,12	\$ -	\$ -	\$ 3,780,921	\$ 3,780,921
CRGL	AG2-2012-024	76970366	\$ 10,025,826	\$ 10,025,830	\$ -		Indeterminate	\$ 30,608,710	\$ 7,680,000	\$ 30,608,710
CRGL	AG2-2012-025	76970369	\$ 9,991,950	\$ 9,991,950	\$ -		Indeterminate	\$ 30,801,270	\$ 7,680,000	\$ 30,801,270
CRGL	AG2-2012-026	76970371	\$ 3,497,186	\$ 3,497,186	\$ -		Indeterminate	\$ 10,780,460	\$ 2,688,000	\$ 10,780,460
CRGL	AG2-2012-027	76970372	\$ 1,498,795	\$ 1,498,795	\$ -		Indeterminate	\$ 4,620,201	\$ 1,152,000	\$ 4,620,201
CRGL	AG2-2012-028	76970376	\$ 26,226,448	\$ 26,226,450	\$ -		Indeterminate	\$ 89,990,790	\$ 30,720,000	\$ 89,990,790
CRGL	AG2-2012-029	76970381	\$ 26,226,448	\$ 26,226,450	\$ -		Indeterminate	\$ 89,990,790	\$ 30,720,000	\$ 89,990,790
CRGL	AG2-2012-030	76970390	\$ 13,113,223	\$ 13,113,220	\$ -		Indeterminate	\$ 44,995,400	\$ 15,360,000	\$ 44,995,400
GRDX	AG2-2012-002	76771987	\$ 3,665,487	\$ 449,487	\$ 3,216,001		Indeterminate	\$ 3,116,942	\$ -	\$ 3,116,942
GSEC	AG2-2012-019	76945028	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
GSEC	AG2-2012-020	76945034	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
GSEC	AG2-2012-021	76945060	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
HZN	AG2-2012-016	76941468	\$ 4,214,721	\$ 4,214,721	\$ -		Indeterminate	\$ 12,807,640	\$ 3,148,800	\$ 12,807,640
HZN	AG2-2012-017	76941481	\$ 5,718,579	\$ 5,718,579	\$ -		Indeterminate	\$ 16,977,210	\$ 4,608,000	\$ 16,977,210
HZN	AG2-2012-018	76941507	\$ 11,601,095	\$ 11,601,100	\$ -		Indeterminate	\$ 31,389,860	\$ 6,528,000	\$ 31,389,860
KCP5	AG2-2012-033	76971296	\$ 18,920,570	\$ -	\$ 18,920,570		Indeterminate	\$ -	\$ -	Schedule 9 & 11 Charges
KEPC	AG2-2012-031	76970941	\$ 966,349	\$ -	\$ 966,349		Indeterminate	\$ -	\$ -	Schedule 9 & 11 Charges
KEPC	AG2-2012-032	76970993	\$ 5,095	\$ 5,095	\$ -		Indeterminate	\$ 17,056	\$ -	\$ 17,056

Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests

Customer	Study Number	Reservation	Engineering and Construction Cost of Upgrades Allocated to Customer for Revenue Requirements	¹ Letter of Credit Amount Required	² Potential Base Plan Engineering and Construction Funding Allowable	Notes	⁴ Additional Engineering and Construction Cost for 3rd Party Upgrades	^{3,5} Total Revenue Requirements for Assigned Upgrades Over Term of Reservation WITH Potential Base Plan Funding Allocation	Point-to-Point Base Rate Over Reservation Period	⁴ Total Cost of Reservation Assignable to Customer Contingent Upon Base Plan Funding
PSCM	AG2-2012-022	76955870	\$ 822,102	\$ 822,102	\$ -		Indeterminate	\$ 2,236,785	\$ 11,683,680	\$ 11,683,680
SECI	AG2-2012-015	76902942	\$ 4,432,552	\$ -	\$ 4,432,552		Indeterminate	\$ -	\$ -	Schedule 9 & 11 Charges
UCU	AG2-2012-023	76970304	\$ 35,325,404	\$ 35,325,400	\$ -		Indeterminate	\$ 75,357,120	\$ 158,040	\$ 75,357,120
Grand Total			\$ 377,219,194		\$ 27,535,472			\$ 954,522,291		
<p>Note 1: Letter of Credit required for financial security for transmission owner for network upgrades is determined by allocated engineering and construction costs less engineering and construction costs for upgrades when network customer is the transmission owner less the E & C allocation of expedited projects. Letter of Credit is required for upgrades assigned to PTP requests. The amount of the letter of credit will be adjusted down on an annual basis to reflect cost recovery based on revenue allocation. This letter of credit is not required for those facilities that are fully base plan funded. The Letter Of Credit Amount listed is based on meeting OATT Attachment J requirements for base plan funding.</p> <p>Note 2: If potential base plan funding is applicable, this value is the lesser of the Engineering and Construction costs of assignable upgrades or the value of base plan funding calculated pursuant to Attachment J, Section III B criteria. Allocation of base plan funding is contingent upon verification of customer agreements meeting Attachment J, Section II B criteria. Not applicable if Point-to-Point base rate exceeds revenue requirements.</p> <p>Note 3: Revenue Requirements (RR) are based upon deferred end dates if applicable. Deferred dates are based upon customer's choice to pursue redispatch. Achievable Base Plan Avoided RR in the case of a Base Plan upgrade being displaced or deferred by an earlier in service date for a Requested Upgrade shall be determined per Attachment J, Section VII.C methodology. Assumption of a 40 year service life is utilized for Base Plan funded projects. A present worth analysis of RR on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan RR due to the displacement or deferral of the Base Plan upgrade by the Requested Upgrade. The incremental increase in present worth of a Requested Upgrade on a common year basis as a Base Plan upgrade is assigned to the transmission requests impacting the upgrade based on the displacement or deferral. If the displacement analysis results in lower RR due to the shorter amortization period of the requested upgrade when compared to a base plan amortization period, then no direct assignment of the upgrade cost is made due to the displacement to an earlier start date.</p> <p>Note 4: For Point-to-Point requests, total cost is based on the higher of the base rate or assigned upgrade revenue requirements. For Network requests, the total cost is based on the assigned upgrade revenue requirement. Allocation of base plan funding will be determined after verification of designated resource meeting Attachment J, Section II B Criteria. Additionally E & C of 3rd Party upgrades is assignable to Customer. This includes prepayments required for any SWPA upgrades. Revenue requirements for 3rd Party facilities are not calculated. Total cost to customer is based on assumption of Revenue Requirements with confirmation of base plan funding. Customer is responsible for negotiating redispatch costs if applicable. Customer is also responsible to pay credits for previously assigned upgrades that are impacted by their request. Credits can be paid from base plan funding if applicable.</p> <p>Note 5: RR with base plan funding may increase or decrease even if no base plan funding is applicable to a particular request if another request that shares the upgrade is now full base plan funded resulting in a different amortization period for the upgrade and thus different RR.</p> <p>Note 6: Mutually exclusive requests: 76971720, 76971734, and 76971743. System impacts were identified by only modeling mutually exclusive request 76971743.</p> <p>Note 7: Mutually exclusive requests: 76591148, 76874347, 76874349, 76874351, 76874355, 76874356, 76874357, 76874362, 76874364, and 76874366. System impacts were identified by only modeling mutually exclusive request 76874347, 76874355, and 76874362.</p> <p>Note 8: Mutually exclusive requests: 76874343, 76874345, and 76874346. System impacts were identified by only modeling mutually exclusive request 76874343.</p> <p>Note 9: Mutually exclusive requests: 76591148, 76874347, 76874349, and 76874351. System impacts were identified by only modeling mutually exclusive request 76874347.</p> <p>Note 10: Mutually exclusive requests: 76591148, 76874355, 76874356, and 76874357. System impacts were identified by only modeling mutually exclusive request 76874355.</p> <p>Note 11: Mutually exclusive requests: 76591148, 76874362, 76874364, and 76874366. System impacts were identified by only modeling mutually exclusive request 76874362.</p> <p>Note 12: ATSS cost allocation includes all customers' mutually exclusive requests in SPP-2012-AG2.</p>										

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
AECC AG2-2012-041

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AECC	76973686	EES	CSWS	200	12/1/2012	12/1/2017	6/1/2019	6/1/2024	\$ -	\$ -	\$ 1,112,000	\$ 3,571,272
									\$ -	\$ -	\$ 1,112,000	\$ 3,571,272

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76973686	5 TRIBES - HANCOCK 161KV CKT 1 #2	6/1/2013	6/1/2014		No	\$ 495,342	\$ 4,000,000	\$ 1,946,593
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 423,758	\$ 1,220,000	\$ 1,121,563
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016		No	\$ 192,900	\$ 546,065	\$ 503,116
Total						\$ 1,112,000	\$ 5,766,065	\$ 3,571,272

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76973686	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	6/1/2014	5/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76973686	412SUB - KANSAS TAP 161KV CKT 1	6/1/2014	6/1/2014		
	412SUB - KERR 161KV CKT 1	6/1/2014	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76973686	5 TRIBES - PECAN CREEK 161KV CKT 1 Accelerate	6/1/2013	6/1/2015		No
	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		No
	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1- Accelerate	6/1/2013	6/1/2015		No
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		No
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		No
	Multi - Bonanza - North Huntington 69kv	6/1/2013	6/1/2017		No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76973686	ASHDOWN REC (MILLWOOD) - OKAY 138KV CKT 1	7/1/2012	7/1/2012		
	ASHDOWN REC (MILLWOOD) - PATTERSON 138KV CKT 1	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	MANDEVILTP4 - SE TEXARKANA 138KV CKT 1	7/1/2012	7/1/2012		
	MANDEVILTP4 - TURK 138KV CKT 1	7/1/2012	7/1/2012		
	MCNAB REC - TURK 115KV CKT 1	7/1/2012	7/1/2012		
	OKAY - TURK 138KV CKT 1	7/1/2012	7/1/2012		
	SUGAR HILL - TURK 138KV CKT 1	7/1/2012	7/1/2012		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76973686	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019	6/1/2019	Yes
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019	6/1/2019	Yes
	VBI - Arkansas Nuclear One 345kv OKGE	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76973686	FITZHUGH - OZARK 161KV CKT 1	6/1/2013	6/1/2015		No	\$ 1,194,897	\$ 1,399,950
	INTERNATIONAL PAPER - WALLACE LAKE 138KV CKT 1	6/1/2014	6/1/2014			100.00%	100.00%
Total						\$ 1,194,897	\$ 1,399,950

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
AECC AG2-2012-042

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements	
AECC	76973699	EES	OKGE	200	12/1/2012	12/1/2017	6/1/2019	6/1/2024	\$ -	\$ -	\$ 24,576	\$ 64,826	
											\$ -	\$ 24,576	\$ 64,826

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76973699	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 18,871	\$ 1,220,000	\$ 49,946
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016			\$ 5,705	\$ 546,065	\$ 14,880
Total						\$ 24,576	\$ 1,766,065	\$ 64,826

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76973699	412SUB - KANSAS TAP 161KV CKT 1	6/1/2014	6/1/2014		
	412SUB - KERR 161KV CKT 1	6/1/2014	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76973699	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		No
	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1- Accelerate	6/1/2013	6/1/2015		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	Multi - Bonanza - North Huntington 69kv	6/1/2013	6/1/2017		No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76973699	ASHDOWN REC (MILLWOOD) - OKAY 138KV CKT 1	7/1/2012	7/1/2012		
	ASHDOWN REC (MILLWOOD) - PATTERSON 138KV CKT 1	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	MANDEVILTP4 - SE TEXARKANA 138KV CKT 1	7/1/2012	7/1/2012		
	MANDEVILTP4 - TURK 138KV CKT 1	7/1/2012	7/1/2012		
	MCNAB REC - TURK 115KV CKT 1	7/1/2012	7/1/2012		
	OKAY - TURK 138KV CKT 1	7/1/2012	7/1/2012		
	SUGAR HILL - TURK 138KV CKT 1	7/1/2012	7/1/2012		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76973699	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019	6/1/2019	Yes
	VBI - Arkansas Nuclear One 345kv EES	6/1/2013	6/1/2019	6/1/2019	Yes
	VBI - Arkansas Nuclear One 345kv OKGE	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76973699	FITZHUGH - OZARK 161KV CKT 1	6/1/2013	6/1/2015			\$ 205,053	\$ 1,399,950
Total						\$ 205,053	\$ 1,399,950

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
AEPM AG2-2012-037

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	76971840	CSWS	CSWS	10	6/1/2016	6/1/2021	6/1/2019	6/1/2024	\$ -	\$ -	\$ 3,622,691	\$ 8,556,997
									\$ -	\$ -	\$ 3,622,691	\$ 8,556,997

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76971840	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1		6/1/2019	6/1/2019	No	\$ 35,814	\$ 11,250,000	\$ 97,443
	BETHEL - NASHOBA 138KV CKT 1		6/1/2019	6/1/2019		\$ 929,619	\$ 22,430,000	\$ 2,004,113
	CLAYTON - NASHOBA 138KV CKT 1		6/1/2019	6/1/2019		\$ 479,522	\$ 11,570,000	\$ 1,033,775
	CLAYTON - SARDIS 138KV CKT 1		6/1/2019	6/1/2019		\$ 60,510	\$ 1,460,000	\$ 130,450
	ENOWILT - LONE OAK 138KV CKT 1		6/1/2019	6/1/2019		\$ 25,903	\$ 625,000	\$ 55,843
	ENOWILT - SARDIS 138KV CKT 1		6/1/2019	6/1/2019		\$ 571,946	\$ 13,800,000	\$ 1,233,026
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW		6/1/2019	6/1/2019		\$ 7,407	\$ 1,220,000	\$ 19,604
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate		6/1/2014	6/1/2016		\$ 2,436	\$ 546,065	\$ 6,354
	KNOX LEE - SOUTH TEXAS EASTMAN 138KV CKT 1		6/1/2019	6/1/2019		\$ 129,789	\$ 6,470,000	\$ 279,805
	NORTH NEW BOSTON - NW TEXARKANA-BANN T 138KV CKT 1		6/1/2019	6/1/2019		\$ 550,320	\$ 14,190,000	\$ 1,186,404
	VBI - Arkansas Nuclear One 345kv OKGE		6/1/2013	6/1/2019	No	\$ 829,425	\$ 119,355,000	\$ 2,510,180
Total						\$ 3,622,691	\$ 202,916,065	\$ 8,556,997

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971840	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971840	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		
	HUGHES SPRINGS - JENKINS REC T 69KV CKT 1	6/1/2019	6/1/2019		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971840	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		No
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	Mullergren - Reno 345KV Dbl Ckt MKEC	6/1/2013	6/1/2019		No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		No
	PARK LANE - SEMINOLE 138KV CKT 1	6/1/2019	6/1/2019		
	Spearville - Mullergren 345kv Dbl Ckt	6/1/2013	6/1/2019		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971840	BANN - RED SPRINGS REC 138KV CKT 1	7/1/2012	7/1/2012		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	1/1/2012	1/1/2012		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	1/1/2012	1/1/2012		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971840	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	Yes
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76971840	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019		No	\$ 83,391	\$ 12,000,000
	CYPRESS 500/138KV TRANSFORMER CKT 1	6/1/2019	6/1/2019			1.64%	100.00%
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019		No	0.69%	100.00%
					Total	\$ 83,391	\$ 12,000,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
AEPM AG2-2012-038

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	76971841	CSWS	CSWS	10	6/1/2016	6/1/2021	6/1/2019	6/1/2024	\$ -	\$ -	\$ 5,623,805	\$ 11,340,245
									\$ -	\$ -	\$ 5,623,805	\$ 11,340,245

