Interim Operational Impact Study for Generation Interconnection Request

GEN-2011-040

January, 2012
Generation Interconnection

Southwest Power Pool

Executive Summary

<OMITTED TEXT> (Customer) has requested an Interim Operation Impact Study under the Southwest Power Pool Open Access Transmission Tariff (OATT) for interconnection of 110.4 MW of wind generation within the balancing authority of Oklahoma Gas & Electric (OKGE) in Murray County, Oklahoma. Customer has requested this Interim Operation Impact Study (IOIS) to determine the impacts of interconnecting its generating facility to the transmission system before such time that SPP can complete the required interconnection studies. Interim Operation Studies are conducted under GIA Section 11A.

This study assumed that only the higher queued projects identified in Table 3 of this study might go into service before the completion of all Network Upgrades identified in DISIS-2011-002. If any additional generation projects not identified in Table 3 but with queue priority equal to or over GEN-2011-040, those projects listed in Table 4, request to go into commercial operation before all Network Upgrades identified through the DISIS-2011-002 study process as required, then this study must be conducted again to determine whether sufficient interim interconnection service exists to interconnect the GEN-2011-040 interconnection request in addition to all higher priority requests in operation or pending operation.

A power flow analysis shows that the Customer’s wind facility can interconnect its full 110.4 MW of interconnection capacity. Powerflow analysis was based on both summer and winter peak conditions and light loading cases.

The wind generation facility was studied as a 110.4 MW with a total of forty-eight (48) Siemens 2.3 MW wind turbine generators. This Impact study addresses the dynamic stability effects of interconnecting the plant to the rest of the OKGE transmission system for the system condition as it will be on December 31, 2012. Two seasonal base cases were used in the study to analyze the stability impacts of the proposed generation facility. The cases studied were modified 2011 summer peak and 2011 winter peak cases that were adjusted to reflect system conditions at the requested in-service date. Each case was modified to include prior queued projects that are listed in the body of the report. Forty-one (41) contingencies were identified for use in this study. The Siemens 2.3 MW wind turbines were modeled using information provided by the Customer.

Nothing in this study should be construed as a guarantee of transmission service. If the customer wishes to sell power from the facility, a separate request for transmission service shall be requested on Southwest Power Pool’s OASIS by the Customer.

Table of Contents

Introduction

<OMITTED TEXT> (Customer) has requested an Interim Operation Impact Study under the Southwest Power Pool Open Access Transmission Tariff (OATT) for interconnection of 110.4 MW of wind generation within the balancing authority of Oklahoma Gas & Electric (OKGE) in Murray County, Oklahoma. Customer has requested this Interim Operation Impact Study (IOIS) to determine the impacts of interconnecting its generating facility to the transmission system before such time that SPP can complete the required interconnection studies. Interim Operation Studies are conducted under GIP Section 11A.

This Impact study addresses the dynamic stability effects of interconnecting the plant to the rest of the OKGE transmission system for the system condition as it will be on December 31, 2012. The wind generation facility was studied as a 110.4 MW request with a total of with forty-eight (48) Siemens 2.3 MW wind turbine generators. Two seasonal base cases were used in the study to analyze the stability impacts of the proposed generation facility. The cases studied were modified versions of the 2011 summer peak and 2011 winter peak to reflect the system conditions at the requested in-service date. Each case was modified to include prior queued projects that are listed in the body of the report. Forty-one (41) contingencies were identified for this study.

Purpose

The purpose of this Interim Operation Impact Study (IOIS) is to evaluate the impact of the proposed interconnection on the reliability of the Transmission System. The IOIS considers the Base Case as well as all Generating Facilities (and with respect to (b) below, any identified Network Upgrades associated with such higher queued interconnection) that, on the date the IOIS is commenced:

a) are directly interconnected to the Transmission System;
b) are interconnected to Affected Systems and may have an impact on the Interconnection Request;
c) have a pending higher queued Interconnection Request to interconnect to the Transmission System listed in Table 3; or
d) have no Queue Position but have executed an LGIA or requested that an unexecuted LGIA be filed with FERC.

Any changes to these assumptions, for example, one or more of the previously queued projects not included in this study signing an interconnection agreement, may require a re-study of this request at the expense of the customer.

