



# Aggregate Facility Study SPP-2011-AG2-AFS-5

5/18/2012

SPP Engineering, SPP Transmission Service Studies



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## Executive Summary

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Pursuant to Attachment Z1 of the Southwest Power Pool, Inc. (SPP) Open Access Transmission Tariff (OATT), 2474 MW of long-term transmission service requests have been studied in this Aggregate Facility Study (AFS). The principal objective of the AFS is to identify system problems and potential modifications necessary to facilitate these transfers while maintaining or improving system reliability, as well as summarizing the operating limits and determination of the financial characteristics associated with facility upgrades. A highly tangible benefit of studying transmission requests aggregately under the SPP OATT Attachment Z1 is the sharing of costs among Transmission Customers using the same facility. Facility upgrade costs are allocated on a prorated basis to all requests positively impacting any individual overloaded facility.

Attachment Z2 further provides for facility upgrade cost recovery by stating: “Transmission Customers paying Directly Assigned Upgrade Costs for Service Upgrades or that are in excess of the Safe Harbor Cost Limit for Network Upgrades associated with new or changed Designated Resources and Project Sponsors paying Directly Assigned Upgrade Costs for Sponsored Upgrades shall receive revenue credits in accordance with Attachment Z2. Generation Interconnection Customers paying for Network Upgrades shall receive credits for new transmission service using the facility as specified in Attachment Z1.”

- The AFS determined that the total assigned facility upgrade Engineering and Construction (E&C) cost is \$207 Million. Additionally, an indeterminate amount of assigned E&C cost for third party facility upgrades are assignable to the customer.
- Total upgrade levelized revenue requirements for all transmission requests after consideration of potential base plan funding is \$655 Million.

To accommodate the requested SPP Transmission Service, third-party facilities must be upgraded when the third-party transmission provider determines that they are constrained. Third-party facilities include both first-tier neighboring facilities outside SPP and Transmission Owner facilities within SPP that are not under the SPP OATT. In this AFS, third-party facilities were identified. Total E&C cost estimates for required third-party facility upgrades are applicable.

SPP will tender a Letter of Intent on May 18, 2012. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), SPP must receive from the Customer by June 2, 2012, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to withdraw the request or leave the request in study mode.

At the conclusion of the ATSS, Service Agreements for each request for service will be tendered identifying the terms and conditions of the confirmed service.

If Customers withdraw from the ATSS after posting of this AFS, the AFS will be re-performed to determine final cost allocation and Available Transmission Capability (ATC) in consideration of the remaining ATSS participants. All allocated revenue requirements for facility upgrades are assigned

to the Customer in the AFS data tables. Potential base plan funding allowable is contingent upon validation of designated resources meeting Attachment J, Section III B criteria.

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## Introduction

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Important milestones and dates in SPP's Aggregate Transmission Study process:

- In 2005, the Federal Energy Regulatory Commission (FERC) accepted SPP's proposed Aggregate Transmission Study procedures in Docket ER05-109.
- In 2008, in Docket ER08-1379-000 SPP filed with FERC to pair open seasons closing during January 2010 with an effective date of August 9, 2008.
- In January 2010, in Docket ER10-659-000 SPP filed with FERC to extend its current practice of pairing open seasons through January 31, 2011, with an effective date of January 28, 2010.
- In March 2010, in Docket ER10-659-000 FERC issued a letter order accepting SPP's proposal to continue to pair open seasons through January 31, 2011, effective January 28, 2010.
- All requests for long-term transmission service with a signed study agreement received before June 1, 2011 for 2011-AG2 have been included in this second Aggregate Transmission Service Study (ATSS) of 2011.

Approximately 2474 MW of long-term Transmission Service was studied in this Aggregate Facility Study (AFS), and over \$207 Million in transmission upgrades is proposed. The results of the AFS are detailed in Tables 1 through 6. Detailed results depict individual upgrade costs by study and potential base plan allowances determined by Attachments J and Z1. The [OATT](#) may be accessed at SPP's website by going to [SPP.org>Org Groups>Governing Documents](#).