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76971841	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1			6/1/2013	6/1/2019	\$ 34,334	\$ 11,250,000	\$ 93,416
	BETHEL - NASHOBA 138KV CKT 1			6/1/2019	6/1/2019	\$ 940,668	\$ 22,430,000	\$ 2,027,933
	CLAYTON - NASHOBA 138KV CKT 1			6/1/2019	6/1/2019	\$ 485,222	\$ 11,570,000	\$ 1,046,063
	CLAYTON - SARDIS 138KV CKT 1			6/1/2019	6/1/2019	\$ 61,229	\$ 1,460,000	\$ 132,000
	ENOWILT - LONE OAK 138KV CKT 1			6/1/2019	6/1/2019	\$ 26,211	\$ 625,000	\$ 56,507
	ENOWILT - SARDIS 138KV CKT 1			6/1/2019	6/1/2019	\$ 578,743	\$ 13,800,000	\$ 1,247,680
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW			6/1/2019	6/1/2019	\$ 8,724	\$ 1,220,000	\$ 23,090
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate			6/1/2014	6/1/2016	\$ 3,083	\$ 546,065	\$ 8,041
	KNOX LEE - SOUTH TEXAS EASTMAN 138KV CKT 1			6/1/2019	6/1/2019	\$ 129,845	\$ 6,470,000	\$ 279,926
	NORTH NEW BOSTON - NW TEXARKANA-BANN T 138KV CKT 1			6/1/2019	6/1/2019	\$ 554,752	\$ 14,190,000	\$ 1,195,959
	SOUTH HUDSON - TULSA SOUTHEAST 138KV CKT 1			6/1/2023	6/1/2023	\$ 1,970,000	\$ 1,970,000	\$ 2,714,702
	VBI - Arkansas Nuclear One 345KV OKGE			6/1/2013	6/1/2019	\$ 830,994	\$ 119,355,000	\$ 2,514,929
Total						\$ 5,623,805	\$ 204,886,065	\$ 11,340,245

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971841	Line - Clark County - Thistle 345 kv dbi Ckt			6/1/2013	1/1/2015
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE			6/1/2013	7/1/2014
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS			6/1/2013	7/1/2014
	Line - Spearville - Clark County 345 kv dbi Ckt			6/1/2013	1/1/2015
	Line - Thistle - Wichita 345 kv dbi Ckt PW			6/1/2013	1/1/2015
	Line - Thistle - Wichita 345 kv dbi Ckt WERE			6/1/2013	1/1/2015
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE			6/1/2013	1/1/2015
	Line - Thistle - Woodward 345 kv dbi Ckt PW			6/1/2013	1/1/2015
	Line - Tuco - Woodward 345 kv line OKGE			6/1/2013	6/1/2014
	Line - Tuco - Woodward 345 kv line SPS			6/1/2013	6/1/2014
	XFR - Thistle 345/138 kv			6/1/2013	1/1/2015

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971841	Arcadia 345 kv Terminal Upgrades			6/1/2013	6/1/2016
	HUGHES SPRINGS - JENKINS REC T 69KV CKT 1			6/1/2019	6/1/2019

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971841	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1			6/1/2019	6/1/2019
	ADABELL - VBI 161KV CKT 1			6/1/2013	6/1/2018
	FT SMITH - MUSKOGEE 345KV CKT 1			6/1/2013	6/1/2015
	Mullergren - Reno 345KV Dbl CKT MKEC			6/1/2013	6/1/2019
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI			6/1/2013	6/1/2019
	PARK LANE - SEMINOLE 138KV CKT 1			6/1/2019	6/1/2019
	Spearville - Mullergren 345KV Dbl CKT			6/1/2013	6/1/2019

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971841	BANN - RED SPRINGS REC 138KV CKT 1			7/1/2012	7/1/2012
	BEELINE - EXPLORER GLENPOOL TAP 138KV CKT 1			6/1/2009	6/1/2009
	CIMARRON - DRAPER LAKE 345KV CKT 1			10/1/2019	10/1/2019
	EXPLORER GLENPOOL TAP - RIVERSIDE STATION 138KV CKT 1 AEPW			6/1/2009	6/1/2009
	EXPLORER GLENPOOL TAP - RIVERSIDE STATION 138KV CKT 1 OKGE			6/1/2009	6/1/2009
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE			1/1/2012	1/1/2012
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC			1/1/2012	1/1/2012
	HUGO POWER PLANT - VALLIANT 345 KV AEPW			7/1/2012	7/1/2012
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC			7/1/2012	7/1/2012

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971841	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	Yes
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76971841	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019		No	\$ 83,549	\$ 12,000,000
	CYPRESS 500/138KV TRANSFORMER CKT 1	6/1/2019	6/1/2019			1.63%	100.00%
	VBI - Arkansas Nuclear One 345kv EES	6/1/2013	6/1/2019		No	0.70%	100.00%
				Total		\$ 83,549	\$ 12,000,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2012-039

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	76971857	MPS	CSWS	260	6/1/2016	6/1/2021	6/1/2019	6/1/2024	\$ -	\$ -	\$ 72,905,547	\$ 166,010,110
									\$ -	\$ -	\$ 72,905,547	\$ 166,010,110

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76971857	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019		No	\$ 1,669,955	\$ 11,250,000	\$ 4,543,634
	BETHEL - NASHOBA 138KV CKT 1	6/1/2019	6/1/2019			\$ 20,559,713	\$ 22,430,000	\$ 44,323,533
	CLAYTON - NASHOBA 138KV CKT 1	6/1/2019	6/1/2019			\$ 10,605,256	\$ 11,570,000	\$ 22,863,277
	CLAYTON - SARDIS 138KV CKT 1	6/1/2019	6/1/2019			\$ 1,338,260	\$ 1,460,000	\$ 2,885,080
	ENOWILT - LONE OAK 138KV CKT 1	6/1/2019	6/1/2019			\$ 572,885	\$ 625,000	\$ 1,235,051
	ENOWILT - SARDIS 138KV CKT 1	6/1/2019	6/1/2019			\$ 12,649,311	\$ 13,800,000	\$ 27,269,941
	KNOX LEE - SOUTH TEXAS EASTMAN 138KV CKT 1	6/1/2019	6/1/2019			\$ 3,357,973	\$ 6,470,000	\$ 7,239,266
	NORTH NEW BOSTON - NW TEXARKANA-BANN T 138KV CKT 1	6/1/2019	6/1/2019			\$ 13,084,928	\$ 14,190,000	\$ 28,209,063
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019		No	\$ 9,067,266	\$ 119,355,000	\$ 27,441,267
Total						\$ 72,905,547	\$ 201,150,000	\$ 166,010,110

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971857	Line - Clark County - Thistle 345 kv dbl Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbl Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbl Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbl Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbl Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbl Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971857	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	10/1/2014	10/1/2014	6/1/2014	
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2013	6/1/2014		
	HUGHES SPRINGS - JENKINS REC T 69KV CKT 1	6/1/2019	6/1/2019		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971857	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	10/1/2014	6/1/2016		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	10/1/2014	6/1/2016		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	Lacygne - Marisa 345KV KACP	6/1/2013	6/1/2019		No
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	6/1/2014	6/1/2016		
	Mullergren - Reno 345kv Dbl Ckt MKEC	6/1/2013	6/1/2019		No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		No
	Spearville - Mullergren 345kv Dbl Ckt	6/1/2013	6/1/2019		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971857	BANN - RED SPRINGS REC 138KV CKT 1	7/1/2012	7/1/2012		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	1/1/2012	1/1/2012		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	1/1/2012	1/1/2012		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971857	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	Yes
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	Yes
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76971857	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019		No	\$ 911,627	\$ 12,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECl	6/1/2014	6/1/2014			\$ 52,331	\$ 180,000
	CYPRESS 500/138KV TRANSFORMER CKT 1	6/1/2019	6/1/2019			46.22%	100.00%
	ECKLES - MISSOURI CITY 161KV CKT 1	6/1/2013	6/1/2013			98.54%	100.00%
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019		No	\$ -	\$ -
	MORGAN - STOCKTON 161KV CKT 1	6/1/2013	6/1/2015			\$ 153,845	\$ 155,000
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014			\$ -	\$ -
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #2	6/1/2013	6/1/2018		No	\$ 738,396	\$ 1,350,000
	VBI - Arkansas Nuclear One 345kv EES	6/1/2013	6/1/2019		No	7.60%	100.00%
					Total	\$ 1,856,199	\$ 13,685,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2012-040

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	76971862	EES	CSWS	225	6/1/2016	6/1/2021			\$ -	\$ -	\$ 2,852,393	\$ 4,832,351
									\$ -	\$ -	\$ 2,852,393	\$ 4,832,351

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76971862	KNOX LEE - SOUTH TEXAS EASTMAN 138KV CKT 1	6/1/2019	6/1/2019			\$ 2,852,393	\$ 6,470,000	\$ 4,832,351
					Total	\$ 2,852,393	\$ 6,470,000	\$ 4,832,351

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971862	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		
	HUGHES SPRINGS - JENKINS REC T 69KV CKT 1	6/1/2019	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971862	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	1/1/2012	1/1/2012		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	1/1/2012	1/1/2012		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	MCNAB REC - TURK 115KV CKT 1	7/1/2012	7/1/2012		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76971862	CYPRESS 500/138KV TRANSFORMER CKT 1	6/1/2019	6/1/2019			50.50%	100.00%
					Total	\$ -	\$ -

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

**Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 BPAE AG2-2012-034

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	76971720	SECI	AMRN	150	10/1/2014	10/1/2019	6/1/2019	6/1/2024	\$ -	\$ 7,902,000	\$ 16,920,642	\$ 47,139,362
									\$ -	\$ 7,902,000	\$ 16,920,642	\$ 47,139,362

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
76971720	Auburn - JEC 345KV	6/1/2013	6/1/2019		No	\$ 3,393,354	\$ 24,035,576	\$ 8,646,453	
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019		No	\$ 1,905,811	\$ 19,731,909	\$ 4,856,111	
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 85,421	\$ 1,220,000	\$ 226,084	
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016		No	\$ 36,302	\$ 546,065	\$ 94,682	
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019		No	\$ 6,777,642	\$ 119,355,000	\$ 20,511,925	
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019		No	\$ 4,722,112	\$ 68,950,000	\$ 12,804,106	
						Total	\$ 16,920,642	\$ 233,838,550	\$ 47,139,362

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971720	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbl Ckt	6/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbl Ckt	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbl Ckt PW	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbl Ckt WERE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbl Ckt OKGE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbl Ckt PW	6/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971720	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	10/1/2014	10/1/2014	6/1/2014	
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2013	6/1/2014		
	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971720	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		No
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		No
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	10/1/2014	6/1/2016		No
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	10/1/2014	6/1/2016		No
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		No
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	10/1/2013	6/1/2016		No
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	10/1/2013	6/1/2016		No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		No
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		No
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		No
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		No
	HARPER - MILAN TAP 138KV CKT 1 #1 Accelerate	10/1/2013	6/1/2014		
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	10/1/2013	6/1/2016		No
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	6/1/2013	6/1/2015		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		No
	latan - Jeffrey Energy Center 345 kV KACP	6/1/2013	6/1/2019		No
	latan - Jeffrey Energy Center 345 kV WERE	6/1/2013	6/1/2019		No
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		No
	MEDICINE LODGE - PRATT 115KV CKT 1	10/1/2014	10/1/2014	6/1/2012	
	Mullergren - Reno 345KV Dbl CKT MKEC	6/1/2013	6/1/2019		No
	Mullergren - Reno 345KV Dbl CKT WERE	10/1/2013	6/1/2019		No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		No
	Spearville - Mullergren 345kv Dbl CKT	6/1/2013	6/1/2019		No
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2015	6/1/2016		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971720	ALEXANDER - PRATT 115KV CKT 1	12/1/2009	6/1/2013		
	ALEXANDER - SAWYER 3 115.00 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER - SAWYER 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Judson Large - North Judson Large 115KV CKT 2	10/1/2013	6/1/2015		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville 345/115/13.8kv Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971720	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76971720	TOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			9.71%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019		No	\$ 681,427	\$ 12,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		No	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	12/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2014	6/1/2016		No	\$ 937,969	\$ 3,400,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2014			\$ 13,538	\$ 180,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019		No	\$ -	\$ -
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014			\$ -	\$ -
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #2	6/1/2013	6/1/2018		No	\$ 291,526	\$ 1,350,000
	VBI - Arkansas Nuclear One 345kv EES	6/1/2013	6/1/2019		No	\$ 5,68%	100.00%
					Total	\$ 1,924,460	\$ 16,930,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 BPAE AG2-2012-035

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	76971734	SECI	AMRN	150	10/1/2014	10/1/2019	6/1/2019	6/1/2024	\$ -	\$ 7,902,000	\$ 19,920,909	\$ 56,500,072
									\$ -	\$ 7,902,000	\$ 19,920,909	\$ 56,500,072

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
76971734	Auburn - JEC 345KV	6/1/2013	6/1/2019		No	\$ 3,258,622	\$ 24,035,576	\$ 8,303,148	
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019		No	\$ 1,834,375	\$ 19,731,909	\$ 4,674,089	
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 72,125	\$ 1,220,000	\$ 190,894	
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016		No	\$ 31,416	\$ 546,065	\$ 81,938	
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019		No	\$ 10,557,877	\$ 119,355,000	\$ 31,952,468	
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019		No	\$ 4,166,494	\$ 68,950,000	\$ 11,297,536	
						Total	\$ 19,920,909	\$ 233,838,550	\$ 56,500,072

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971734	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971734	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971734	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		No
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		No
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		No
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	10/1/2013	6/1/2016		No
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	10/1/2013	6/1/2016		No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		No
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		No
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		No
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		No
	HARPER - MILAN TAP 138KV CKT 1 #1 Accelerate	10/1/2013	6/1/2014		
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	10/1/2013	6/1/2016		No
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	6/1/2013	6/1/2015		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		No
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		No
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		No
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		No
	MEDICINE LODGE - PRATT 115KV CKT 1	10/1/2014	10/1/2014	6/1/2012	
	Mullergren - Reno 345KV Dbi Ckt MKEC	6/1/2013	6/1/2019		No
	Mullergren - Reno 345KV Dbi Ckt WERE	10/1/2013	6/1/2019		No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		No
	Spearville - Mullergren 345KV Dbi Ckt	6/1/2013	6/1/2019		No
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2015	6/1/2016		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971734	ALEXANDER - PRATT 115KV CKT 1	12/1/2009	6/1/2013		
	ALEXANDER - SAWYER 3 115.00 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER - SAWYER 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Judson Large - North Judson Large 115KV CKT 2	10/1/2013	6/1/2015		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville 345/115/13.8kv Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971734	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76971734	TOVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			9.87%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019	No		\$ 1,061,493	\$ 12,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015	No		\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2014			\$ 11,508	\$ 180,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019	No		\$ -	\$ -
	VBI - Arkansas Nuclear One 345kv EES	6/1/2013	6/1/2019	No		\$ 8.85%	100.00%
				Total		\$ 1,073,001	\$ 12,180,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
BPAE AG2-2012-036

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	76971743	SECI	EES	150	10/1/2014	10/1/2019	6/1/2019	6/1/2024	\$ -	\$ 11,520,000	\$ 19,836,565	\$ 56,291,639
									\$ -	\$ 11,520,000	\$ 19,836,565	\$ 56,291,639

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76971743	Auburn - JEC 345KV	6/1/2013	6/1/2019		No	\$ 3,233,556	\$ 24,035,576	\$ 8,239,279
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019		No	\$ 1,819,918	\$ 19,731,909	\$ 4,637,251
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 68,698	\$ 1,220,000	\$ 181,823
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016		No	\$ 29,992	\$ 546,065	\$ 78,224
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019		No	\$ 10,600,550	\$ 119,355,000	\$ 32,081,614
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019		No	\$ 4,083,851	\$ 68,950,000	\$ 11,073,448
					Total	\$ 19,836,565	\$ 233,838,550	\$ 56,291,639

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971743	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971743	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971743	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		No
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		No
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		No
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	10/1/2013	6/1/2016		No
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	10/1/2013	6/1/2016		No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		No
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		No
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		No
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		No
	HARPER - MILAN TAP 138KV CKT 1 #1 Accelerate	10/1/2013	6/1/2014		
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	10/1/2013	6/1/2016		No
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	6/1/2013	6/1/2015		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		No
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		No
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		No
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		No
	MEDICINE LODGE - PRATT 115KV CKT 1	10/1/2014	10/1/2014	6/1/2012	
	Mullergren - Reno 345KV Dbi Ckt MKEC	6/1/2013	6/1/2019		No
	Mullergren - Reno 345KV Dbi Ckt WERE	10/1/2013	6/1/2019		No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		No
	Spearville - Mullergren 345KV Dbi Ckt	6/1/2013	6/1/2019		No
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2015	6/1/2016		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971743	ALEXANDER - PRATT 115KV CKT 1	12/1/2009	6/1/2013		
	ALEXANDER - SAWYER 3 115.00 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER - SAWYER 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 kV Ckt 1	6/1/2012	6/1/2019		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Judson Large - North Judson Large 115KV CKT 2	10/1/2013	6/1/2015		
	Mathewson - Tatonga 345 kV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kV	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville 345/115/13.8kV Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971743	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76971743	TOVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			9.59%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019	No		\$ 1,065,784	\$ 12,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015	No		\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2014			\$ 11,221	\$ 180,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019	No		\$ -	\$ -
	NORTH SLIDELL - SLIDELL 230KV CKT 1 CELE	10/1/2019	10/1/2019			13.55%	100.00%
	VBI - Arkansas Nuclear One 345kV EES	6/1/2013	6/1/2019	No		8.88%	100.00%
				Total		\$ 1,077,005	\$ 12,180,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 BPAE AG2-2012-043