Nothing in this System Impact Study constitutes a request for transmission service or confers upon the Interconnection Customer any right to receive transmission service.

Facilities

Generating Facility

The project was modeled with the existing plant as an equivalent wind turbine generator of 110.4 MW output. The wind turbine is connected to an equivalent 0.69/34.5KV generator step unit (GSU). The high side of the GSU is connected to a 34.5/138kV substation transformer. A 138kV transmission line connects the Customer's substation transformer to the POI.

Interconnection Facility

The Point of Interconnection will be at a new 138kV switching station along the Transmission Owners Pooleville-Ratliff 138kV transmission line. Figure 1 shows a one-line illustration of the facility and the POI. Figure 2 shows a one-line bus interconnection of the Point of Interconnection.

Cost to interconnect on an Interim basis is estimated at $3,500,000.

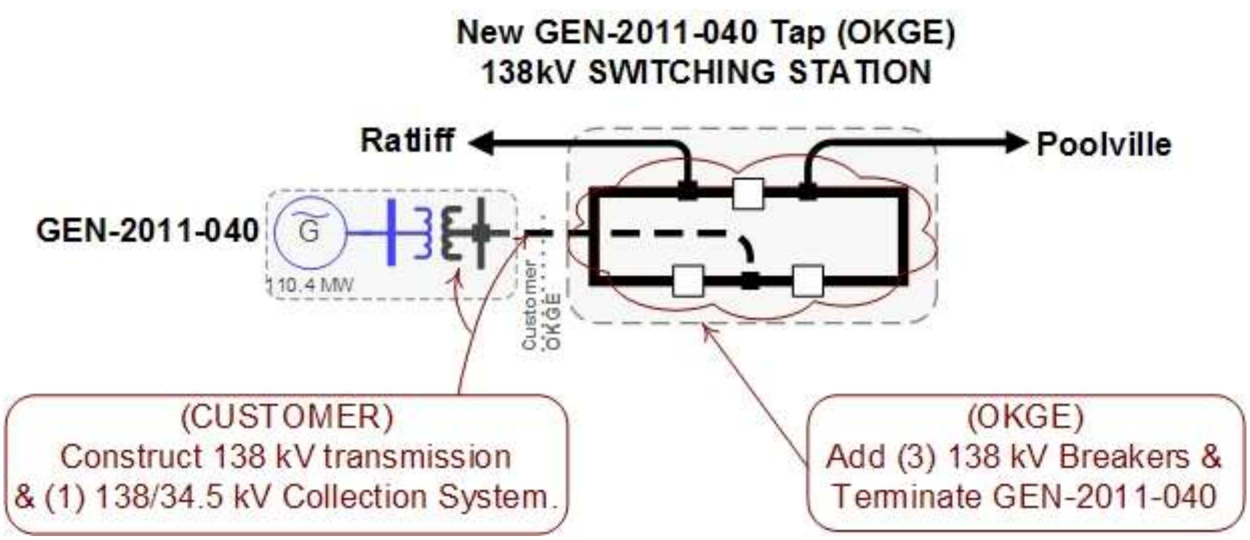

Figure 1: *GEN-2011-040 Facility and Proposed Interconnection Configuration*

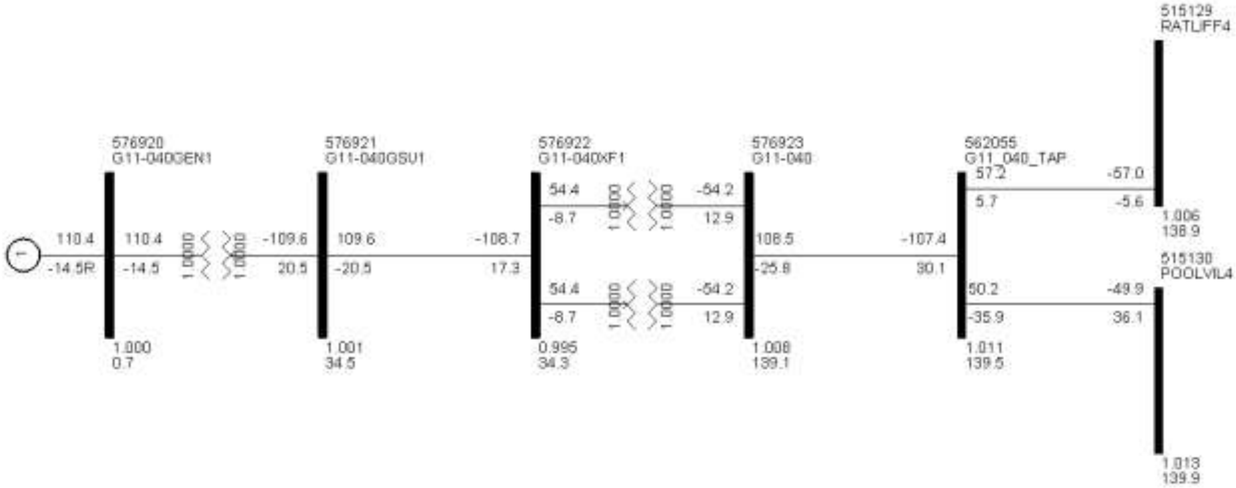

Figure 2: *GEN-2011-040 Bus Interconnection*

Powerflow Analysis

A powerflow analysis was conducted for the Interconnection Customer's facility using a modified version of the 2011 spring, 2012 summer, and 2012 winter seasonal models. The output of the Interconnection Customer's facility was offset in the model by a reduction in output of existing online SPP generation. This method allows the request to be studied as an Energy Resource (ERIS) Interconnection Request. This analysis was conducted assuming that previous queued requests listed in Table 3 were in-service.

The Southwest Power Pool (SPP) Criteria states that:

> "The transmission system of the SPP region shall be planned and constructed so that the contingencies as set forth in the Criteria will meet the applicable NERC Reliability Standards for transmission planning. All MDWG power flow models shall be tested to verify compliance with the System Performance Standards from NERC Table 1 – Category A."

The ACCC function of PSS/E was used to simulate single contingencies in portions of or all of the control area of OKGE and other control areas within SPP and the resulting data analyzed. This satisfies the "more probable" contingency testing criteria mandated by NERC and the SPP criteria.