To understand the extent to which Base Plan Upgrades may be applied to both Point-to-Point (PTP) and Network Transmission Services, it is necessary to highlight the definition of Designated Resource. Per Section 1.9a of the SPP OATT, a Designated Resource is:

“[a]ny designated generation resource owned, purchased or leased by a Transmission Customer to serve load in the SPP Region. Designated Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Transmission Customer's load on a non-interruptible basis.”

Network and PTP service has potential for base plan funding if the conditions for classifying upgrades associated with designated resources as Base Plan Upgrades as defined in Section III.B of Attachment J are met.

Pursuant to Attachment J, Section III B of the SPP OATT, the Transmission Customer must provide SPP information necessary to verify that the new or changed Designated Resource meets the following conditions:

1. Transmission Customer's commitment to the requested new or changed Designated Resource must have a duration of at least five years.
2. During the first year the Designated Resource is planned to be used by the Transmission Customer, the accredited capacity of the Transmission Customer's existing Designated Resources plus the lesser of:
  - a. The planned maximum net dependable capacity applicable to the Transmission Customer or
  - b. The requested capacity; shall not exceed 125% of the Transmission Customer's projected system peak responsibility determined pursuant to SPP Criteria 2.

According to Attachment Z1 Section VI.A, PTP customers pay the higher of the monthly transmission access charge (base rate) or the monthly revenue requirement associated with the assigned facility upgrades, including any prepayments for redispatch required during construction.

Network Integration Service Customers pay the total monthly transmission access charges and the monthly revenue requirement associated with the facility upgrades, including any prepayments for redispatch during construction.

Transmission Customers paying for a directly assigned Network Upgrade shall receive credits for new transmission service using the facility as specified in Attachment Z2.

Facilities identified as limiting the requested Transmission Service have been reviewed to determine the required in-service date of each Network Upgrade. The year that each Network Upgrade is required to accommodate a request is determined by interpolating between the applicable model years given the respective loading data. Both previously assigned facilities and the facilities assigned to this request for Transmission Service were evaluated.

In some instances, due to lead times for engineering and construction, Network Upgrades may not be available when required to accommodate a request for Transmission Service. When this occurs, the ATC with available Network Upgrades will be less than the capacity requested during either a portion of or all of the requested reservation period. As a result, the lowest seasonal allocated ATC within the requested reservation period will be offered to the Transmission Customer on an applicable annual basis as listed in Table 1. The ATC may be limited by transmission owner planned projects, expansion plan projects, or Customer assigned upgrades.

Some constraints identified in the AFS were not assigned to the Customer because SPP, the Transmission Provider, determined that upgrades are not required due to various reasons or the Transmission Owner has construction plans pending for these upgrades. These facilities are listed by reservation in Table 3. This table also includes constrained facilities in the current planning horizon that limit the rollover rights of the Transmission Customer. Table 6 lists possible redispatch pairs to allow start of service prior to completion of assigned Network Upgrades. Table 7 (if applicable) lists

deferment of expansion plan projects with different upgrades with the new required in service date as a result of this AFS.

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## Financial Analysis

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The AFS utilizes the allocated Customer's E&C cost in a present worth analysis to determine the monthly levelized revenue requirement of each facility upgrade over the term of the reservation. In some cases, Network Upgrades cannot be completed within the requested reservation period, thus deferred reservation periods will be utilized in the present worth analysis. If the Customer chose Option 2, Redispatch, in the Letter of Intent sent coincident with the initial AFS, the present worth analysis of revenue requirements will be based on the deferred term with redispatch in the subsequent AFS. The upgrade levelized revenue requirement includes interest, depreciation, and carrying costs.

Each request for Transmission Service is evaluated independently as the cost associated with each Network Upgrade is assigned to a request. When facilities are upgraded throughout the reservation period, the Transmission Customer shall 1) pay the total E&C costs and other annual operating costs associated with the new facilities, and 2) receive credits associated with the depreciated book value of removed usable facilities; salvage value of removed non-usable facilities; and the carrying charges, excluding depreciation, associated with all removed usable facilities based on their respective book values.