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	76974049	WR	AMRN	50	10/1/2014	10/1/2019	6/1/2019	6/1/2024	\$ -	\$ 2,634,000	\$ 19,107,554	\$ 52,998,686
									\$ -	\$ 2,634,000	\$ 19,107,554	\$ 52,998,686

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76974049	Auburn - JEC 345KV	6/1/2013	6/1/2019		No	\$ 24,544	\$ 24,035,576	\$ 62,539
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019		No	\$ 504,657	\$ 11,250,000	\$ 1,373,077
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019		No	\$ 29,068	\$ 1,220,000	\$ 76,934
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016		No	\$ 12,636	\$ 546,065	\$ 32,957
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019		No	\$ 3,781,216	\$ 119,355,000	\$ 11,443,511
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019		No	\$ 14,755,433	\$ 68,950,000	\$ 40,009,667
					Total	\$ 19,107,554	\$ 225,356,641	\$ 52,998,686

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974049	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		No
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		No
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974049	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974049	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		No
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		No
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		No
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		No
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		No
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		No
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		No
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		No
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		No
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		No
	Mullergren - Reno 345KV Dbl CKT MKEC	6/1/2013	6/1/2019		No
	Mullergren - Reno 345KV Dbl CKT WERE	10/1/2013	6/1/2019		No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		No
	Spearville - Mullergren 345kv Dbl CKT	6/1/2013	6/1/2019		No
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2015	6/1/2016		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974049	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson 345 kv	6/1/2012	6/1/2019		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974049	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76974049	70VERTON 345.00 (J) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			2.73%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019		No	\$ 380,165	\$ 12,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		No	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		No	\$ -	\$ -
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016		No	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	12/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2014	6/1/2016		No	\$ 297,369	\$ 3,400,000
	CLINTON - MONTROSE 161KV CKT 1 AECl	6/1/2014	6/1/2014			\$ 3,464	\$ 180,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019		No	\$ -	\$ -
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019		No	3.17%	100.00%
					Total	\$ 680,998	\$ 15,580,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 BPAE AG2-2012-044

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	76974059	WR	AMRN	50	10/1/2014	10/1/2019	6/1/2019	6/1/2024	\$ -	\$ 2,634,000	\$ 19,107,554	\$ 52,998,686
									\$ -	\$ 2,634,000	\$ 19,107,554	\$ 52,998,686

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76974059	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	No	\$ 24,544	\$ 24,035,576	\$ 62,539
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	No	\$ 504,657	\$ 11,250,000	\$ 1,373,077
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019	6/1/2019	No	\$ 29,068	\$ 1,220,000	\$ 76,934
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016	6/1/2016	No	\$ 12,636	\$ 546,065	\$ 32,957
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019	6/1/2019	No	\$ 3,781,216	\$ 119,355,000	\$ 11,443,511
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019	6/1/2019	No	\$ 14,755,433	\$ 68,950,000	\$ 40,009,667
					Total	\$ 19,107,554	\$ 225,356,641	\$ 52,998,686

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974059	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015	6/1/2015	No
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015	1/1/2015	No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014	7/1/2014	No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014	7/1/2014	No
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015	1/1/2015	No
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015	1/1/2015	No
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014	6/1/2014	No
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014	6/1/2014	No
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015	1/1/2015	No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974059	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018	1/1/2018	No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018	1/1/2018	No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018	1/1/2018	No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974059	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018	6/1/2018	No
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015	6/1/2015	No
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016	6/1/2016	No
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016	6/1/2016	No
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019	10/1/2019	No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016	6/1/2016	No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016	6/1/2016	No
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015	6/1/2015	No
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018	6/1/2018	No
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016	6/1/2016	No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017	6/1/2017	No
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019	6/1/2019	No
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019	6/1/2019	No
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019	6/1/2019	No
	Mullergren - Reno 345KV Dbl CKT MKEC	6/1/2013	6/1/2019	6/1/2019	No
	Mullergren - Reno 345KV Dbl CKT WERE	10/1/2013	6/1/2019	6/1/2019	No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019	6/1/2019	No
	Spearville - Mullergren 345kv Dbl CKT	6/1/2013	6/1/2019	6/1/2019	No
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2015	6/1/2016	6/1/2016	No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974059	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019	10/1/2019	No
	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019	6/1/2019	No
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012	7/1/2012	No
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012	7/1/2012	No
	Mathewson 345 kv	6/1/2012	6/1/2019	6/1/2019	No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974059	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76974059	70VERTON 345.00 (J) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			2.73%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019		No	\$ 380,165	\$ 12,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		No	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		No	\$ -	\$ -
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016		No	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	12/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2014	6/1/2016		No	\$ 297,369	\$ 3,400,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2014			\$ 3,464	\$ 180,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019		No	\$ -	\$ -
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019		No	3.17%	100.00%
					Total	\$ 680,998	\$ 15,580,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 BPAE AG2-2012-045

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	76974069	WR	AMRN	30	10/1/2014	10/1/2019	6/1/2019	6/1/2024	\$ -	\$ 1,580,400	\$ 11,464,533	\$ 31,799,213
									\$ -	\$ 1,580,400	\$ 11,464,533	\$ 31,799,213

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
76974069	Auburn - JEC 345KV	6/1/2013	6/1/2019		No	\$ 14,726	\$ 24,035,576	\$ 37,523	
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019		No	\$ 302,794	\$ 11,250,000	\$ 823,846	
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019		No	\$ 17,441	\$ 1,220,000	\$ 46,161	
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016		No	\$ 7,582	\$ 546,065	\$ 19,775	
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019		No	\$ 2,268,730	\$ 119,355,000	\$ 6,866,108	
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019		No	\$ 8,853,260	\$ 68,950,000	\$ 24,005,801	
						Total	\$ 11,464,533	\$ 225,356,641	\$ 31,799,213

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974069	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974069	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974069	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		No
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		No
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		No
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		No
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		No
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		No
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		No
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		No
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		No
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		No
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		No
	Mullergren - Reno 345KV Dbl CKT MKEC	6/1/2013	6/1/2019		No
	Mullergren - Reno 345KV Dbl CKT WERE	10/1/2013	6/1/2019		No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		No
	Spearville - Mullergren 345kv Dbl CKT	6/1/2013	6/1/2019		No
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2015	6/1/2016		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974069	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson 345 kv	6/1/2012	6/1/2019		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76974069	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76974069	70VERTON 345.00 (J) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			1.64%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019		No	\$ 228,099	\$ 12,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015		No	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		No	\$ -	\$ -
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016		No	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	12/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2014	6/1/2016		No	\$ 178,421	\$ 3,400,000
	CLINTON - MONTROSE 161KV CKT 1 AECl	6/1/2014	6/1/2014			\$ 2,079	\$ 180,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019		No	\$ -	\$ -
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019		No	1.90%	100.00%
					Total	\$ 408,599	\$ 15,580,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-001

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76591148	ERCOTN	ERCOTN	207	2/1/2014	2/1/2019			\$ -	\$ 18,904,606	\$ -	\$ -
									\$ -	\$ 18,904,606	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76591148	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

*Credits may be required for applicable generation interconnection network upgrades.
 *The North DC Tie is derated to 210mw indefinitely.
 *The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.
 *198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-003

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874343	WR	ERCOTN	207	1/1/2013	1/1/2014	6/1/2019	6/1/2020	\$ -	\$ 3,780,921	\$ 1,970,103	\$ 4,357,294
									\$ -	\$ 3,780,921	\$ 1,970,103	\$ 4,357,294

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874343	Auburn - JEC 345KV	6/1/2013	6/1/2019			\$ 291,866	\$ 24,035,576	\$ 645,523
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019			\$ 1,678,237	\$ 19,731,909	\$ 3,711,772
Total						\$ 1,970,103	\$ 43,767,485	\$ 4,357,294

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874343	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874343	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		
	Line - Harrington - Randall County 230 kv	6/1/2013	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874343	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	6/1/2013	6/1/2014		
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345KV Dbi Ckt MKEC	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv Dbi Ckt	6/1/2013	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874343	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Reno 345KV Dbi Ckt MKEC	10/1/2012	6/1/2019		
	Mullergren - Reno 345KV Dbi Ckt WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345kv Dbi Ckt	10/1/2012	6/1/2019		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874343	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019	6/1/2019	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76874343	70VERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			8.93%	100.00%
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
					Total	\$ -	\$ -

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

*The North DC Tie is derated to 210mw indefinitely.

*The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.

*198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-004

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874345	CSWS	ERCOTN	207	1/1/2013	1/1/2014	6/1/2016	6/1/2017	\$ -	\$ 3,780,921	\$ 196,061	\$ 373,385
									\$ -	\$ 3,780,921	\$ 196,061	\$ 373,385

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874345	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019			\$ 196,061	\$ 11,250,000	\$ 373,385
Total						\$ 196,061	\$ 11,250,000	\$ 373,385

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874345	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874345	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		
	AVOCA - EAST ROGERS 161KV CKT 1	6/1/2014	6/1/2016		
	BLUEBELL - PRATTVILLE 138KV CKT 1	6/1/2014	6/1/2016		
	Line - Harrington - Randall County 230 kv	6/1/2013	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874345	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	6/1/2013	6/1/2014		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874345	BANN - RED SPRINGS REC 138KV CKT 1	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76874345	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015			\$ -	\$ -
	GRIMES - MT. ZION 138KV CKT 1	6/1/2015	6/1/2015			\$ 3,741,724	\$ 14,966,895
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
Total						\$ 3,741,724	\$ 14,966,895

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

**The North DC Tie is derated to 210mw indefinitely.

**The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.

*198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-005

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874346	ERCOTN	ERCOTN	207	1/1/2013	1/1/2014	2/1/2013	2/1/2014	\$ -	\$ 3,780,921	\$ -	\$ -
									\$ -	\$ 3,780,921	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874346	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

*Credits may be required for applicable generation interconnection network upgrades.
 *The North DC Tie is derated to 210mw indefinitely.
 *The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.
 *198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-006

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874347	WR	ERCOTN	207	1/1/2014	1/1/2015	6/1/2019	6/1/2020	\$ -	\$ 3,780,921	\$ 1,970,103	\$ 4,357,294
									\$ -	\$ 3,780,921	\$ 1,970,103	\$ 4,357,294

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874347	Auburn - JEC 345KV	6/1/2013	6/1/2019			\$ 291,866	\$ 24,035,576	\$ 645,523
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019			\$ 1,678,237	\$ 19,731,909	\$ 3,711,772
Total						\$ 1,970,103	\$ 43,767,485	\$ 4,357,294

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874347	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874347	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		
	Line - Harrington - Randall County 230 kv	6/1/2013	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874347	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	6/1/2013	6/1/2014		
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345KV Dbi Ckt MKEC	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv Dbi Ckt	6/1/2013	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874347	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Reno 345KV Dbi Ckt MKEC	10/1/2012	6/1/2019		
	Mullergren - Reno 345KV Dbi Ckt WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345kv Dbi Ckt	10/1/2012	6/1/2019		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874347	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019	6/1/2019	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76874347	70VERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			8.93%	100.00%
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
					Total	\$ -	\$ -

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

*The North DC Tie is derated to 210mw indefinitely.

*The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.

*198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-007

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874349	CSWS	ERCOTN	207	1/1/2014	1/1/2015	6/1/2019	6/1/2020	\$ -	\$ 3,780,921	\$ 196,061	\$ 463,030
									\$ -	\$ 3,780,921	\$ 196,061	\$ 463,030

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874349	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019			\$ 196,061	\$ 11,250,000	\$ 463,030
Total						\$ 196,061	\$ 11,250,000	\$ 463,030

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874349	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874349	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		
	AVOCA - EAST ROGERS 161KV CKT 1	6/1/2014	6/1/2016		
	BLUEBELL - PRATTVILLE 138KV CKT 1	6/1/2014	6/1/2016		
	Line - Harrington - Randall County 230 kv	6/1/2013	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874349	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2019	6/1/2019		
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	6/1/2013	6/1/2014		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	latan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	latan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment 22 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874349	BANN - RED SPRINGS REC 138KV CKT 1	7/1/2012	7/1/2012		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874349	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76874349	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015			\$ -	\$ -
	GRIMES - MT. ZION 138KV CKT 1	6/1/2015	6/1/2015			\$ 3,741,724	\$ 14,966,895
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
					Total	\$ 3,741,724	\$ 14,966,895

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

*The North DC Tie is derated to 210mw indefinitely.

*The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.

*198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-008

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874351	ERCOTN	ERCOTN	207	1/1/2014	1/1/2015			\$ -	\$ 3,780,921	\$ -	\$ -
									\$ -	\$ 3,780,921	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874351	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

*Credits may be required for applicable generation interconnection network upgrades.
 *The North DC Tie is derated to 210mw indefinitely.
 *The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.
 *198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-009

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874355	WR	ERCOTN	207	1/1/2015	1/1/2016	6/1/2019	6/1/2020	\$ -	\$ 3,780,921	\$ 1,970,103	\$ 4,357,294
									\$ -	\$ 3,780,921	\$ 1,970,103	\$ 4,357,294

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874355	Auburn - JEC 345KV	6/1/2013	6/1/2019			\$ 291,866	\$ 24,035,576	\$ 645,523
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019			\$ 1,678,237	\$ 19,731,909	\$ 3,711,772
Total						\$ 1,970,103	\$ 43,767,485	\$ 4,357,294

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874355	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874355	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		
	Line - Harrington - Randall County 230 kv	6/1/2013	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874355	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	6/1/2013	6/1/2014		
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345KV Dbi Ckt MKEC	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv Dbi Ckt	6/1/2013	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874355	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Reno 345KV Dbi Ckt MKEC	10/1/2012	6/1/2019		
	Mullergren - Reno 345KV Dbi Ckt WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345kv Dbi Ckt	10/1/2012	6/1/2019		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874355	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019	6/1/2019	
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	
	VBI - Arkansas Nuclear One 345kv EES	6/1/2013	6/1/2019	6/1/2019	
	VBI - Arkansas Nuclear One 345kv OKGE	6/1/2013	6/1/2019	6/1/2019	
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019	6/1/2019	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76874355	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
					Total	\$ -	\$ -

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

*The North DC Tie is derated to 210mw indefinitely.

*The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.

*198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-010

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874356	CSWS	ERCOTN	207	1/1/2015	1/1/2016	6/1/2019	6/1/2020	\$ -	\$ 3,780,921	\$ 196,061	\$ 463,030
									\$ -	\$ 3,780,921	\$ 196,061	\$ 463,030

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874356	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019			\$ 196,061	\$ 11,250,000	\$ 463,030
Total						\$ 196,061	\$ 11,250,000	\$ 463,030

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874356	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874356	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		
	AVOCA - EAST ROGERS 161KV CKT 1	6/1/2014	6/1/2016		
	Line - Harrington - Randall County 230 kv	6/1/2013	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874356	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2019	6/1/2019		
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	6/1/2013	6/1/2014		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874356	BANN - RED SPRINGS REC 138KV CKT 1	7/1/2012	7/1/2012		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874356	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76874356	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015			\$ -	\$ -
	GRIMES - MT. ZION 138KV CKT 1	6/1/2015	6/1/2015			\$ 3,741,724	\$ 14,966,895
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
					Total	\$ 3,741,724	\$ 14,966,895

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

*The North DC Tie is derated to 210mw indefinitely.

*The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.