Higher queued projects listed in Table 4 were not modeled as in service. If any of these come in service, this study will need to be performed again to determine if any interim interconnection service is available.

The ACCC analysis indicates that the Customer's project can interconnect 110.4 MW of generation into the OKGE transmission system.

***Table 1**: ACCC Analysis for GEN-2011-040*

SEASON	SOURCE	DIRECTION	MONTCOMMONNAME	RATEA	RATEB	TDF	TC%LOADING	MW Available	CONTNAME
			None						

Stability Analysis

Contingencies Simulated

Forty-one (41) contingencies were considered for the transient stability simulations. These contingencies included three phase faults and single phase line faults at locations defined by SPP. Single-phase line faults were simulated by applying a fault impedance to the positive sequence network at the fault location to represent the effect of the negative and zero sequence networks on the positive sequence network. The fault impedance was computed to give a positive sequence voltage at the specified fault location of approximately 60% of pre-fault voltage. This method is in agreement with SPP current practice.

The faults that were defined and simulated are listed in Table 2 below.

***Table 2**: Contingencies Evaluated*

Cont. No.	Cont. Name	Description
1.	FLT_G11040TAP_RATLIFF4_138kV_3PH	3 phase fault on the GEN-2011-040 Tap (562055) to Ratliff (515129) 138kV line, near GEN-2011-040 Tap. a. Apply fault at GEN-2011-040 Tap 138kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
2.	FLT_G11040TAP_RATLIFF4_138kV_1PH	*Single phase fault and sequence like previous*
3.	FLT_RATLIFF4_PRARPNT4_138kV_3PH	3 phase fault on the Ratliff (515129) to Prairie Pt. (515134) 138kV line, near Ratliff. a. Apply fault at Ratliff 138kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
4.	FLT_RATLIFF4_PRARPNT4_138kV_1PH	*Single phase fault and sequence like previous*
5.	FLT_G11040TAP_POOLVIL4_138kV_3PH	3 phase fault on the GEN-2011-040 Tap (562055) to Pooleville (515130) 138kV line, near GEN-2011-040 Tap. a. Apply fault at GEN-2011-040 Tap 138kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
6.	FLT_G11040TAP_POOLVIL4_138kV_1PH	*Single phase fault and sequence like previous*
7.	FLT_POOLVIL4_FOX4_138kV_3PH	3 phase fault on the Pooleville (515130) to Fox (515131) 138kV line, near Pooleville. a. Apply fault at Pooleville 138kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
8.	FLT_POOLVIL4_FOX4_138kV_1PH	*Single phase fault and sequence like previous*