In the event that the engineering and construction of a previously assigned Network Upgrade may be accelerated, with no additional upgrades, to accommodate a new request for Transmission Service, the levelized present worth of only the incremental expenses though the reservation period of the new request, excluding depreciation, shall be assigned to the new request. These incremental expenses, excluding depreciation, include:

1. The levelized difference in present worth of the engineering and construction expenses given the change in date to complete construction to account for additional interest expense and reduced engineering and construction expense due to inflation,
2. The levelized present worth of all expediting fees, and
3. The levelized present worth of the incremental annual carrying charges, excluding depreciation and interest, during the new reservation period taking into account both:
  - a. The reservation in which the project was originally assigned, and
  - b. A reservation, if any, in which the project was previously accelerated.

In the case of a Base Plan Upgrade being displaced or deferred by an earlier in service date for a requested upgrade, achievable base plan avoided revenue requirements shall be determined per Attachment J, Section VII.B methodology. A deferred Base Plan Upgrade is defined as a different requested Network Upgrade needed at an earlier date that negates the need for the initial Base Plan

Upgrade within the planning horizon. A displaced Base Plan Upgrade is defined as the same Network Upgrade being displaced by a requested upgrade needed at an earlier date.

A 40-year service life assumption is utilized for Base Plan funded projects, unless another assumption is provided by the Transmission Owner. A present worth analysis of revenue requirements on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan revenue requirements due to the displacement or deferral of the Base Plan Upgrade by the Requested Upgrade. The difference in present worth between the Base Plan and Requested Upgrades is assigned to the transmission requests impacting this upgrade based on the displacement or deferral.

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## Third-Party Facilities

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For third-party facilities listed in Table 3 and Table 5, the Transmission Customer is responsible for funding the necessary upgrades of these facilities per Section 21.1 of the Transmission Provider's OATT. In this AFS, third-party facilities were identified. Total E&C cost estimates for required third-party facility upgrades are applicable. The Transmission Provider will undertake reasonable efforts to assist the Transmission Customer in making arrangements for necessary engineering, permitting, and construction of the third-party facilities. Third-party facility upgrade E&C cost estimates are not utilized to determine the present worth value of levelized revenue requirements for SPP system Network Upgrades.

All modeled facilities within the Transmission Provider system were monitored during the development of this study, as well as certain facilities in first-tier neighboring systems. Third-party facilities must be upgraded when it is determined that they are overloaded while accommodating the requested Transmission Service. An agreement between the Customer and third party owner detailing the mitigation of the third party impact must be provided to the Transmission Provider prior to tendering of a Transmission Service Agreement. These facilities also include those owned by members of the Transmission Provider who have not placed their facilities under the Transmission Provider's OATT. Upgrades on the Southwest Power Administration network requires prepayment of the upgrade cost prior to construction of the upgrade.

Third-party facilities are evaluated for only those requests whose load sinks within the SPP footprint. The Customer must arrange for study of third party facilities for load that sinks outside the SPP footprint with the applicable Transmission Providers.

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## Study Methodology

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### **Description**

The facility study analysis was conducted to determine the steady-state impact of the requested service on the SPP and first tier non-SPP control area systems. The steady-state analysis was performed to ensure current SPP Criteria and NERC Reliability Standards requirements are fulfilled.

SPP conforms to NERC Reliability Standards, which provide strict requirements related to voltage violations and thermal overloads during normal conditions and during a contingency. NERC Standards require all facilities to be within normal operating ratings for normal system conditions and within emergency ratings after a contingency.

Normal operating ratings and emergency operating ratings monitored are Rate A and B in the SPP Model Development Working Group (MDWG) models, respectively. The upper bound and lower bound of the normal voltage range monitored is 105% and 95%. The upper bound and lower bound of the emergency voltage range monitored is 105% and 90%. Transmission Owner voltage monitoring criteria is used if more restrictive. The SPS Tuco 230 kV bus voltage is monitored at 92.5% due to pre-determined system stability limitations. The WERE Wolf Creek 345 kV bus voltage is monitored at 103.5% and 98.5% due to transmission operating procedure.