*198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-011

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874357	ERCOTN	ERCOTN	207	1/1/2015	1/1/2016			\$ -	\$ 3,780,921	\$ -	\$ -
									\$ -	\$ 3,780,921	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874357	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

*Credits may be required for applicable generation interconnection network upgrades.
 *The North DC Tie is derated to 210mw indefinitely.
 *The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.
 *198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-012

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874362	WR	ERCOTN	207	1/1/2016	1/1/2017	6/1/2019	6/1/2020	\$ -	\$ 3,780,921	\$ 1,970,103	\$ 4,357,294
									\$ -	\$ 3,780,921	\$ 1,970,103	\$ 4,357,294

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874362	Auburn - JEC 345KV	6/1/2013	6/1/2019			\$ 291,866	\$ 24,035,576	\$ 645,523
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019			\$ 1,678,237	\$ 19,731,909	\$ 3,711,772
Total						\$ 1,970,103	\$ 43,767,485	\$ 4,357,294

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874362	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874362	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		
	Line - Harrington - Randall County 230 kv	6/1/2013	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874362	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	6/1/2013	6/1/2014		
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345KV Dbl CKT MKEC	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv Dbl CKT	6/1/2013	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874362	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Reno 345KV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Reno 345KV Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345kv Dbl CKT	10/1/2012	6/1/2019		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874362	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019	6/1/2019	
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	
	VBI - Arkansas Nuclear One 345kv EES	6/1/2013	6/1/2019	6/1/2019	
	VBI - Arkansas Nuclear One 345kv OKGE	6/1/2013	6/1/2019	6/1/2019	
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019	6/1/2019	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76874362	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
					Total	\$ -	\$ -

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

*The North DC Tie is derated to 210mw indefinitely.

*The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.

*198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-013

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874364	CSWS	ERCOTN	207	1/1/2016	1/1/2017	6/1/2016	6/1/2017	\$ -	\$ 3,780,921	\$ -	\$ -
									\$ -	\$ 3,780,921	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874364	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874364	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874364	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		
	AVOCA - EAST ROGERS 161KV CKT 1	6/1/2014	6/1/2016		
	Line - Harrington - Randall County 230 kv	6/1/2013	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874364	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		
	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	6/1/2013	6/1/2014		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76874364	BANN - RED SPRINGS REC 138KV CKT 1	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76874364	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015			\$ -	\$ -
	GRIMES - MT. ZION 138KV CKT 1	6/1/2015	6/1/2015			\$ 3,741,724	\$ 14,966,895
Total						\$ 3,741,724	\$ 14,966,895

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

*The North DC Tie is derated to 210mw indefinitely.

*The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.

*198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-014

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76874366	ERCOTN	ERCOTN	207	1/1/2016	1/1/2017			\$ -	\$ 3,780,921	\$ -	\$ -
									\$ -	\$ 3,780,921	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76874366	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

*Credits may be required for applicable generation interconnection network upgrades.
 *The North DC Tie is derated to 210mw indefinitely.
 *The NORTH DC tie is scheduled for an outage beginning 12/1/2013 until 3/31/2014 to refurbish the facility.
 *198 MW of available ERCOT North to South capacity . Network Upgrades to address DC Tie Capacity are indeterminate.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-024

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76970366	OKGE	EES	100	12/1/2013	12/1/2018	6/1/2019	6/1/2024	\$ -	\$ 7,680,000	\$ 10,025,826	\$ 30,608,713
									\$ -	\$ 7,680,000	\$ 10,025,826	\$ 30,608,713

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76970366	5 TRIBES - HANCOCK 161KV CKT 1 #2	6/1/2013	6/1/2014			\$ 598,737	\$ 4,000,000	\$ 2,352,915
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019			\$ 760,685	\$ 11,250,000	\$ 2,069,681
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 75,133	\$ 1,220,000	\$ 198,855
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016			\$ 32,156	\$ 546,065	\$ 83,868
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019			\$ 8,559,115	\$ 119,355,000	\$ 25,903,394
	Total					\$ 10,025,826	\$ 136,371,065	\$ 30,608,713

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970366	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	6/1/2014	5/1/2015		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970366	AVOCA - EAST ROGERS 161KV CKT 1	6/1/2014	6/1/2016		
	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		
	Eureka Spring-Osage Creek 161 kv CKT 1 AEP	6/1/2014	6/1/2017		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970366	5 TRIBES - PECAN CREEK 161KV CKT 1 Accelerate	6/1/2013	6/1/2015		
	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mathewson - Tatonga 345 kv Ckt 1	12/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT MKEC	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT WERE	10/1/2013	6/1/2019		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv Dbl CKT	6/1/2013	6/1/2019		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970366	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 KV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	WOODWARD - WOODWARD EHV 138KV CKT 1	1/1/2010	1/1/2010		
	WOODWARD 345/138KV TRANSFORMER CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970366	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76970366	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2014	6/1/2014			\$ 37,602	\$ 100,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			3.51%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019			\$ 860,537	\$ 12,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016			\$ -	\$ -
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	12/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2014	6/1/2016			\$ 617,209	\$ 3,400,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
	NORTH SLIDELL - SLIDELL 230KV CKT 1 CELE	10/1/2019	10/1/2019			9.39%	100.00%
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019			7.17%	100.00%
					Total	\$ 1,515,348	\$ 15,500,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-025

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76970369	OKGE	EES	100	12/1/2013	12/1/2018	6/1/2019	6/1/2024	\$ -	\$ 7,680,000	\$ 9,991,950	\$ 30,801,269
									\$ -	\$ 7,680,000	\$ 9,991,950	\$ 30,801,269

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76970369	5 TRIBES - HANCOCK 161KV CKT 1 #2	6/1/2013	6/1/2014			\$ 824,539	\$ 4,000,000	\$ 3,240,270
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019			\$ 615,652	\$ 11,250,000	\$ 1,675,074
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 59,095	\$ 1,220,000	\$ 156,407
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016			\$ 24,522	\$ 546,065	\$ 63,958
	RATLIFF - WILDHORSE 69KV CKT 1	6/1/2014	6/1/2014			\$ 220,000	\$ 330,000	\$ 703,299
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019			\$ 8,248,142	\$ 119,355,000	\$ 24,962,262
Total						\$ 9,991,950	\$ 136,701,065	\$ 30,801,269

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970369	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SP5	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SP5	6/1/2013	6/1/2014		
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	6/1/2014	5/1/2015		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970369	AVOCA - EAST ROGERS 161KV CKT 1	6/1/2014	6/1/2016		
	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		
	Eureka Spring-Osage Creek 161 kv Ckt 1 AEP	6/1/2014	6/1/2017		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970369	5 TRIBES - PECAN CREEK 161KV CKT 1 Accelerate	6/1/2013	6/1/2015		
	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbi Ckt MKEC	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbi Ckt WERE	10/1/2013	6/1/2019		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv Dbi Ckt	6/1/2013	6/1/2019		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970369	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 KV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 KV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	MCNAB REC - TURK 115KV CKT 1	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970369	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76970369	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2014	6/1/2014			\$ 31,856	\$ 100,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			2.44%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019			\$ 829,272	\$ 12,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016			\$ -	\$ -
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	12/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2014	6/1/2016			\$ 555,506	\$ 3,400,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
	NORTH SLIDELL - SLIDELL 230KV CKT 1 CELE	10/1/2019	10/1/2019			9.75%	100.00%
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019			6.91%	100.00%
					Total	\$ 1,416,634	\$ 15,500,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-026

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76970371	OKGE	EES	35	12/1/2013	12/1/2018	6/1/2019	6/1/2024	\$ -	\$ 2,688,000	\$ 3,497,186	\$ 10,780,458
									\$ -	\$ 2,688,000	\$ 3,497,186	\$ 10,780,458

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76970371	5 TRIBES - HANCOCK 161KV CKT 1 #2	6/1/2013	6/1/2014			\$ 288,592	\$ 4,000,000	\$ 1,134,108
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019			\$ 215,478	\$ 11,250,000	\$ 586,275
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 20,683	\$ 1,220,000	\$ 54,742
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016			\$ 8,583	\$ 546,065	\$ 22,386
	RATLIFF - WILDHORSE 69KV CKT 1	6/1/2014	6/1/2014			\$ 77,000	\$ 330,000	\$ 246,155
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019			\$ 2,886,850	\$ 119,355,000	\$ 8,736,793
Total						\$ 3,497,186	\$ 136,701,065	\$ 10,780,458

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970371	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SP5	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SP5	6/1/2013	6/1/2014		
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	6/1/2014	5/1/2015		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970371	AVOCA - EAST ROGERS 161KV CKT 1	6/1/2014	6/1/2016		
	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		
	Eureka Spring-Osage Creek 161 kv Ckt 1 AEP	6/1/2014	6/1/2017		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970371	5 TRIBES - PECAN CREEK 161KV CKT 1 Accelerate	6/1/2013	6/1/2015		
	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbl Ckt MKEC	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbl Ckt WERE	10/1/2013	6/1/2019		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv Dbl Ckt	6/1/2013	6/1/2019		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970371	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 KV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 KV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	MCNAB REC - TURK 115KV CKT 1	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970371	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76970371	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2014	6/1/2014			\$ 11,150	\$ 100,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			0.85%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019			\$ 290,245	\$ 12,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016			\$ -	\$ -
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	12/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2014	6/1/2016			\$ 194,427	\$ 3,400,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
	NORTH SLIDELL - SLIDELL 230KV CKT 1 CELE	10/1/2019	10/1/2019			3.41%	100.00%
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019			2.42%	100.00%
					Total	\$ 495,822	\$ 15,500,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-027

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76970372	OKGE	EES	15	12/1/2013	12/1/2018	6/1/2019	6/1/2024	\$ -	\$ 1,152,000	\$ 1,498,795	\$ 4,620,201
									\$ -	\$ 1,152,000	\$ 1,498,795	\$ 4,620,201

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76970372	5 TRIBES - HANCOCK 161KV CKT 1 #2	6/1/2013	6/1/2014			\$ 123,684	\$ 4,000,000	\$ 486,053
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019			\$ 92,348	\$ 11,250,000	\$ 251,262
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 8,864	\$ 1,220,000	\$ 23,460
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016			\$ 3,678	\$ 546,065	\$ 9,593
	RATLIFF - WILDHORSE 69KV CKT 1	6/1/2014	6/1/2014			\$ 33,000	\$ 330,000	\$ 105,495
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019			\$ 1,237,221	\$ 119,355,000	\$ 3,744,338
Total						\$ 1,498,795	\$ 136,701,065	\$ 4,620,201

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970372	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SP5	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SP5	6/1/2013	6/1/2014		
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	6/1/2014	5/1/2015		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970372	AVOCA - EAST ROGERS 161KV CKT 1	6/1/2014	6/1/2016		
	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		
	Eureka Spring-Osage Creek 161 kv Ckt 1 AEP	6/1/2014	6/1/2017		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970372	5 TRIBES - PECAN CREEK 161KV CKT 1 Accelerate	6/1/2013	6/1/2015		
	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbi Ckt MKEC	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbi Ckt WERE	10/1/2013	6/1/2019		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv Dbi Ckt	6/1/2013	6/1/2019		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970372	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 KV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 KV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	MCNAB REC - TURK 115KV CKT 1	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970372	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76970372	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2014	6/1/2014			\$ 4,778	\$ 100,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			0.37%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019			\$ 124,391	\$ 12,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016			\$ -	\$ -
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	12/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2014	6/1/2016			\$ 83,326	\$ 3,400,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
	NORTH SLIDELL - SLIDELL 230KV CKT 1 CELE	10/1/2019	10/1/2019			1.46%	100.00%
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019			1.04%	100.00%
					Total	\$ 212,495	\$ 15,500,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-028

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76970376	WPEK	EES	200	1/1/2015	1/1/2025	6/1/2019	6/1/2029	\$ -	\$ 30,720,000	\$ 26,226,448	\$ 89,990,794
									\$ -	\$ 30,720,000	\$ 26,226,448	\$ 89,990,794

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76970376	Auburn - JEC 345KV	6/1/2013	6/1/2019			\$ 3,759,949	\$ 24,035,576	\$ 11,303,285
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019			\$ 2,058,038	\$ 19,731,909	\$ 6,186,943
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 92,237	\$ 1,220,000	\$ 293,135
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016			\$ 40,199	\$ 546,065	\$ 131,667
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019			\$ 14,159,572	\$ 119,355,000	\$ 52,508,660
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019			\$ 6,116,453	\$ 68,950,000	\$ 19,567,104
Total						\$ 26,226,448	\$ 233,838,550	\$ 89,990,794

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970376	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970376	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970376	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbi Ckt MKEC	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbi Ckt WERE	10/1/2013	6/1/2019		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv Dbi Ckt	6/1/2013	6/1/2019		
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2015	6/1/2016		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970376	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 KV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 KV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT WERE	10/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville - Mullergren 345kv Dbl CKT	10/1/2012	6/1/2019		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970376	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76970376	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			12.49%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019			\$ 1,423,609	\$ 12,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2014			\$ 14,471	\$ 180,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
	NORTH SLIDELL - SLIDELL 230KV CKT 1 CELE	10/1/2019	10/1/2019			18.07%	100.00%
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019			11.86%	100.00%
					Total	\$ 1,438,080	\$ 12,180,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-029

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76970381	WPEK	EES	200	1/1/2015	1/1/2025	6/1/2019	6/1/2029	\$ -	\$ 30,720,000	\$ 26,226,448	\$ 89,990,794
									\$ -	\$ 30,720,000	\$ 26,226,448	\$ 89,990,794

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76970381	Auburn - JEC 345KV	6/1/2013	6/1/2019			\$ 3,759,949	\$ 24,035,576	\$ 11,303,285
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019			\$ 2,058,038	\$ 19,731,909	\$ 6,186,943
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 92,237	\$ 1,220,000	\$ 293,135
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016			\$ 40,199	\$ 546,065	\$ 131,667
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019			\$ 14,159,572	\$ 119,355,000	\$ 52,508,660
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019			\$ 6,116,453	\$ 68,950,000	\$ 19,567,104
Total						\$ 26,226,448	\$ 233,838,550	\$ 89,990,794

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970381	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970381	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970381	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbi Ckt MKEC	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbi Ckt WERE	10/1/2013	6/1/2019		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv Dbi Ckt	6/1/2013	6/1/2019		
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2015	6/1/2016		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970381	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 KV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 KV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT WERE	10/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville - Mullergren 345kv Dbl CKT	10/1/2012	6/1/2019		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970381	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76970381	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			12.49%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019			\$ 1,423,609	\$ 12,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2014			\$ 14,471	\$ 180,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
	NORTH SLIDELL - SLIDELL 230KV CKT 1 CELE	10/1/2019	10/1/2019			18.07%	100.00%
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019			11.86%	100.00%
					Total	\$ 1,438,080	\$ 12,180,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2012-030

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	76970390	WPEK	EES	100	1/1/2015	1/1/2025	6/1/2019	6/1/2029	\$ -	\$ 15,360,000	\$ 13,113,223	\$ 44,995,394
									\$ -	\$ 15,360,000	\$ 13,113,223	\$ 44,995,394

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76970390	Auburn - JEC 345KV	6/1/2013	6/1/2019			\$ 1,879,974	\$ 24,035,576	\$ 5,651,641
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019			\$ 1,029,019	\$ 19,731,909	\$ 3,093,472
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 46,118	\$ 1,220,000	\$ 146,566
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016			\$ 20,100	\$ 546,065	\$ 65,835
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019			\$ 7,079,786	\$ 119,355,000	\$ 26,254,330
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019			\$ 3,058,226	\$ 68,950,000	\$ 9,783,550
	Total					\$ 13,113,223	\$ 233,838,550	\$ 44,995,394

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970390	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970390	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970390	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2015	6/1/2016		
	CHISHOLM - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbi Ckt MKEC	6/1/2013	6/1/2019		
	Mullergren - Reno 345kv Dbi Ckt WERE	10/1/2013	6/1/2019		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv Dbi Ckt	6/1/2013	6/1/2019		
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2015	6/1/2016		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970390	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 KV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 KV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT WERE	10/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville - Mullergren 345kv Dbl CKT	10/1/2012	6/1/2019		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970390	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76970390	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			6.25%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019			\$ 711,805	\$ 12,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2014			\$ 7,236	\$ 180,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
	NORTH SLIDELL - SLIDELL 230KV CKT 1 CELE	10/1/2019	10/1/2019			9.04%	100.00%
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019			5.93%	100.00%
					Total	\$ 719,041	\$ 12,180,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
GRDX AG2-2012-002