Cont. No.	Cont. Name	Description
9.	FLT_POOLVIL4_SUNNYSD4_138kV_3PH	3 phase fault on the Pooleville (515130) to Sunnyside (515135) 138kV line, near Pooleville. a. Apply fault at Pooleville 138kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
10.	FLT_POOLVIL4_SUNNYSD4_138kV_1PH	*Single phase fault and sequence like previous*
11.	FLT_SUNNYSD4_UNIROY4_138kV_3PH	3 phase fault on the Sunnyside (515135) to Uniroyal (515137) 138kV line, near Sunnyside. a. Apply fault at Sunnyside 138kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
12.	FLT_SUNNYSD4_UNIROY4_138kV_1PH	*Single phase fault and sequence like previous*
13.	FLT_SUNNYSD4_LONEGRV4_138kV_3PH	3 phase fault on the Sunnyside (515135) to Lone Grove (515144) 138kV line, near Sunnyside. a. Apply fault at Sunnyside 138kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
14.	FLT_SUNNYSD4_LONEGRV4_138kV_1PH	*Single phase fault and sequence like previous*
15.	FLT_SUNNYSD4_ROCKYPT4_138kV_3PH	3 phase fault on the Sunnyside (515135) to Rocky Point (515164) 138kV line, near Sunnyside. a. Apply fault at Sunnyside 138kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
16.	FLT_SUNNYSD4_ROCKYPT4_138kV_1PH	*Single phase fault and sequence like previous*
17.	FLT_SUNNYSD7_SUNNYSD4_345_138kV_3PH	3 phase fault on the Sunnyside 345kv (515136) to138kV (515135) transformer on the 345kV bus. a. Apply fault at Sunnyside 345kV bus. b. Clear fault after 5 cycles by tripping the faulted transformer.
18.	FLT_SUNNYSD7_LES7_345kV_3PH	3 phase fault on the Sunnyside (515136) to Lawton Eastside (511468) 345kV line, near Sunnyside. a. Apply fault at Sunnyside 345kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault
19.	FLT_SUNNYSD7_LES7_345kV_1PH	*Single phase fault and sequence like previous*
20.	FLT_SUNNYSD7_JOHNCO7_345kV_3PH	3 phase fault on the Sunnyside (515136) to Johnston County (514809) 345kV line, near Sunnyside. a. Apply fault at Sunnyside 345kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
21.	FLT_SUNNYSD7_JOHNCO7_345kV_1PH	*Single phase fault and sequence like previous*