The contingency set includes all SPP control area branches and ties 69 kV and above; first tier non-SPP control area branches and ties 115 kV and above; any defined contingencies for these control areas; and generation unit outages for the control areas with SPP reserve share program redispatch. The monitor elements include all SPP control area branches, ties, and buses 69 kV and above, and all first tier non-SPP control area branches and ties 115 kV and above. Voltage monitoring was performed for SPP control area buses 69 kV and above.

A 3 % transfer distribution factor (TDF) cutoff was applied to all SPP control area facilities. For first tier non-SPP control area facilities, a 3 % TDF cutoff was applied to AECI, AMRN (Ameren), and ENTR (Entergy) control areas. A 2 % TDF cutoff was applied to WAPA. For voltage monitoring, a 0.02 per unit change in voltage must occur due to the transfer or modeling upgrades to be considered a valid limit to the transfer.

## **Model Development**

SPP used seven seasonal models to study the aggregate transfers of 2474 MW over a variety of requested service periods. The following SPP Transmission Expansion Plan 2011 Build 2 Cases were used to study the impact of the requested service on the transmission system:

- 2012 Summer Peak (12SP)
- 2012/13 Winter Peak (12WP)
- 2013 Summer Peak (13SP)
- 2013/14 Winter Peak (13WP)
- 2017 Summer Peak (17SP)
- 2017/18 Winter Peak (17WP)
- 2022 Summer Peak (22SP)

The Summer Peak models apply to June through September and the Winter Peak models apply to December through March.

The chosen base case models were modified to reflect the current modeling information. One group of requests was developed from the aggregate of 2474 MW to model the requested service. From the seven seasonal models, two system scenarios were developed. Scenario 0 includes projected usage of transmission included in the SPP 2011 Series Cases. Scenario 5 includes transmission service not already included in the SPP 2011 Series Cases.



## **Transmission Request Modeling**

Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation transfers. Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation because the requested Network Integration Transmission Service is a request to serve network load with the new designated network resource, and the impacts on Transmission System are determined accordingly. Point-To-Point Transmission Service requests are modeled as Generation to Generation transfers. Generation to Generation transfers are accomplished by developing a post-transfer case for comparison by dispatching the request source and redispatching the request sink.

## **Transfer Analysis**

Using the selected cases both with and without the requested transfers modeled, the PSS/E Activity ACCC was run on the cases and compared to determine the facility overloads caused or impacted by the transfer. Transfer distribution factor cutoffs (SPP and 1<sup>st</sup>-Tier) and voltage threshold (0.02 change) were applied to determine the impacted facilities. The PSS/E options chosen to conduct the analysis can be found in Appendix A.

## **Curtailement and Redispatch Evaluation**

During any period in which SPP determines that a transmission constraint exists on and may impair Transmission System reliability, SPP will take whatever actions are reasonably necessary to maintain reliability. If SPP determines Transmission System reliability can be maintained by redispatching resources, it will evaluate the interim curtailement of existing confirmed service or interim redispatch of units to provide service prior to completion of any assigned Network Upgrades. Any redispatch may not unduly discriminate between the Transmission Owners' use of the Transmission System on behalf of their Native Load Customers and any Transmission Customer's use of the Transmission System to serve its designated load. Redispatch was evaluated to provide only interim service during the time frame prior to completion of any assigned Network Upgrades. Curtailement of existing confirmed service is evaluated to provide only interim service. Curtailement of existing confirmed service is only evaluated at the request of the transmission Customer.

SPP determined potential relief pairs to relieve the incremental MW impact on limiting facilities as identified in Table 6. Using the selected cases where the limiting facilities were identified, potential incremental and decremental units were identified by determining the generation amount available for increasing and decreasing from the units generation amount, maximum generation amount, and minimum generation amount. If the incremental or decremental amount was greater than 1 MW, the unit was considered as a potential incremental or decremental unit.