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
GRDX	76771987	OKGE	GRDA	48	12/1/2012	2/1/2033	6/1/2019	8/1/2039	\$ 3,216,001	\$ -	\$ 3,665,487	\$ 19,299,376
									\$ 3,216,001	\$ -	\$ 3,665,487	\$ 19,299,376

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76771987	5 TRIBES - HANCOCK 161KV CKT 1 #2	6/1/2013	6/1/2014			\$ 912,594	\$ 449,486	\$ 1,362,080	\$ 4,000,000	\$ 9,445,280
	Auburn - JEC 345KV	6/1/2013	6/1/2019			\$ 302,300	\$ -	\$ 302,300	\$ 24,035,576	\$ 1,230,681
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019			\$ 175,529	\$ -	\$ 175,529	\$ 19,731,909	\$ 714,589
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019			\$ 1,825,578	\$ -	\$ 1,825,578	\$ 68,950,000	\$ 7,908,825
	Total					\$ 3,216,001	\$ 449,486	\$ 3,665,487	\$ 116,717,485	\$ 19,299,376

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76771987	OKAY - UNARCO 69KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76771987	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	6/1/2019	6/1/2019		
	5 TRIBES - PECAN CREEK 161KV CKT 1 Accelerate	6/1/2013	6/1/2015		
	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	latan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	latan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76771987	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76771987	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019	6/1/2019	
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016	6/1/2016	
	VBI - Arkansas Nuclear One 345kv EES	6/1/2013	6/1/2019	6/1/2019	
	VBI - Arkansas Nuclear One 345kv OKGE	6/1/2013	6/1/2019	6/1/2019	

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76771987	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
	Total					\$ -	\$ -

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 GSEC AG2-2012-019

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
GSEC	76945028	SPS	SPS	40	1/1/2015	12/31/2039	6/1/2019	5/1/2044	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76945028	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76945028	AMOCO WASSON SWITCHING STATION - OXYBRU_TP 6230.00 230KV CKT 1	6/1/2015	6/1/2015		
	Deaf Smith County 230/115 kV transformer ckt 2 upgrade	6/1/2015	6/1/2016		Yes
	Deaf Smith County 230/115 transformer upgrade ckt 1	6/1/2015	6/1/2016		Yes
	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT 1	6/1/2019	6/1/2019		
	HITCHLAND INTERCHANGE () 230/115/13.2KV TRANSFORMER CKT 2	6/1/2019	6/1/2019		
	LUBBOCK SOUTH INTERCHANGE 230/115/13.2KV TRANSFORMER CKT 2	6/1/2013	6/1/2019		Yes
	MURPHY SUB - South Plains REC-Frankford Sub 115KV CKT 1	6/1/2019	6/1/2019		
	MUSTANG STATION - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	6/1/2015	6/1/2015		
	Mustang-San Andr-Amerada Hess 115 Kv	6/1/2015	6/1/2016		Yes
	OCHILTREE - TRI COUNTY REC-COLE 115KV CKT 1	6/1/2015	6/1/2016		Yes
	OCHILTREE 230/115/13.2KV TRANSFORMER CKT 2	6/1/2019	6/1/2019		
	OXYBRU_TP 6230.00 - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	6/1/2015	6/1/2015		
	Red Bluff Cap bank	6/1/2023	6/1/2023		
	TRI COUNTY REC-COLE - TRI COUNTY REC-GUYMON 115KV CKT 1	6/1/2023	6/1/2023		
	XFR - Grassland transformer upgrade Ckt 1	6/1/2018	6/1/2018		
	XFR- Texas County Interchange 115/69 kV	6/1/2023	6/1/2023		

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 GSEC AG2-2012-020

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
GSEC	76945034	SPS	SPS	15	1/1/2015	12/31/2039	6/1/2019	5/1/2044	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76945034	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76945034	AMOCO WASSON SWITCHING STATION - OXYBRU_TP 6230.00 230KV CKT 1	6/1/2015	6/1/2015		
	Deaf Smith County 230/115 kV transformer ckt 2 upgrade	6/1/2015	6/1/2016		
	Deaf Smith County 230/115 transformer upgrade ckt 1	6/1/2015	6/1/2016		
	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT 1	6/1/2019	6/1/2019		
	HITCHLAND INTERCHANGE () 230/115/13.2KV TRANSFORMER CKT 2	6/1/2019	6/1/2019		
	LUBBOCK SOUTH INTERCHANGE 230/115/13.2KV TRANSFORMER CKT 2	6/1/2013	6/1/2019		Yes
	MURPHY SUB - South Plains REC-Frankford Sub 115KV CKT 1	6/1/2019	6/1/2019		
	MUSTANG STATION - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	6/1/2015	6/1/2015		
	Mustang-San Andr-Amerada Hess 115 Kv	6/1/2015	6/1/2016		Yes
	OCHILTREE - TRI COUNTY REC-COLE 115KV CKT 1	6/1/2015	6/1/2016		
	OCHILTREE 230/115/13.2KV TRANSFORMER CKT 2	6/1/2019	6/1/2019		
	OXYBRU_TP 6230.00 - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	6/1/2015	6/1/2015		
	Red Bluff Cap bank	6/1/2023	6/1/2023		
	SEMINOLE 230/115/13.2KV TRANSFORMER CKT 3	6/1/2023	6/1/2023		
	TRI COUNTY REC-COLE - TRI COUNTY REC-GUYMON 115KV CKT 1	6/1/2023	6/1/2023		
	XFR - Grassland transformer upgrade Ckt 1	6/1/2018	6/1/2018		
	XFR- Texas County Interchange 115/69 kv	6/1/2023	6/1/2023		
	YOAKUM COUNTY INTERCHANGE (GE M100899) 230/115/13.2KV TRANSFORMER CKT 1	6/1/2019	6/1/2019		
	YOAKUM COUNTY INTERCHANGE (PENN C010585) 230/115/13.2KV TRANSFORMER CKT 2	6/1/2015	6/1/2017		

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 GSEC AG2-2012-021

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
GSEC	76945060	SPS	SPS	15	1/1/2015	12/31/2039	6/1/2019	5/1/2044	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76945060	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76945060	AMOCO WASSON SWITCHING STATION - OXYBRU_TP 6230.00 230KV CKT 1	6/1/2015	6/1/2015		
	Deaf Smith County 230/115 kV transformer ckt 2 upgrade	6/1/2015	6/1/2016		
	Deaf Smith County 230/115 transformer upgrade ckt 1	6/1/2015	6/1/2016		
	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT 1	6/1/2019	6/1/2019		
	HITCHLAND INTERCHANGE () 230/115/13.2KV TRANSFORMER CKT 2	6/1/2019	6/1/2019		
	LUBBOCK SOUTH INTERCHANGE 230/115/13.2KV TRANSFORMER CKT 2	6/1/2013	6/1/2019		Yes
	MURPHY SUB - South Plains REC-Frankford Sub 115KV CKT 1	6/1/2019	6/1/2019		
	MUSTANG STATION - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	6/1/2015	6/1/2015		
	Mustang-San Andr-Amerada Hess 115 Kv	6/1/2015	6/1/2016		Yes
	OCHILTREE - TRI COUNTY REC-COLE 115KV CKT 1	6/1/2015	6/1/2016		
	OCHILTREE 230/115/13.2KV TRANSFORMER CKT 2	6/1/2019	6/1/2019		
	OXYBRU_TP 6230.00 - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	6/1/2015	6/1/2015		
	Red Bluff Cap bank	6/1/2023	6/1/2023		
	SEMINOLE 230/115/13.2KV TRANSFORMER CKT 3	6/1/2023	6/1/2023		
	TRI COUNTY REC-COLE - TRI COUNTY REC-GUYMON 115KV CKT 1	6/1/2023	6/1/2023		
	XFR - Grassland transformer upgrade Ckt 1	6/1/2018	6/1/2018		
	XFR- Texas County Interchange 115/69 kv	6/1/2023	6/1/2023		
	YOAKUM COUNTY INTERCHANGE (GE M100899) 230/115/13.2KV TRANSFORMER CKT 1	6/1/2019	6/1/2019		
	YOAKUM COUNTY INTERCHANGE (PENN C010585) 230/115/13.2KV TRANSFORMER CKT 2	6/1/2015	6/1/2017		

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
HZN AG2-2012-016

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
HZN	76941468	WFEC	EES	41	3/1/2014	3/1/2019	6/1/2019	6/1/2024	\$ -	\$ 3,148,800	\$ 4,214,721	\$ 12,807,641
									\$ -	\$ 3,148,800	\$ 4,214,721	\$ 12,807,641

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76941468	5 TRIBES - HANCOCK 161KV CKT 1 #2	6/1/2013	6/1/2014			\$ 307,025	\$ 4,000,000	\$ 1,206,546
	Auburn - JEC 345KV	6/1/2013	6/1/2019			\$ 17,129	\$ 24,035,576	\$ 43,646
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019			\$ 258,485	\$ 11,250,000	\$ 703,289
	CORN TAP - PAOLI 138KV CKT 1	6/1/2019	6/1/2019			\$ 91,337	\$ 225,000	\$ 153,097
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 26,408	\$ 1,220,000	\$ 69,894
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016			\$ 11,133	\$ 546,065	\$ 29,037
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019			\$ 3,503,204	\$ 119,355,000	\$ 10,602,133
Total						\$ 4,214,721	\$ 160,631,641	\$ 12,807,641

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941468	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbI Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbI Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbI Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbI Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbI Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbI Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbI Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbI Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	6/1/2014	5/1/2015		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941468	AVOCA - EAST ROGERS 161KV CKT 1	6/1/2014	6/1/2016		
	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		
	Eureka Spring-Osage Creek 161 kv Ckt 1 AEP	6/1/2014	6/1/2017		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941468	5 TRIBES - PECAN CREEK 161KV CKT 1 Accelerate	6/1/2013	6/1/2015		
	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2014	6/1/2015		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345Kv DbI Ckt MKEC	6/1/2013	6/1/2019		
	Mullergren - Reno 345KV DbI Ckt WERE	10/1/2013	6/1/2019		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		
	Spearville - Mullergren 345kv DbI Ckt	6/1/2013	6/1/2019		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941468	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 KV Ckt 1	6/1/2012	6/1/2019		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	1/1/2012	1/1/2012		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	1/1/2012	1/1/2012		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 KV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941468	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76941468	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2014	6/1/2014			\$ 13,970	\$ 100,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			1.24%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019			\$ 352,214	\$ 12,000,000
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2014	6/1/2015			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016			\$ -	\$ -
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	12/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2014	6/1/2016			\$ 238,404	\$ 3,400,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
	NORTH SLIDELL - SLIDELL 230KV CKT 1 CELE	10/1/2019	10/1/2019			3.92%	100.00%
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019			2.94%	100.00%
					Total	\$ 604,588	\$ 15,500,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
HZN AG2-2012-017

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
HZN	76941481	WFEC	EES	60	1/1/2016	1/1/2021	6/1/2019	6/1/2024	\$ -	\$ 4,608,000	\$ 5,718,579	\$ 16,977,213
									\$ -	\$ 4,608,000	\$ 5,718,579	\$ 16,977,213

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76941481	Auburn - JEC 345KV	6/1/2013	6/1/2019			\$ 25,066	\$ 24,035,576	\$ 63,870
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019			\$ 378,271	\$ 11,250,000	\$ 1,029,204
	CORN TAP - PAOLI 138KV CKT 1	6/1/2019	6/1/2019			\$ 133,663	\$ 225,000	\$ 224,043
	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	6/1/2019	6/1/2019			\$ 38,646	\$ 1,220,000	\$ 102,285
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016			\$ 16,293	\$ 546,065	\$ 42,495
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019			\$ 5,126,640	\$ 119,355,000	\$ 15,515,316
Total						\$ 5,718,579	\$ 156,631,641	\$ 16,977,213

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941481	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941481	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345KV Dbl CKT MKEC	6/1/2013	6/1/2019		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		
	Spearville - Mullergren 345KV Dbl CKT	6/1/2013	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941481	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	1/1/2012	1/1/2012		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	1/1/2012	1/1/2012		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941481	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76941481	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019			\$ 515,434	\$ 12,000,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
	NORTH SLIDELL - SLIDELL 230KV CKT 1 CELE	10/1/2019	10/1/2019			5.74%	100.00%
	VBI - Arkansas Nuclear One 345KV EES	6/1/2013	6/1/2019			4.30%	100.00%
					Total	\$ 515,434	\$ 12,000,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
HZN AG2-2012-018

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
HZN	76941507	WR	EES	85	1/1/2015	1/1/2020	6/1/2019	6/1/2024	\$ -	\$ 6,528,000	\$ 11,601,095	\$ 31,389,860
									\$ -	\$ 6,528,000	\$ 11,601,095	\$ 31,389,860

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76941507	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019			\$ 1,486,888	\$ 11,250,000	\$ 4,045,543
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016			\$ 14,082	\$ 546,065	\$ 36,728
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019			\$ 5,700,125	\$ 119,355,000	\$ 17,250,917
	WOLF CREEK 345/69KV TRANSFORMER CKT 1	1/1/2015	6/1/2017			\$ 4,400,000	\$ 4,400,000	\$ 10,056,672
Total						\$ 11,601,095	\$ 135,551,065	\$ 31,389,860

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941507	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941507	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	10/1/2014	10/1/2014	6/1/2014	
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2013	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941507	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	10/1/2014	6/1/2016		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	10/1/2014	6/1/2016		
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		
	Mullergren - Reno 345KV Dbi Ckt MKEC	6/1/2013	6/1/2019		
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		
	Spearville - Mullergren 345KV Dbi Ckt	6/1/2013	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941507	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76941507	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76941507	TOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014			5.69%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019			\$ 573,093	\$ 12,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2014			\$ 8,525	\$ 180,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019			\$ -	\$ -
	NORTH SLIDELL - SLIDELL 230KV CKT 1 CELE	10/1/2019	10/1/2019			7.61%	100.00%
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014			\$ -	\$ -
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #2	6/1/2013	6/1/2018			\$ 148,356	\$ 1,350,000
	VBI - Arkansas Nuclear One 345kv EES	6/1/2013	6/1/2019			4.78%	100.00%
					Total	\$ 729,974	\$ 13,530,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG2-2012-033

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	76971296	KCPL	MPS	170	6/1/2014	6/1/2015	6/1/2019	6/1/2020	\$ 18,920,570	\$ -	\$ 18,920,570	\$ 32,585,930
									\$ 18,920,570	\$ -	\$ 18,920,570	\$ 32,585,930

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76971296	Auburn - JEC 345KV	6/1/2013	6/1/2019		No	\$ 2,638,231	\$ 24,035,576	\$ 5,834,999
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019		No	\$ 1,732,607	\$ 19,731,909	\$ 3,832,022
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019		No	\$ 2,498,125	\$ 11,250,000	\$ 5,899,727
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 KACP	6/1/2019	6/1/2019			\$ 3,807,900	\$ 3,807,900	\$ 5,423,777
	GRANDVIEW TAP - RICHARDS-GEBAUER AIR FORCE BASE 69KV CKT 1	6/1/2019	6/1/2019			\$ 2,391,200	\$ 2,391,200	\$ 3,218,214
	HARRISONVILLE NORTH - RALPH GREEN 69KV CKT 1	6/1/2019	6/1/2019			\$ 5,355,800	\$ 5,355,800	\$ 7,208,144
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019		No	\$ 496,707	\$ 68,950,000	\$ 1,169,048
	Total					\$ 18,920,570	\$ 135,522,385	\$ 32,585,930

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971296	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971296	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	10/1/2014	10/1/2014	6/1/2014	
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2013	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971296	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2015	6/1/2015		
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	10/1/2014	6/1/2016		No
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	10/1/2014	6/1/2016		No
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		No
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		No
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		No
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		No
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	6/1/2014	6/1/2016		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76971296	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76971296	CLINTON - MONTROSE 161KV CKT 1 AECl	6/1/2014	6/1/2014			\$ 36,433	\$ 180,000
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019		No	\$ -	\$ -
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014			\$ -	\$ -
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #2	6/1/2013	6/1/2018		No	\$ 162,396	\$ 1,350,000
	Total					\$ 198,829	\$ 1,530,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KEPC AG2-2012-031