Cont. No.	Cont. Name	Description
22.	FLT_LES7_OKU7_345kV_3PH	3 phase fault on the Lawton Eastside (511468) to Oklaunion (511456) 345kV line, near Lawton Eastside. a. Apply fault at Lawton Eastside 345kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
23.	FLT_LES7_OKU7_345kV_1PH	*Single phase fault and sequence like previous*
24.	FLT_LES7_LES4_345_138kV_3PH	3 phase fault on one of the Lawton Eastside 345kV (511468) to138kV (511467) transformers on the 345kV bus. a. Apply fault at Lawton Eastside 345kV bus. b. Clear fault after 5 cycles by tripping the faulted transformer.
25.	FLT_GEN07043POI_LES7_345kV_3PH	3 phase fault on the GEN-2007-043 Tap (579293) to Lawton Eastside (511468) 345kV lines, near GEN-2007-043 Tap. a. Apply fault at GEN-2007-043 Tap 345kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
26.	FLT_GEN07043POI_LES7_345kV_1PH	*Single phase fault and sequence like previous*
27.	FLT_GEN07043POI_CIMARON7_345kV_3PH	3 phase fault on the GEN-2007-043 Tap (579293) to Cimarron (514901) 345kV lines, near GEN-2007-043 Tap. a. Apply fault at GEN-2007-043 Tap 345kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
28.	FLT_GEN07043POI_CIMARON7_345kV_1PH	*Single phase fault and sequence like previous*
29.	FLT_JOHNCO7_PITTSB7_345kV_3PH	3 phase fault on the Johnston County (514809) to Pittsburg (510907) 345kV line, near Johnston County. a. Apply fault at Johnston County 345kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
30.	FLT_JOHNCO7_PITTSB7_345kV_1PH	*Single phase fault and sequence like previous*
31.	FLT_JOHNCO7_JOHNCO4_345_138kV_3PH	3 phase fault on the Johnston County 345kV (514809) to 138kV (514808) transformer on the 345kV bus. a. Apply fault at Johnston County 345kV bus. b. Clear fault after 5 cycles by tripping the faulted transformer.
32.	FLT_PITTSB7_VALIANT7_345kV_3PH	3 phase fault on the Pittsburg (510907) to Valiant (510911) 345kV line, near Pittsburg. a. Apply fault at Pittsburg 345kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
33.	FLT_PITTSB7_VALIANT7_345kV_1PH	*Single phase fault and sequence like previous*
34.	FLT_PITTSB7_SEMINOL7_345kV_3PH	3 phase fault on the Pittsburg (510907) to Seminole (515045) 345kV line, near Pittsburg. a. Apply fault at Pittsburg 345kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.

Cont. No.	Cont. Name	Description
35.	FLT_PITTSB7_SEMINOL7_345kV_1PH	*Single phase fault and sequence like previous*
36.	FLT_PITTSB7_MUSKOGE7_345kV_3PH	3 phase fault on the Pittsburg (510907) to Muskogee (515224 345kV line, near Pittsburg. a. Apply fault at Pittsburg 345kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
37.	FLT_PITTSB7_MUSKOGE7_345kV_1PH	*Single phase fault and sequence like previous*
38.	FLT_SWEETWT6_WHEELER6_230kV_3PH	3 phase fault on the Sweetwater (511541) to Wheeler (523777) 230kV line, near Sweetwater. a. Apply fault at Sweetwater 230kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
39.	FLT_SWEETWT6_WHEELER6_230kV_1PH	*Single phase fault and sequence like previous*
40.	FLT_MAYSVIL4_PAOLI4_138kV_3PH	3 phase fault on the Maysville (515124) to Paoli (515100) 138kV line, near Maysville. a. Apply fault at Maysville 138kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
41.	FLT_MAYSVIL4_PAOLI4_138kV_1PH	*Single phase fault and sequence like previous*

Further Model Preparation

The base cases contain prior queued projects as shown in Table 3.

The wind generation from the study customer and the previously queued customers were dispatched into the SPP footprint.

Initial simulations were carried out on both base cases and cases with the added generation for a no-disturbance run of 20 seconds to verify the numerical stability of the model. All cases were confirmed to be stable.

***Table 3**: Prior Queued Projects Included*

Project	MW
GEN-2008-037	100.8
GEN-2008-046	198
GEN-2010-040	300
GEN-2011-010	100.8
GEN-2011-037	7

The projects listed in Table 4 are higher or equally queued projects that are not included in this analysis. If any of these projects come into service, this study will need to be re-performed to determine if any interim service is available.

***Table 4**: Prior Queued Projects Not Included*

Project	MW
None identified	

Results

Results of the stability analysis are summarized in Table 5. These results are valid for GEN-2011-040 interconnecting with a generation amount of 110.4 MW. The results indicate that for all contingencies studied the transmission system remains stable.