Generation shift factors were calculated for the potential incremental and decremental units using Managing and Utilizing System Transmission (MUST). Relief pairs from the generation shift factors for the incremental and decremental units with a greater than 3% TDF on the limiting constraint were determined from the incremental units with the lowest generation shift factors and decremental units with highest generation shift factors. If the aggregate redispatch amount for the potential relief pair was determined to be three times greater than the lower of the increment or decrement, then the pair was determined not to be feasible and is not included. Transmission Customers can request SPP

to provide additional relief pairs beyond those determined. The potential relief pairs were not evaluated to determine impacts on limiting facilities in the SPP and first tier systems. The SPP Reliability Coordinator would call upon the redispatch requirements before implementing NERC TLR Level 5a.

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## Study Results

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### **Study Analysis Results**

Tables 1 through 6 contain the AFS steady-state analysis results. Table 1 identifies the participating long-term Transmission Service requests included in the AFS. This table lists deferred start and stop dates both with and without redispatch (based on Customer selection of redispatch if available) and the minimum annual allocated ATC without upgrades and season of first impact.

Table 2 identifies total E&C cost allocated to each Transmission Customer, letter of credit requirements, third party E&C cost assignments, potential base plan E&C funding (lower of allocated E&C or Attachment J Section III B criteria), total revenue requirements for assigned upgrades without consideration of potential base plan funding, point-to-point base rate charge, total revenue requirements for assigned upgrades with consideration of potential base plan funding, and final total cost allocation to the Transmission Customer. In addition, Table 2 identifies SWPA upgrade costs which require prepayment in addition to other allocated costs.

Table 3 provides additional details for each request including all assigned facility upgrades required, allocated E&C costs, allocated revenue requirements for upgrades, upgrades not assigned to the Customer but required for service to be confirmed, credits to be paid for previously assigned AFS or Generation Interconnection Network Upgrades, and any required third party upgrades.

Table 4 lists all upgrade requirements with associated solutions needed to provide Transmission Service for the AFS, minimum ATC per upgrade with season of impact, earliest date upgrade is required (DUN), estimated date the upgrade will be completed, in service (EOC), and estimated E&C cost.

Table 5 lists identified third-party constrained facilities.

Table 6 identifies potential redispatch pairs available to relieve the aggregate impacts on identified constraints to prevent deferral of start of service.

Table 7 (if applicable) identifies deferred expansion plan projects that were replaced with requested upgrades at earlier dates.

The potential base plan funding allowable is contingent on meeting each of the conditions for classifying upgrades associated with designated resources as Base Plan Upgrades as defined in Section III.B of Attachment J. If the additional capacity of the new or changed Designated Resource exceeds the 125% resource to load forecast for the year of start of service, the requested resource is not eligible for base plan funding of required Network Upgrades and the full cost of the upgrades is assignable to the Customer.

If the request is for wind generation, the total requested capacity of wind generation plus existing wind generation capacity shall not exceed 20% of the customer's projected system peak responsibility in the first year the Designated Resource is planned to be used by the customer. If the five-year term and 125% resource to load criteria are met, (as well as the 20% wind resource to load criteria for wind generation requests) the requested capacity is multiplied by \$180,000 to determine the potential base plan funding allowable. The maximum potential base plan funding allowable may be less than the potential base plan funding allowable, due to the E&C cost allocated to the customer being lower than the potential amount allowable to the Customer. The Customer is responsible for any assigned upgrade costs in excess of potential base plan E&C funding allowable. Network Upgrades required for wind generation requests located in a zone other than the Customer POD shall be allocated as 67% base plan region-wide charge and 33% directly assigned to the Customer.

Regarding application of base plan funding for PTP requests, if PTP base rate exceeds upgrade revenue requirements without taking into effect the reduction of revenue requirements by potential base plan funding, then the base rate revenue pays back the Transmission Owner for upgrades and no base plan funding is applicable as the access charge must be paid as it is the higher of "OR" pricing.