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KEPC	76970941	NPPD	WR	12	12/1/2012	10/1/2024	6/1/2019	4/1/2031	\$ 966,349	\$ -	\$ 966,349	\$ 3,096,526
									\$ 966,349	\$ -	\$ 966,349	\$ 3,096,526

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76970941	Auburn - JEC 345KV	6/1/2013	6/1/2019		No	\$ 502,078	\$ 24,035,576	\$ 1,599,430
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019		No	\$ 380,448	\$ 19,731,909	\$ 1,211,963
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019		No	\$ 83,823	\$ 11,250,000	\$ 285,133
	Total					\$ 966,349	\$ 55,017,485	\$ 3,096,526

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970941	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		No
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		No
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970941	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	MOUNDRIDGE 138/115KV TRANSFORMER CKT 2	10/1/2013	6/1/2015		No
	VICTORY HILL (VICTORYHL T1) 230/115/13.8KV TRANSFORMER CKT 1	10/1/2013	6/1/2016		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970941	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	10/1/2013	6/1/2016		No
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	10/1/2013	6/1/2016		No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		No
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2015	6/1/2016		No
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		No
	HARPER - MILAN TAP 138KV CKT 1 #1 Accelerate	10/1/2013	6/1/2014		No
	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	10/1/2013	6/1/2016		No
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	6/1/2013	6/1/2015		No
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2013	6/1/2016		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		No
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		No
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		No
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		No
	Mullergren - Reno 345KV Dbl CKT MKEC	6/1/2013	6/1/2019		No
	Mullergren - Reno 345kv Dbl CKT WERE	10/1/2013	6/1/2019		No
	Spearville - Mullergren 345kv Dbl CKT	6/1/2013	6/1/2019		No
	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2015	6/1/2016		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970941	ALEXANDER - PRATT 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER - SAWYER 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	CIRCLE - RICE_CO 230KV CKT 1	10/1/2012	11/15/2012		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2013	6/1/2013		
	LYONS - RICE_CO 115KV CKT 1	10/1/2012	4/1/2013		
	LYONS - WHEATLAND 115KV CKT 1 #1	10/1/2012	7/15/2013		
	LYONS - WHEATLAND 115KV CKT 1 #2	10/1/2012	7/15/2013		
	Mullergren - Reno 345kV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Reno 345kV Dbl CKT WERE	10/1/2012	6/1/2019		
	RICE_CO 230/115KV TRANSFORMER CKT 1	10/1/2012	11/15/2012		
	Spearville - Mullergren 345kV Dbl CKT	10/1/2012	6/1/2019		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970941	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019	6/1/2019	Yes
	VBI - Arkansas Nuclear One 345kV EES	6/1/2013	6/1/2019	6/1/2019	Yes
	VBI - Arkansas Nuclear One 345kV OKGE	6/1/2013	6/1/2019	6/1/2019	Yes
	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76970941	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019		No	\$ -	\$ -
					Total	\$ -	\$ -

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KEPC AG2-2012-032

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements	
KEPC	76970993	NPPD	SECI	2	12/1/2012	10/1/2024	6/1/2019	4/1/2031	\$ -	\$ -	\$ 5,095	\$ 17,056	
										\$ -	\$ -	\$ 5,095	\$ 17,056

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
76970993	5 HICKOCK - SANT T 3 115KV CKT 1	6/1/2015	6/1/2015			\$ 412	\$ 3,993,750	\$ 2,138	
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019		No	\$ 4,683	\$ 19,731,909	\$ 14,918	
						Total	\$ 5,095	\$ 23,725,659	\$ 17,056

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970993	Line - Clark County - Thistle 345 kv dbl Ckt	6/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl Ckt OKGE	6/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl Ckt SPS	6/1/2013	7/1/2014		No
	Line - Spearville - Clark County 345 kv dbl Ckt	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbl Ckt PW	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbl Ckt WERE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbl Ckt OKGE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbl Ckt PW	6/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		No
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970993	Arcadia 345 kv Terminal Upgrades	6/1/2013	6/1/2016		No
	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	6/1/2013	6/1/2018		No
	CTU SUBLETTE - HASKELL 115KV CKT 1	6/1/2019	6/1/2019		
	CTU SUBLETTE - PIONEER TAP 115KV CKT 1	6/1/2015	6/1/2018		No
	CUDAHY - G08-79T 115.00 115KV CKT 1	6/1/2013	6/1/2018		No
	CUDAHY - KISMET 3 115.00 115KV CKT 1	6/1/2013	6/1/2018		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970993	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		No
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	6/1/2013	6/1/2015		No
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2013	6/1/2016		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		No
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		No
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		No
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		No
	Mullergren - Reno 345KV Dbl Ckt MKEC	6/1/2013	6/1/2019		No
	Mullergren - Reno 345KV Dbl Ckt WERE	10/1/2013	6/1/2019		No
	Spearville - Mullergren 345KV Dbl Ckt	6/1/2013	6/1/2019		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970993	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2013	6/1/2013		
	Judson Large - North Judson Large 115KV CKT 2	10/1/2013	6/1/2015		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT WERE	10/1/2012	6/1/2019		
	North Judson Large - Spearville 115KV CKT 2	10/1/2013	6/1/2015		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville - Mullergren 345kv Dbl CKT	10/1/2012	6/1/2019		
	Spearville 345/115/13.8kv Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970993	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	Yes
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76970993	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019		No	\$ -	\$ -
					Total	\$ -	\$ -

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
PSCM AG2-2012-022

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
PSCM	76955870	SPS	LAM345	101	3/1/2013	3/1/2018	6/1/2019	6/1/2024	\$ -	\$ 11,683,680	\$ 822,102	\$ 2,236,785
									\$ -	\$ 11,683,680	\$ 822,102	\$ 2,236,785

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76955870	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019		No	\$ 822,102	\$ 11,250,000	\$ 2,236,785
Total						\$ 822,102	\$ 11,250,000	\$ 2,236,785

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76955870	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		No
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		No
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76955870	ALLEN SUB - LUBBOCK SOUTH INTERCHANGE 115KV CKT 1	6/1/2014	6/1/2014		
	AMOCO WASSON SWITCHING STATION - OXYBRU_TP 6230.00 230KV CKT 1	6/1/2015	6/1/2015		
	LUBBOCK SOUTH INTERCHANGE 230/115/13.2KV TRANSFORMER CKT 2	6/1/2013	6/1/2019		No
	MUSTANG STATION - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	6/1/2015	6/1/2015		
	OXYBRU_TP 6230.00 - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	6/1/2015	6/1/2015		
	Red Bluff Cap bank	6/1/2023	6/1/2023		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76955870	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		No
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	6/1/2013	6/1/2016		No
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2013	6/1/2017		No
	Iatan - Jeffrey Energy Center 345 kv KACP	6/1/2013	6/1/2019		No
	Iatan - Jeffrey Energy Center 345 kv WERE	6/1/2013	6/1/2019		No
	Jones Station Bus#2 - LUBBOCK SOUTH INTERCHANGE 230KV CKT 2	6/1/2014	6/1/2015		No
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76955870	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Reno 345kv Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345kv Dbl CKT	10/1/2012	6/1/2019		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76955870	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	Yes
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	**Total E & C Cost
76955870	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019		No	\$ -	\$ -
Total						\$ -	\$ -

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SECI AG2-2012-015

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SECI	76902942	SECI	SECI	55	1/1/2014	1/1/2044	6/1/2019	6/1/2049	\$ 4,432,552	\$ -	\$ 4,432,552	\$ 39,549,523
									\$ 4,432,552	\$ -	\$ 4,432,552	\$ 39,549,523

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
76902942	5 HICKOCK - SANT T 3 115KV CKT 1	6/1/2015	6/1/2015			\$ 3,993,338	\$ 3,993,750	\$ 37,000,941
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019		No	\$ 382,562	\$ 11,250,000	\$ 2,144,630
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019		No	\$ 56,652	\$ 119,355,000	\$ 403,952
					Total	\$ 4,432,552	\$ 134,598,750	\$ 39,549,523

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76902942	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		No
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		No
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		No
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		No
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		No
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76902942	Cherry Co - Gentleman 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2013	1/1/2018		No
	Cherry Co 345 kv Terminal Upgrades	10/1/2013	1/1/2018		No
	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	6/1/2013	6/1/2018		
	CTU SUBLETTE - HASKELL 115KV CKT 1	6/1/2019	6/1/2019		
	CTU SUBLETTE - PIONEER TAP 115KV CKT 1	6/1/2015	6/1/2018		No
	CUDAHY - G08-79T 115.00 115KV CKT 1	6/1/2013	6/1/2018		
	CUDAHY - KISMET 3 115.00 115KV CKT 1	6/1/2013	6/1/2018		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76902942	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	6/1/2013	6/1/2015		No
	HAYS PLANT - VINE STREET 115KV CKT 1	6/1/2013	6/1/2016		No
	Mullergren - Reno 345KV Dbl Ckt MKEC	6/1/2013	6/1/2019		No
	Mullergren - Reno 345KV Dbl Ckt WERE	10/1/2013	6/1/2019		No
	Spearville - Mullergren 345KV Dbl Ckt	6/1/2013	6/1/2019		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76902942	BARBER - MEDICINE LODGE 115KV CKT 1	12/1/2009	6/1/2013		
	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	12/1/2009	6/1/2013		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2011	6/1/2013		
	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	12/1/2009	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2013	6/1/2013		
	Judson Large - North Judson Large 115KV CKT 2	10/1/2013	6/1/2015		
	North Judson Large - Spearville 115KV CKT 2	10/1/2013	6/1/2015		
	Spearville 345/115/13.8kv Transformer CKT 3	10/1/2013	6/1/2015		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76902942	Auburn - JEC 345KV	6/1/2013	6/1/2019	6/1/2019	Yes
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019	6/1/2019	Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76902942	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019		No	\$ 5,696	\$ 12,000,000
	VBI - Arkansas Nuclear One 345kV EES	6/1/2013	6/1/2019		No	0.05%	100.00%
					Total	\$ 5,696	\$ 12,000,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

*Credits may be required for applicable generation interconnection network upgrades.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
UCU AG2-2012-023

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
UCU	76970304	MPS	AECI	3	1/1/2013	1/1/2018	6/1/2019	6/1/2024	\$ -	\$ 158,040	\$ 35,325,404	\$ 75,357,117
									\$ -	\$ 158,040	\$ 35,325,404	\$ 75,357,117

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
76970304	Auburn - JEC 345KV	6/1/2013	6/1/2019		No	\$ 34,090	\$ 24,035,576	\$ 86,863	
	Auburn - Swissvale 345KV	6/1/2013	6/1/2019		No	\$ 20,495	\$ 19,731,909	\$ 52,222	
	AUBURN ROAD (AUBRN77X) 345/115/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2019		No	\$ 15,184	\$ 11,250,000	\$ 41,313	
	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	6/1/2014	6/1/2016		No	\$ 430	\$ 546,065	\$ 1,122	
	MARYVILLE - MIDWAY 161KV CKT 1	6/1/2015	6/1/2017		No	\$ 17,380,000	\$ 17,380,000	\$ 37,047,379	
	MIDWAY - ST JOE 161KV CKT 1	6/1/2015	6/1/2017		No	\$ 17,732,000	\$ 17,732,000	\$ 37,694,821	
	VBI - Arkansas Nuclear One 345KV OKGE	6/1/2013	6/1/2019		No	\$ 143,205	\$ 119,355,000	\$ 433,397	
						Total	\$ 35,325,404	\$ 210,030,550	\$ 75,357,117

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970304	IATAN - NASHUA 345KV CKT 1	6/1/2013	6/1/2015		No
	Line - Clark County - Thistle 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	6/1/2013	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	6/1/2013	7/1/2014		
	Line - Spearville - Clark County 345 kv dbi Ckt	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Thistle - Wichita 345 kv dbi Ckt WERE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	6/1/2013	1/1/2015		
	Line - Thistle - Woodward 345 kv dbi Ckt PW	6/1/2013	1/1/2015		
	Line - Tuco - Woodward 345 kv line OKGE	6/1/2013	6/1/2014		
	Line - Tuco - Woodward 345 kv line SPS	6/1/2013	6/1/2014		
	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	6/1/2014	5/1/2015		No
	XFR - Thistle 345/138 kv	6/1/2013	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970304	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	10/1/2014	10/1/2014	6/1/2014	
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2013	6/1/2014		No
	WARRENSBURG EAST - WARRENSBURG PLANT 69KV CKT 1	6/1/2023	6/1/2023		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970304	ADABELL - VBI 161KV CKT 1	6/1/2013	6/1/2018		No
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2015	6/1/2015		
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	10/1/2014	6/1/2016		No
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	10/1/2014	6/1/2016		No
	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	FT SMITH - MUSKOGEE 345KV CKT 1	6/1/2013	6/1/2015		No
	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2018		No
	Lacygne - Mariosa 345KV KACP	6/1/2013	6/1/2019		No
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	6/1/2014	6/1/2016		
	Mullergren - Reno 345kv Dbl Ckt MKEC	6/1/2013	6/1/2019		No
	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	6/1/2013	6/1/2019		No
	Spearville - Mullergren 345kv Dbl Ckt	6/1/2013	6/1/2019		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970304	CIMARRON - DRAPER LAKE 345KV CKT 1	10/1/2019	10/1/2019		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	TATONGA - WOODWARD 345KV CKT 1	1/1/2010	1/1/2010		

Potential reservation deferral and redispatch requirement on the following upgrades due to positive MW Impact on limitations that require upgrade. No cost assignment due to negative MW impact on defined upgrade.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
76970304	Viola - Rose Hill 345 kv	6/1/2013	6/1/2019	6/1/2019	Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
76970304	7JASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	6/1/2014	6/1/2014			\$ 644	\$ 100,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2014		No	0.55%	100.00%
	Arkansas Nuclear One 500/345 Transformer	6/1/2013	6/1/2019		No	\$ 14,398	\$ 12,000,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		No	\$ -	\$ -
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016		No	\$ -	\$ -
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1	6/1/2015	6/1/2015			100.00%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2014			\$ 1,259	\$ 180,000
	ECKLES - MISSOURI CITY 161KV CKT 1	6/1/2013	6/1/2013			1.46%	100.00%
	Lacygne - Mariosa 345KV AMRN	6/1/2013	6/1/2019		No	\$ -	\$ -
	MORGAN - STOCKTON 161KV CKT 1	6/1/2013	6/1/2015		No	\$ 1,155	\$ 155,000
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014		No	\$ -	\$ -
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #2	6/1/2013	6/1/2018		No	\$ 9,327	\$ 1,350,000
	VBI - Arkansas Nuclear One 345kv EES	6/1/2013	6/1/2019		No	0.12%	100.00%
					Total	\$ 26,783	\$ 13,785,000