***Table 5**: Contingencies Evaluated*

Cont. No.	Cont. Name	Description	2011 Summer	2011 Winter
1.	FLT_G11040TAP_RATLIFF4_138kV_3PH	3 phase fault on the GEN-2011-040 Tap (562055) to Ratliff (515129) 138kV line, near GEN-2011-040 Tap.	Stable	Stable
2.	FLT_G11040TAP_RATLIFF4_138kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
3.	FLT_RATLIFF4_PRARPNT4_138kV_3PH	3 phase fault on the Ratliff (515129) to Prairie Pt. (515134) 138kV line, near Ratliff.	Stable	Stable
4.	FLT_RATLIFF4_PRARPNT4_138kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
5.	FLT_G11040TAP_POOLVIL4_138kV_3PH	3 phase fault on the GEN-2011-040 Tap (562055) to Pooleville (515130) 138kV line, near GEN-2011-040 Tap.	Stable	Stable
6.	FLT_G11040TAP_POOLVIL4_138kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
7.	FLT_POOLVIL4_FOX4_138kV_3PH	3 phase fault on the Pooleville (515130) to Fox (515131) 138kV line, near Pooleville.	Stable	Stable
8.	FLT_POOLVIL4_FOX4_138kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
9.	FLT_POOLVIL4_SUNNYSD4_138kV_3PH	3 phase fault on the Pooleville (515130) to Sunnyside (515135) 138kV line, near Pooleville.	Stable	Stable
10.	FLT_POOLVIL4_SUNNYSD4_138kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
11.	FLT_SUNNYSD4_UNIROY4_138kV_3PH	3 phase fault on the Sunnyside (515135) to Uniroyal (515137) 138kV line, near Sunnyside.	Stable	Stable
12.	FLT_SUNNYSD4_UNIROY4_138kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
13.	FLT_SUNNYSD4_LONEGRV4_138kV_3PH	3 phase fault on the Sunnyside (515135) to Lone Grove (515144) 138kV line, near Sunnyside.	Stable	Stable
14.	FLT_SUNNYSD4_LONEGRV4_138kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
15.	FLT_SUNNYSD4_ROCKYPT4_138kV_3PH	3 phase fault on the Sunnyside (515135) to Rocky Point (515164) 138kV line, near Sunnyside.	Stable	Stable

Cont. No.	Cont. Name	Description	2011 Summer	2011 Winter
16.	FLT_SUNNYSD4_ROCKYPT4_138kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
17.	FLT_SUNNYSD7_SUNNYSD4_345_138kV_3PH	3 phase fault on the Sunnyside 345kv (515136) to138kV (515135) transformer on the 345kV bus.	Stable	Stable
18.	FLT_SUNNYSD7_LES7_345kV_3PH	3 phase fault on the Sunnyside (515136) to Lawton Eastside (511468) 345kV line, near Sunnyside.	Stable	Stable
19.	FLT_SUNNYSD7_LES7_345kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
20.	FLT_SUNNYSD7_JOHNCO7_345kV_3PH	3 phase fault on the Sunnyside (515136) to Johnston County (514809) 345kV line, near Sunnyside.	Stable	Stable
21.	FLT_SUNNYSD7_JOHNCO7_345kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
22.	FLT_LES7_OKU7_345kV_3PH	3 phase fault on the Lawton Eastside (511468) to Oklaunion (511456) 345kV line, near Lawton Eastside.	Stable	Stable
23.	FLT_LES7_OKU7_345kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
24.	FLT_LES7_LES4_345_138kV_3PH	3 phase fault on one of the Lawton Eastside 345kV (511468) to138kV (511467) transformers on the 345kV bus.	Stable	Stable
25.	FLT_GEN07043POI_LES7_345kV_3PH	3 phase fault on the GEN-2007-043 Tap (579293) to Lawton Eastside (511468) 345kV lines, near GEN-2007-043 Tap.	Stable	Stable
26.	FLT_GEN07043POI_LES7_345kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
27.	FLT_GEN07043POI_CIMARON7_345kV_3PH	3 phase fault on the GEN-2007-043 Tap (579293) to Cimarron (514901) 345kV lines, near GEN-2007-043 Tap.	Stable	Stable
28.	FLT_GEN07043POI_CIMARON7_345kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
29.	FLT_JOHNCO7_PITTSB7_345kV_3PH	3 phase fault on the Johnston County (514809) to Pittsburg (510907) 345kV line, near Johnston County.	Stable	Stable
30.	FLT_JOHNCO7_PITTSB7_345kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
31.	FLT_JOHNCO7_JOHNCO4_345_138kV_3PH	3 phase fault on the Johnston County 345kV (514809) to 138kV (514808) transformer on the 345kV bus.	Stable	Stable
32.	FLT_PITTSB7_VALIANT7_345kV_3PH	3 phase fault on the Pittsburg (510907) to Valiant (510911) 345kV line, near Pittsburg.	Stable	Stable
33.	FLT_PITTSB7_VALIANT7_345kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
34.	FLT_PITTSB7_SEMINOL7_345kV_3PH	3 phase fault on the Pittsburg (510907) to Seminole (515045) 345kV line, near Pittsburg.	Stable	Stable
35.	FLT_PITTSB7_SEMINOL7_345kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
36.	FLT_PITTSB7_MUSKOGE7_345kV_3PH	3 phase fault on the Pittsburg (510907) to Muskogee (515224 345kV line, near Pittsburg.	Stable	Stable
37.	FLT_PITTSB7_MUSKOGE7_345kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
38.	FLT_SWEETWT6_WHEELER6_230kV_3PH	3 phase fault on the Sweetwater (511541) to Wheeler (523777) 230kV line, near Sweetwater.	Stable	Stable
39.	FLT_SWEETWT6_WHEELER6_230kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable
40.	FLT_MAYSVIL4_PAOLI4_138kV_3PH	3 phase fault on the Maysville (515124) to Paoli (515100) 138kV line, near Maysville.	Stable	Stable
41.	FLT_MAYSVIL4_PAOLI4_138kV_1PH	*Single phase fault and sequence like previous*	Stable	Stable