However, if initially the upgrade revenue requirements exceed the PTP base rate, then potential base plan funding would be applicable. The test of the higher of "OR" pricing would then be made against the remaining assignable revenue requirements versus PTP base rate. Examples are as follows:

**Example A:**

E&C allocated for upgrades is \$74 million with revenue requirements of \$140 million and PTP base rate of \$101 million. Potential base plan funding is \$47 million, with the difference of \$27 million E&C assignable to the Customer. If the revenue requirements for the assignable portion is \$54 million and the PTP base rate is \$101 million, the Customer will pay the higher amount (so-called "or pricing") of \$101 million base rate of which \$54 million revenue requirements will be paid back to the Transmission Owners for the upgrades, and the remaining revenue requirements of \$86 million (\$140 million less \$54 million) will be paid by base plan funding.

**Example B:**

E&C allocated for upgrades is \$74 million with revenue requirements of \$140 million and PTP base rate of \$101 million. Potential base plan funding is \$10 million with the difference of \$64 million E&C assignable to the Customer. If the revenue requirements for this assignable portion is \$128 million and the PTP base rate is \$101 million, the Customer will pay the higher amount of \$128 million revenue requirements to be paid back to the Transmission Owners, and the remaining revenue requirements of \$12 million (\$140 million less \$128 million) will be paid by base plan funding.

### **Example C:**

E&C allocated for upgrades is \$25 million with revenue requirements of \$50 million and PTP base rate of \$101 million. Potential base plan funding is \$10 million. Base plan funding is not applicable as the higher amount of PTP base rate of \$101 million must be paid and the \$50 million revenue requirements will be paid from this.

The 125% resource to load determination is performed on a per request basis and is not based on a total of Designated Resource requests per Customer. A footnote will provide the maximum resource designation allowable for base plan funding consideration per Customer basis per year.

Base plan funding verification requires that each Transmission Customer with potential for base plan funding provide SPP attestation statements verifying that the firm capacity of the requested Designated Resource is committed for a minimum five year duration.

### **Study Definitions**

- The date upgrade needed date (DUN) is the earliest date the upgrade is required to alleviate a constraint considering all requests.
- End of construction (EOC) is the estimated date the upgrade will be completed and in service.
- Total engineering and construction cost (E&C) is the upgrade solution cost as determined by the Transmission Owner.
- The Transmission Customer's allocation of the E&C cost is based on the request (1) having an impact of at least 3% on the limiting element, and (2) having a positive impact on the upgraded facility.
- Minimum ATC is the portion of the requested capacity that can be accommodated without upgrading facilities.
- Annual ATC allocated to the Transmission Customer is determined by the least amount of allocated seasonal ATC within each year of a reservation period.

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## Conclusion

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The results of the AFS show that limiting constraints exist in many areas of the regional Transmission System. Due to these constraints, Transmission Service cannot be granted unless noted in Table 3.

The Transmission Provider will tender a Letter of Intent on May 18, 2012. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), the Transmission Provider must receive from the Transmission Customer) by June 2, 2012, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to WITHDRAW the request or leave the request in STUDY mode.

The Transmission Provider must receive an unconditional and irrevocable letter of credit in the amount of the total allocated E&C costs assigned to the Customer. This letter of credit is not required for those facilities that are fully base plan funded. The amount of the letter of credit will be adjusted down on an annual basis to reflect cost recovery based on revenue allocation. The Transmission Provider will issue notifications to construct Network Upgrades to the constructing Transmission Owner after filing of necessary service agreements at FERC.