*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AEPW	BETHEL - NASHOBA 138KV CKT 1	Rebuild 22.43 miles of 3/0 Copperweld with 795 ACSR	6/1/2019	6/1/2019	\$ 22,430,000
AEPW	CLAYTON - NASHOBA 138KV CKT 1	Rebuild 11.57 miles of 3/0 CWC with 795 ACSR	6/1/2019	6/1/2019	\$ 11,570,000
AEPW	CLAYTON - SARDIS 138KV CKT 1	Rebuild 1.46 miles of 3/0 CWC with 795 ACSR	6/1/2019	6/1/2019	\$ 1,460,000
AEPW	ENOWILT - LONE OAK 138KV CKT 1	Rebuild 0.32 miles of 3/0 CWC with 795 ACSR. Replace jumpers @ Lone Oak	6/1/2019	6/1/2019	\$ 625,000
AEPW	ENOWILT - SARDIS 138KV CKT 1	Rebuild 13.8 miles of 3/0 CWC with 795 ACSR.	6/1/2019	6/1/2019	\$ 13,800,000
AEPW	FLINT CREEK - SILOAM SPRINGS TAP 345KV CKT 1 AEPW	Replace Terminal Equipment	6/1/2019	6/1/2019	\$ 1,220,000
AEPW	KNOX LEE - SOUTH TEXAS EASTMAN 138KV CKT 1	Rebuild 6.47 miles	6/1/2019	6/1/2019	\$ 6,470,000
AEPW	NORTH NEW BOSTON - NW TEXARKANA-BANN T 138KV CKT 1	Rebuild 14.19 miles	6/1/2019	6/1/2019	\$ 14,190,000
AEPW	SOUTH HUDSON - TULSA SOUTHEAST 138KV CKT 1	Rebuild 1.97 miles	6/1/2023	6/1/2023	\$ 1,970,000
GRDA	GRDA1 - SILOAM SPRINGS TAP 345KV CKT 1 Accelerate	Replace Terminal Equipment	6/1/2014	6/1/2016	\$ 546,065
KACP	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 KACP	Reconductor 3.41 miles of 4.03 mile line with 1192 ACSR from Hawthorn - Liberty South (KCPL) & upgrade terminal equipment for 2000 amps	6/1/2019	6/1/2019	\$ 3,807,900
MIPU	GRANDVIEW TAP - RICHARDS-GEBAUER AIR FORCE BASE 69KV CKT 1	Rebuild 3.92 miles	6/1/2019	6/1/2019	\$ 2,391,200
MIPU	HARRISONVILLE NORTH - RALPH GREEN 69KV CKT 1	Rebuild 8.78 miles	6/1/2019	6/1/2019	\$ 5,355,800
MIPU	MARYVILLE - MIDWAY 161KV CKT 1	Reconductor 19.25 miles to 1192.5 ACSR.	6/1/2015	6/1/2017	\$ 17,380,000
MIPU	MIDWAY - ST JOE 161KV CKT 1	Reconductor 19.64 miles from St Joseph Substation to the Midway cut-in to 1192.5 ACSR. Upgrade substation equipment to 2000 Amps at St Joseph Substation. No upgrade will be required at Midway Substation.	6/1/2015	6/1/2017	\$ 17,732,000
MKEC	5 HICKOCK - SANTI T 3 115KV CKT 1	Rebuild 7.1 mile line	6/1/2015	6/1/2015	\$ 3,993,750
OKGE	5 TRIBES - HANCOCK 161KV CKT 1 #2	Reconductor 2.75 miles of transmission line to 1590A5S2	6/1/2013	6/1/2014	\$ 4,000,000
OKGE	RATLIFF - WILDHORSE 69KV CKT 1	Replace 400amp wave trap at Ratliff substation	6/1/2014	6/1/2014	\$ 330,000
OKGE	VBI - Arkansas Nuclear One 345KV OKGE	Build 73 miles of 345KV line	6/1/2013	6/1/2019	\$ 119,355,000
WERE	Auburn - JEC 345KV	Rebuild the 29.6 mile JEC - Auburn 230KV line as a single circuit 345KV	6/1/2013	6/1/2019	\$ 24,035,576
WERE	Auburn - Swissvale 345KV	Rebuild the 14.9 mile Auburn - Swissvale 230KV line as a single circuit 345KV	6/1/2013	6/1/2019	\$ 19,731,909
WERE	AUBURN ROAD (AUBURN77X) 345/115/13.8KV TRANSFORMER CKT 1	Install second 345/115 KV 400MVA transformer	6/1/2013	6/1/2019	\$ 11,250,000
WERE	Viola - Rose Hill 345 KV	Build new 35 mile line from Viola to Rose Hill 345 kv	6/1/2013	6/1/2019	\$ 68,950,000
WERE	WOLF CREEK 345/69KV TRANSFORMER CKT 1	Install New (2nd) 345/69 kv XFR at Wolfcreek	1/1/2015	6/1/2017	\$ 4,400,000
WFEC	CORN TAP - PAOLI 138KV CKT 1	Reset CT	6/1/2019	6/1/2019	\$ 225,000

Construction Pending Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	36TH & LEWIS - 52ND & DELAWARE TAP 138KV CKT 1	Rebuild 1 mile of 138 kv with 2-795 ACSR. Replace 36th & Lewis wavetraps & reset CTs.	6/1/2019	6/1/2019
AEPW	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	Rebuild 1.25 miles of 795 ACSR with 1590 ACSR. Replace wavetraps & jumpers @ Eureka Springs	6/1/2014	6/1/2015
AEPW	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1 - Accelerate	Rebuild 10.24 miles with 2156 ACSR, replace Chamber Springs wavetraps, replace Farmington AECC bus, and reset relays.	6/1/2013	6/1/2015
AEPW	Multi - Bonanza - North Huntington 69KV	Rebuild and reconductor 4.0 miles of 4/0 ACSR 69 kv to 1590 ACSR 161 kv from converting North Huntington to Midland REC to 161 kv. Add 161 kv terminal at North Huntington, Rebuild and reconductor Midland REC - Midland from 69 kv 4/0 ACSR to 161 kv 1590 AC	6/1/2013	6/1/2017
KACP	BIRMINGHAM - HAWTHORN 161KV CKT 1	Reconductor line with 1192 ACSR & upgrade terminal equipment for 1200 amps	6/1/2015	6/1/2015
KACP	Iatan - Jeffrey Energy Center 345 KV KACP	Build 14.2 miles of new 345 kv	6/1/2013	6/1/2019
KACP	Lacygne - Mariosa 345KV KACP	Build approximately 181 miles of 345KV from KCPL Lacygne - AMRN Mariosa	6/1/2013	6/1/2019
MIDW	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	Tear down and rebuild of existing South Hays - Hays Plant 115 kv line. Tentative plans include rebuilding on existing right-of-way with the possibility of re-routing a portion of the line to new right-of-way as necessary.	6/1/2013	6/1/2015
MIDW	HAYS PLANT - VINE STREET 115KV CKT 1	Rebuild 0.23 miles	6/1/2013	6/1/2016
MIPU	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2 Accelerate	Reconductor 2.5 mile from Blue Springs South - Blue Springs East 161 kv to 954 ACSR. Upgrade substation equipment to 2000 Amps	10/1/2014	6/1/2016
MIPU	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2 Accelerate	Reconductor 3.21 miles from Blue Springs South to Prairie Lee 161 kv to 954 ACSR. Upgrade substation equipment to 2000 Amps.	10/1/2014	6/1/2016
MIPU	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	Rebuild 3.6 miles	6/1/2014	6/1/2016
MKEC	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerate	Rebuild MKEC portion of the 5.6 mile Clearwater-Milan Tap 115 kv with bundled 1192.5 kcmil ACSR conductor (Bunting)	10/1/2013	6/1/2016
MKEC	HARPER - MILAN TAP 138KV CKT 1 #1 Accelerate	Replace Wave Trap at Harper Substation	10/1/2013	6/1/2014
MKEC	HARPER - MILAN TAP 138KV CKT 1 #2 Accelerate	Reconductor 22.1 mile Harper to Milan Tap 138 kv line.	10/1/2013	6/1/2016
MKEC	MEDICINE LODGE - PRATT 115KV CKT 1	Rebuild 26 mile line	10/1/2014	10/1/2014
MKEC	Mullergren - Reno 345kv Dbl CKT MKEC	Build ownership of approximately 79 miles of double 345KV Mullergren - Reno	6/1/2013	6/1/2019
MKEC	Spearville - Mullergren 345KV Dbl CKT	Build approximately 74 miles of double 345KV Spearville - Mullergren	6/1/2013	6/1/2019
OKGE	5 TRIBES - PECAN CREEK 161KV CKT 1 Accelerate	Reconductor 4.07 miles of line to 1590A5S2 and replace 2-wave traps, 1-161KV breaker, 3-switches @ Five Tribes & 5-switches, relaying @ Pecan Creek.	6/1/2013	6/1/2015
OKGE	ADABELL - VBI 161KV CKT 1	Replace existing 800 amp wave trap with 1200 amp in VBI sub	6/1/2013	6/1/2018
OKGE	CIMARRON - DRAPER LAKE 345KV CKT 1	Replace Terminal Equipment	10/1/2019	10/1/2019
OKGE	FT SMITH - MUSKOGEE 345KV CKT 1	Replace 1600 amp 345 kv CT in both Muskogee and Ft. Smith Subs	6/1/2013	6/1/2015
OKGE	FT SMITH (FTSMITH1) 500/345/13.8KV TRANSFORMER CKT 1	Install 2nd 500/345 kv bus tie in Ft. Smith Sub	6/1/2013	6/1/2018
OKGE	Mathewson - Tatonga 345 kv Ckt 1	Build new 61 mile Tatonga - Mathewson 345 kv line.	12/1/2013	6/1/2019
OKGE	Muskogee - VBI 345 kv with 345/161 kv bus tie near VBI	Build 70.95 mile 345 kv line plus two new 345/161 kv bus ties near VBI sub and 10 miles of 161 kv line	6/1/2013	6/1/2019
OKGE	PARK LANE - SEMINOLE 138KV CKT 1	Upgrade terminal equipment breaker & CT	6/1/2019	6/1/2019
SPS	BUSHLAND INTERCHANGE - DEAF SMITH COUNTY INTERCHANGE 230KV CKT 1	Upgrade 900A wave trap at both Bushland Interchange and Deaf Smith Interchange	6/1/2013	6/1/2014
SPS	Jones Station Bus#2 - LUBBOCK SOUTH INTERCHANGE 230KV CKT 2	Upgrade wave trap at both Jones Bus # 2 and Lubbock South Interchange	6/1/2014	6/1/2015
WERE	CHISHOLM - MAIZE 138KV CKT 1 #1	Upgrade disconnect switches, wavetraps, breaker, jumpers	6/1/2015	6/1/2016
WERE	CHISHOLM - MAIZE 138KV CKT 1 #2	Rebuild 7.25 miles	6/1/2015	6/1/2016
WERE	CLEARWATER - MILAN TAP 138KV CKT 1 WERE Accelerate	Rebuild Westar portion of the Clearwater-Milan tap 115 kv with bundled 1192.5 kcmil ACSR conductor (Bunting)	10/1/2013	6/1/2016
WERE	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	Upgrade disconnect switches, wavetraps, breaker, jumpers	6/1/2013	6/1/2016
WERE	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	Rebuild 4.8 miles	6/1/2015	6/1/2016
WERE	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	Rebuild 11.25 miles 115 kv line with bundled 1192.5 ACSR and wood H-frame tangent structures and Steel 3-pole running angle and deadends. Substation work at Goodyear (Station 1) substation will include 115KV buswork, one 115kv breaker, associated equipment	6/1/2013	6/1/2016
WERE	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	Rebuild the JEC - Hoyt 345KV line as a single circuit with new conductor, poles, and shield wire. Substation work at JEC (Station 1) substation will include removal of 345KV carrier equipment and installation of new fiber optic relay panels. Substation	6/1/2013	6/1/2017
WERE	Iatan - Jeffrey Energy Center 345 kv WERE	Build 56.8 miles of new 345 kv	6/1/2013	6/1/2019
WERE	Mullergren - Reno 345kv Dbl CKT WERE	Build ownership of approximately 79 miles of double 345KV Mullergren - Reno	10/1/2013	6/1/2019
WERE	WICHITA (WICHT12X) 345/138/13.8KV TRANSFORMER CKT 3	Add third 345-138 kv transformer at Wichita	10/1/2015	6/1/2016

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Expansion Plan Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	NORTHWEST TEXARKANA - VALLIANT 345KV CKT 1	Build a new 76 mile 345 kv line from Valliant to NW Texarkana with at least 3000 A capacity. Upgrade the Valliant and NW Texarkana substations with the necessary breakers and terminal equipment.	6/1/2014	5/1/2015
ITCGP	Line - Clark County - Thistle 345 kv dbi Ckt	Build a new 86 mile double circuit 345 kv line with at least 3000 A capacity from the Thistle 345 kv substation to the new Clark County substation. Build a new 345 kv substation at Thistle with a ring bus and necessary terminal equipment.	6/1/2013	1/1/2015
ITCGP	Line - Spearville - Clark County 345 kv dbi Ckt	Build a new 36 mile double circuit 345 kv line with at least 3000 A capacity from the Spearville substation to the new Clark County substation. Build the Clark County 345 kv substation with a ring bus and necessary terminal equipment.	6/1/2013	1/1/2015
ITCGP	XFR - Thistle 345/138 kv	Install a 400 MVA 345/138 kv transformer at the new 345 kv Thistle substation.	6/1/2013	1/1/2015
KACP	IATAN - NASHUA 345KV CKT 1	Tap Nashua 345kv bus in Hawthorn - St. Joseph 345 kv line. Build new 345 kv line from Iatan to Nashua. Add Nashua 345/161 kv	6/1/2013	6/1/2015
OKGE	Line - Hitchland - Woodward 345 kv dbi Ckt OKGE	Build a new 92 mile double circuit 345 kv line with at least 3000 A capacity from the Woodward District EHV substation to the SPS interception from the Hitchland substation. Upgrade the Woodward District EHV substation with the necessary breakers and term	6/1/2013	7/1/2014
OKGE	Line - Thistle - Woodward 345 kv dbi Ckt OKGE	Build a new 79 mile double circuit 345 kv line with at least 3000 A capacity from the Woodward District EHV substation to the Kansas/Oklahoma state border towards the Thistle substation. Upgrade the Woodward District EHV substation with the necessary brea	6/1/2013	1/1/2015
OKGE	Line - Tuco - Woodward 345 kv line OKGE	Build new 345 kv line from Woodward EHV to Border - Project costs now include Border reactor substation	6/1/2013	6/1/2014
PW	Line - Thistle - Wichita 345 kv dbi Ckt PW	Build a new 78 mile double circuit 345 kv line with at least 3000 A capacity from the Wichita substation to the new Thistle 345 kv substation.	6/1/2013	1/1/2015
PW	Line - Thistle - Woodward 345 kv dbi Ckt PW	Build a new 20 mile double circuit 345 kv line with at least 3000 A capacity from the Thistle substation to the Kansas/Oklahoma state border towards the Woodward District EHV substation.	6/1/2013	1/1/2015
SPS	Line - Hitchland - Woodward 345 kv dbi Ckt SPS	Build 30 mile double circuit 345 kv line with at least 3000 A capacity from the Hitchland substation to the OGE interception point from the Woodward District EHV substation. Upgrade the Hitchland substation with the necessary breakers and terminal equipme	6/1/2013	7/1/2014
SPS	Line - Tuco - Woodward 345 kv line SPS	Build new 345 kv line from Woodward EHV to Border - Project costs now include Border reactor substation	6/1/2013	6/1/2014
WERE	Line - Thistle - Wichita 345 kv dbi Ckt WERE	Upgrade the Wichita substation with the necessary breakers and terminal equipment to accommodate two new 345 kv circuits from the new Thistle 345 kv substation	6/1/2013	1/1/2015