FERC LVRT Compliance

FERC Order #661A places specific requirements on wind farms through its Low Voltage Ride Through (LVRT) provisions. For Interconnection Agreements signed after December 31, 2006, wind farms shall stay on line for faults at the POI that draw the voltage down at the POI to 0.0 pu.

Fault contingencies were developed to verify that the wind farm will remain on line when the POI voltage is drawn down to 0.0 pu. These contingencies are shown in Table 6.

***Table 6**: Contingencies Evaluated*

Cont. Name	Description
FLT_G11040TAP_RATLIFF4_138kV_3PH	3 phase fault on the GEN-2011-040 Tap (562055) to Ratliff (515129) 138kV line, near GEN-2011-040 Tap. a. Apply fault at GEN-2011-040 Tap 138kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.
FLT_G11040TAP_POOLVIL4_138kV_3PH	3 phase fault on the GEN-2011-040 Tap (562055) to Pooleville (515130) 138kV line, near GEN-2011-040 Tap. a. Apply fault at GEN-2011-040 Tap 138kV bus. b. Clear fault after 5 cycles by tripping the faulted line. c. Wait 20 cycles, and then re-close the line in (b) back into the fault. d. Leave fault on for 5 cycles, then trip the line in (b) and remove fault.

The prior queued project wind farms remained online for the fault contingencies described in this section and for all the fault contingencies described in the Contingencies Simulated section. GEN-2011-040 is found to be in compliance with FERC Order #661A.

Conclusion

<OMITTED TEXT> (Customer) has requested a Interim Operation Impact Study for Interim interconnection service of 110.4 MW of wind generation within the balancing authority of Oklahoma Gas & Electric (OKGE) in Murray County, Oklahoma, in accordance with section 11A of the Standard Generation Interconnection Procedures (GIP) in the SPP OATT.

Power flow analysis showed that the Customer's wind facility can interconnect 110.4 MW of wind generation.

The stability analysis results of this study show that the wind generation facility and the transmission system remain stable for all contingencies studied. Also, GEN-2011-040 is found to be in compliance with FERC Order #661A.

The projects listed in Table 4 are higher or equally queued projects that are not included in this analysis. If any of these projects come into service, this study will need to be re-performed to determine if any interim interconnection service is available.

The estimates do not include any costs associated with the deliverability of the energy to final customers. These costs are determined by separate studies if the Customer requests transmission service through Southwest Power Pool's OASIS. It should be noted that the models used for simulation do not contain all SPP transmission service.