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	AVOCA - EAST ROGERS 161KV CKT 1	Rebuild 5.81 miles line	6/1/2014	6/1/2016
AEPW	BLUEBELL - PRATTVILLE 138KV CKT 1	Rebuild 9.0 mile Prattville-Bluebell 138 kv line from 795 ACSR to 1590 ACSR. New summer ratings 287/287 limited by breaker, switches, CTs, wave trap. Rebuild Eureka Springs-Osage Creek 161 kv ckt 1 with 1272 ACSR. Upgrade breaker, switches and Jumpers at Eureka. Upgrade Jumpers and switches at Osage Creek	6/1/2014	6/1/2016
AEPW	Eureka Spring-Osage Creek 161 kv Ckt 1 AEP	Rebuild 4.76 miles	6/1/2014	6/1/2017
AEPW	HUGHES SPRINGS - JENKINS REC 69KV CKT 1	Remove limiting Element, Line Switches 1200A increase to 2000A	6/1/2014	6/1/2014
GRDA	412SUB - KANSAS TAP 161KV CKT 1	Remove limiting Element, Line Switches 1200A increase to 2000A	6/1/2014	6/1/2014
GRDA	412SUB - KERR 161KV CKT 1	Resolve clearance issues-- uprate line to A=237, B=994MVA all seasons	6/1/2015	6/1/2015
GRDA	OKAY - UNARCO 69KV CKT 1	Replace Prairie Lee 800 amp wavetrp with 1200 amp unit	6/1/2014	6/1/2014
MIPU	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1	Replace 800 amp wavetrp with 1200 amp unit	10/1/2014	10/1/2014
MIPU	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	Replace Prairie Lee 800 amp wavetrp with 1200 amp unit	6/1/2013	6/1/2014
MIPU	WARRENSBURG EAST - WARRENSBURG PLANT 69KV CKT 1	Rebuild 3.23 miles	6/1/2023	6/1/2023
MKEC	CIMARRON RIVER TAP - KISMET 3 115.00 115KV CKT 1	Rebuild 3.37 mile line	6/1/2013	6/1/2018
MKEC	CTU SUBLETTE - HASKELL 115KV CKT 1	Rebuild 1.10 mile line	6/1/2019	6/1/2019
MKEC	CTU SUBLETTE - PIONEER TAP 115KV CKT 1	Rebuild 12 mile line	6/1/2015	6/1/2018
MKEC	CUDAHY - G08-79T 115.00 115KV CKT 1	Rebuild 16.1 mile line	6/1/2013	6/1/2018
MKEC	CUDAHY - KISMET 3 115.00 115KV CKT 1	Rebuild 23.17 mile line	6/1/2013	6/1/2018
NPPD	Cherry Co - Gentleman 345 kv Ckt1	Build new 345 kv Transmission Line from GGS 345 kv Substation to a new Cherry County 345 kv Substation (76 miles).	10/1/2013	1/1/2018
NPPD	Cherry Co - Holt Co 345 kv Ckt1	Build new 345 kv Transmission Line from new Cherry County 345 kv Substation to new 345 kv Holt County Substation. (Estimated 146 miles).	10/1/2013	1/1/2018
NPPD	Cherry Co 345 kv Terminal Upgrades	Build new Cherry County 345 kv Substation.	10/1/2013	1/1/2018
NPPD	VICTORY HILL (VICTORHL T1) 230/115/13.8KV TRANSFORMER CKT 1	Replace 187MVA Victory Hill transformer with 336MVA Victory Hill transformer	10/1/2013	6/1/2016
OKGE	Arcadia 345 kv Terminal Upgrades	Upgrade 345 kv 2000 amp breakers and associated switches to 3000 amp at Arcadia Sub.	6/1/2013	6/1/2016
SPS	ALLEN SUB - LUBBOCK SOUTH INTERCHANGE 115KV CKT 1	Rebuild 6 miles of 115 kv line from Lubbock South Interchange to Allen	6/1/2014	6/1/2014
SPS	AMOCO WASSON SWITCHING STATION - OXYBRU TP 6230.00 230KV CKT 1	Replace wave trap at Amoco Wasson Switching Station.	6/1/2015	6/1/2015
SPS	Deaf Smith County 230/115 kv transformer ckt 2 upgrade	Upgrade Deaf Smith Interchange 230/115 kv transformer ckt 2 to 250 MVA	6/1/2015	6/1/2016
SPS	Deaf Smith County 230/115 transformer upgrade ckt 1	Upgrade Deaf Smith County Interchange 230/115 kv ckt 1 transformer to 250 MVA	6/1/2015	6/1/2016
SPS	HITCHLAND INTERCHANGE - TEXAS COUNTY INTERCHANGE 115KV CKT 1	Rebuild 13.04 miles	6/1/2019	6/1/2019
SPS	HITCHLAND INTERCHANGE (J) 230/115/13.2KV TRANSFORMER CKT 2	Add 2nd transformer	6/1/2019	6/1/2019
SPS	Line - Harrington - Randall County 230 kv	Replace existing 800A Harrington 230 kv wave trap with 1200A unit.	6/1/2013	6/1/2014
SPS	LUBBOCK SOUTH INTERCHANGE 230/115/13.2KV TRANSFORMER CKT 2	Install a second 230/115/13.2 kv transformer at Lubbock South.	6/1/2013	6/1/2015
SPS	MURPHY SUB - South Plains REC-Frankford Sub 115KV CKT 1	Reconductor 4 miles from Murphy Sub - Frankford Sub.	6/1/2019	6/1/2019
SPS	MUSTANG STATION - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	Replace 800A wave trap at Yoakum	6/1/2015	6/1/2015
SPS	Mustang-San Andr-Amerada Hess 115 Kv	Terminate V53 at Mustang instead of Denver City - 3 mi of new 115 kv circuit.	6/1/2015	6/1/2016
SPS	OCHILTREE - TRI COUNTY REC-COLE 115KV CKT 1	Rebuild 16.9 miles OCHILTREE - TRI COUNTY REC-COLE 115KV CKT 1	6/1/2015	6/1/2016
SPS	OCHILTREE 230/115/13.2KV TRANSFORMER CKT 2	Add second 230/115/13.2kv transformer at Ochiltree.	6/1/2019	6/1/2019
SPS	OXYBRU TP 6230.00 - YOAKUM COUNTY INTERCHANGE 230KV CKT 1	Replace wave trap at Yoakum County Interchange.	6/1/2015	6/1/2015
SPS	Red Bluff Cap bank	Install two 14.4 MVAR 115 kv capacitors at Red Bluff substation	6/1/2023	6/1/2023
SPS	SEMINOLE 230/115/13.2KV TRANSFORMER CKT 3	Add third 150MVA transformer at Seminole Interchange.	6/1/2023	6/1/2023
SPS	TRI COUNTY REC-COLE - TRI COUNTY REC-GUYMON 115KV CKT 1	Reconductor 33.895 miles from McMurray to Cole.	6/1/2019	6/1/2023
SPS	XFR - Grassland transformer upgrade Ckt 1	Upgrade Grassland 230/115 kv transformer Ckt 1.	6/1/2018	6/1/2018
SPS	XFR - Texas County Interchange (115/69 kv)	Upgrade both tri county elect coop Texas County transformers to 100MVA	6/1/2023	6/1/2023
SPS	YOAKUM COUNTY INTERCHANGE (GE M100899) 230/115/13.2KV TRANSFORMER CKT 1	Upgrade 230/115 kv ckt 1 transformer to 250 MVA	6/1/2019	6/1/2019
SPS	YOAKUM COUNTY INTERCHANGE (PENN C010585) 230/115/13.2KV TRANSFORMER CKT 2	Upgrade 230/115 kv ckt 2 transformer to 250 MVA	6/1/2015	6/1/2017
WERE	MOUNDRIE 138/115KV TRANSFORMER CKT 2	Install second 138/115 kv transformer at Moundridge. Operate both 138/115 kv transformers normally closed.	10/1/2013	6/1/2015

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Network Upgrades requiring credits per Attachment ZZ of the SPP OATT.				
Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	ASHDOWN REC (MILLWOOD) - OKAY 138KV CKT 1	Reconductor and convert line to 138 kv and replace switches at Ashdown REC	7/1/2012	7/1/2012
AEPW	ASHDOWN REC (MILLWOOD) - PATTERSON 138KV CKT 1	Reconductor Line & Convert Line to 138 kv and convert Patterson station to breaker-and-a-half configuration	7/1/2012	7/1/2012
AEPW	BANN - RED SPRINGS REC 138KV CKT 1	Replace 138 kv breakers 3300 & 3310	7/1/2012	7/1/2012
AEPW	EXPLORER GLENPOOL TAP - RIVERSIDE STATION 138KV CKT 1 AEPW	Reconductor 1.82 miles with ACCC. Replace wave trap jumpers at Riverside.	6/1/2009	6/1/2009
AEPW	HUGO POWER PLANT - VALLIANT 345 KV AEPW	Valliant 345 kv line terminal	7/1/2012	7/1/2012
AEPW	MANDEVILTP4 - SE TEXARKANA 138KV CKT 1	Build new Turk-SE Texarkana 138 kv line and add SE Texarkana 138 kv terminal.	7/1/2012	7/1/2012
AEPW	MANDEVILTP4 - TURK 138KV CKT 1	Build a new two mile, 138 kv, 1590 ACSR line section (operated at 115 kv) from Turk Substation to the existing Okay - Hope 115 kv line to form a Turk - Hope 115 kv line.	7/1/2012	7/1/2012
AEPW	MENAB REC - TURK 115KV CKT 1	Build two mile, 138 kv, 1590ACSR line section from Turk Sub to existing Okay - Hope 115 kv line and rebuild twelve miles of 115 kv line to Okay Sub to 138 kv, 1590 ACSR , to form a Turk-Okay 138 kv line	7/1/2012	7/1/2012
AEPW	OKAY - TURK 138KV CKT 1	Build new Turk-Sugar Hill 138 kv line and add Sugar Hill 138 kv terminal.	7/1/2012	7/1/2012
AEPW	SUGAR HILL - TURK 138KV CKT 1	Build new Turk-Sugar Hill 138 kv line and add Sugar Hill 138 kv terminal.	7/1/2012	7/1/2012
KACP	LACYGNE - WEST GARDNER 345KV CKT 1	KCPL Sponsored Project to Reconductor Line to be In-Service by 6/1/2006	6/1/2006	6/1/2006
MIDW	CIRCLE - RICE CO 230KV CKT 1	Convert from 115KV to 230KV operation	10/1/2012	11/15/2012
MIDW	LYONS - RICE CO 115KV CKT 1	Rebuild 11.7 mile line	10/1/2012	4/1/2013
MIDW	RICE CO 230/115KV TRANSFORMER CKT 1	Add 230/115KV Transformer	10/1/2012	11/15/2012
MKEC	ALEXANDER - PRATT 115KV CKT 1	Rebuild line	12/1/2009	6/1/2013
MKEC	ALEXANDER - SAWYER 3 115.00 115KV CKT 1	Rebuild line	12/1/2009	6/1/2013
MKEC	BARBER - MEDICINE LODGE 115KV CKT 1	Rebuild line	12/1/2009	6/1/2013
MKEC	BARBER - SAWYER 115KV CKT 1	Rebuild line	12/1/2009	6/1/2013
MKEC	BARBER (BARBER 4) 138/115/2.72KV TRANSFORMER CKT 1	Upgrade transformer	12/1/2009	6/1/2013
MKEC	CLIFTON - GREENLEAF 115KV CKT 1	Rebuild 14.4 miles	6/1/2011	6/1/2013
MKEC	FLATRDG3 138.00 - MEDICINE LODGE 138KV CKT 1	Rebuild 8.05 mile line	12/1/2009	6/1/2013
MKEC	FLATRDG3 138.00 - HARPER 138KV CKT 1	Rebuild 24.15 mile line	12/1/2009	6/1/2013
MKEC	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	Rebuild 43.5% Ownership of 20.9 miles	6/1/2013	6/1/2013
MKEC	Judson Large - North Judson Large 115KV CKT 2	Construct approximately 1 mile of new 115KV for 2nd circuit	10/1/2013	6/1/2015
MKEC	Mullergren - Reno 345kv Dbl CKT MKEC	Build ownership of approximately 79 miles of double 345KV Mullergren - Reno	10/1/2012	6/1/2019
MKEC	North Judson Large - Spearville 115KV CKT 2	Construct approximately 15 miles of new 115KV for 2nd circuit	10/1/2013	6/1/2015
MKEC	Spearville - Mullergren 345KV Dbl CKT	Build approximately 74 miles of double 345KV Spearville - Mullergren	10/1/2012	6/1/2019
MKEC	Spearville 345/115/13.8KV Transformer CKT 3	Install 345/115/13.8KV Transformer CKT 3 at Spearville	10/1/2013	6/1/2015
OKGE	BEELINE - EXPLORER GLENPOOL TAP 138KV CKT 1	Reconductor 92miles of line with Drake ACCC/TW.	6/1/2009	6/1/2009
OKGE	CIMARRON - DRAPER LAKE 345KV CKT 1	Replace Terminal Equipment	10/1/2019	10/1/2019
OKGE	Cimarron - Mathewson 345 kv CKT 1	Build new 16 mile 345 kv line from Mathewson to Cimarron.	6/1/2012	6/1/2019
OKGE	EXPLORER GLENPOOL TAP - RIVERSIDE STATION 138KV CKT 1 OKGE	Reconductor 1.82 miles line with Drake ACCC/TW.	6/1/2009	6/1/2009
OKGE	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	Build 138KV Terminal.	1/1/2012	1/1/2012
OKGE	Mathewson - Tatonga 345 kv Ckt 1	Build new 61 mile Tatonga - Mathewson 345 kv line.	6/1/2012	6/1/2019
OKGE	Mathewson 345 kv	Build new Mathewson 345 kv substation at the intersection of the Woodring-Cimarron and the existing Northwest - Tatonga 345 kv lines.	6/1/2012	6/1/2019
OKGE	NORTHWEST - TATONGA 345KV CKT 1	Build 345 kv line	1/1/2010	1/1/2010
OKGE	TATONGA - WOODWARD 345KV CKT 1	Build 345 kv line	1/1/2010	1/1/2010
OKGE	WOODWARD - WOODWARD EHV 138KV CKT 1	Build .5 miles of 138 kv and install terminal equipment	1/1/2010	1/1/2010
OKGE	WOODWARD 345/138KV TRANSFORMER CKT 1	Install 345/138 kv XF	1/1/2010	1/1/2010
WERE	LYONS - WHEATLAND 115KV CKT 1 #1	Replace Cts	10/1/2012	7/15/2013
WERE	LYONS - WHEATLAND 115KV CKT 1 #2	Rebate circuit to 1000 amps	10/1/2012	7/15/2013
WERE	Mullergren - Reno 345kv Dbl CKT WERE	Build ownership of approximately 79 miles of double 345KV Mullergren - Reno	10/1/2012	6/1/2019
WFEC	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	Build approximately 6 miles of 138kv.	1/1/2012	1/1/2012
WFEC	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	New 19 miles 345 kv	7/1/2012	7/1/2012

Table 5 - Third Party Facility Constraints

Transmission Owner	UpgradeName	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AECI	ZIASPER 345.00 - BLACKBERRY 345KV CKT 1 #1	Replace structures to rerate to 100C	6/1/2014	6/1/2014	\$ 100,000
AECI	CLINTON - MONTROSE 161KV CKT 1 AECI	Upgrade limiting terminal equipment at Clinton	6/1/2014	6/1/2014	\$ 180,000
AMMO	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	Replace existing 345-161kv transformer with 560MVA unit, install 345kv high side breaker, 138kv XFMR low side breaker and bus to obtain 2000A min	6/1/2013	6/1/2014	Note 1
AMRN	Lacygne - Mariosa 345KV AMRN	Indeterminate	6/1/2013	6/1/2019	Indeterminate
CELE	INTERNATIONAL PAPER - WALLACE LAKE 138KV CKT 1	Indeterminate	6/1/2014	6/1/2014	Indeterminate
CELE	NORTH SUDELL - SUDELL 230KV CKT 1 CELE	Indeterminate	10/1/2019	10/1/2019	Indeterminate
EES	Arkansas Nuclear One 500/345 Transformer	Build 500/345 kv Transformer at ANO	6/1/2013	6/1/2019	\$ 12,000,000
EES	BULL SHOALS - MIDWAY (VPEPA) 161KV CKT 1	Indeterminate	6/1/2015	6/1/2015	Indeterminate
EES	CYPRESS 500/138KV TRANSFORMER CKT 1	Indeterminate	6/1/2019	6/1/2019	Indeterminate
EES	GRIMES - MT. ZION 138KV CKT 1	Upgrade Transmission Line 19.19 miles	6/1/2015	6/1/2015	\$ 14,966,895
EES	VBI - Arkansas Nuclear One 345kv EES	Indeterminate	6/1/2013	6/1/2019	Indeterminate
INDN	ECKLES - MISSOURI CITY 161KV CKT 1	Indeterminate	6/1/2013	6/1/2013	Indeterminate
SWPA	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	Rebuild line using 1590MCM ACSR conductor on tubular steel H-frame structures. Replace breakers and switches at Beaver. Remove wave traps.	6/1/2014	6/1/2015	Note 2
SWPA	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	Rebuild line with 1192 ACSR, Grackle	6/1/2013	6/1/2016	Note 2
SWPA	BUFORD 5 161.00 - NORFORK 161KV CKT 1	Rebuild line with 1192 ACSR, Grackle	6/1/2014	6/1/2016	Note 2
SWPA	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	Replace 600 amp disconnect switches at Springfield.	12/1/2013	6/1/2014	Note 2
SWPA	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	Rebuild line with 1192 Grackle	6/1/2014	6/1/2016	\$ 3,400,000
SWPA	FITZHUGH - OZARK 161KV CKT 1	Reconductor line to MVA 184/222	6/1/2013	6/1/2015	\$ 1,399,950
SWPA	MORGAN - STOCKTON 161KV CKT 1	Replace Jumpers on the Stockton substation	6/1/2013	6/1/2015	\$ 155,000
SWPA	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #1	Replace wave trap and CTs at Truman.	6/1/2013	6/1/2014	Note 2
SWPA	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA #2	Rebuild 2 miles	6/1/2013	6/1/2018	\$ 1,350,000

Note 1: Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

Note 2: SWPA Network Upgrades - Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.