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## Appendix A

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### PSS/E CHOICES IN RUNNING LOAD FLOW PROGRAM AND ACCC

#### BASE CASE SETTINGS:

- Solutions: Fixed slope decoupled Newton-Raphson solution (FDNS)
- Tap adjustment: Stepping
- Area Interchange Control: Tie lines and loads
- Var limits: Apply immediately
- Solution Options:
  - Phase shift adjustment
  - Flat start
  - Lock DC taps
  - Lock switched shunts

#### ACCC CASE SETTINGS:

- Solutions: AC contingency checking (ACCC)
- MW mismatch tolerance: 0.5
- System intact rating: Rate A
- Contingency case rating: Rate B
- Percent of rating: 100
- Output code: Summary
- Min flow change in overload report: 3mw
- Excl'd cases w/ no overloads from report: YES
- Exclude interfaces from report: NO
- Perform voltage limit check: YES
- Elements in available capacity table: 60000
- Cutoff threshold for available capacity table: 99999.0
- Min. contng. Case Vltg chng for report: 0.02
- Sorted output: None
- Newton Solution:
- Tap adjustment: Stepping
- Area interchange control: Tie lines and loads (Disabled for generator outages)
- Var limits: Apply immediately
- Solution options:
  - Phase shift adjustment
  - Flat start
  - Lock DC taps
  - Lock switched shunts

**Table 1 - Long-Term Transmission Service Requests Included in Aggregate Facility Study**

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date without interim redispatch	Deferred Stop Date without interim redispatch	Start Date with interim redispatch	Stop Date with interim redispatch	Minimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period
BPAE	AG2-2011-059	75722069	WR	AECI	100	11/1/2012	11/1/2017	6/1/2018	6/1/2023	6/1/2016	6/1/2021	0	13SP
CRGL	AG2-2011-036	75723159	WFEC	EES	50	12/1/2012	12/1/2017	6/1/2018	6/1/2038	6/1/2016	6/1/2036	0	13SP
CRGL	AG2-2011-037	75723163	WPEK	EES	200	1/1/2014	1/1/2019	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	17SP
CRGL	AG2-2011-038	75723183	WPEK	EES	200	1/1/2014	1/1/2019	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	17SP
CRGL	AG2-2011-039	75723186	WPEK	EES	100	1/1/2014	1/1/2019	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	17SP
CRGL	AG2-2011-041	75723256	NPPD	EES	200	12/1/2012	12/1/2032	6/1/2018	6/1/2038	6/1/2016	6/1/2036	0	13SP
CRGL	AG2-2011-042	75723270	NPPD	EES	200	12/1/2012	12/1/2032	6/1/2018	6/1/2038	6/1/2016	6/1/2036	0	13SP
CRGL	AG2-2011-044	75723323	SECI	EES	200	12/1/2012	12/1/2032	6/1/2019	6/1/2039	6/1/2019	6/1/2039	0	13SP
CRGL	AG2-2011-048	75723361	SECI	EES	200	12/1/2012	12/1/2032	6/1/2019	6/1/2039	6/1/2019	6/1/2039	0	13SP
EDE	AG2-2011-064	75677330	KCPL	EDE	3	1/1/2012	1/1/2017	6/1/2016	6/1/2021	6/1/2016	6/1/2021	0	12SP
INDP	AG2-2011-004	75702691	KCPL	INDN	3	1/1/2012	1/1/2040	6/1/2015	6/1/2043	10/1/2012	10/1/2040	0	12SP
INF	AG2-2011-053	75723823	NPPD	AMRN	74	12/1/2012	12/1/2017	6/1/2018	6/1/2023	Note 4	Note 4	0	13SP
INF	AG2-2011-055	75722463	NPPD	AMRN	90	12/1/2012	12/1/2017	6/1/2018	6/1/2023	Note 4	Note 4	0	13SP
INF	AG2-2011-056	75722852	SECI	AMRN	200	12/31/2014	12/31/2019	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	22SP
KBPU	AG2-2011-005	75705418	MPS	KACY	5	6/1/2012	6/1/2024	6/1/2016	6/1/2028	10/1/2012	10/1/2024	0	12SP
KBPU	AG2-2011-009	75710066	MPS	KACY	100	1/1/2014	1/1/2034	6/1/2016	6/1/2036	1/1/2014	1/1/2034	0	17SP
KEPC	AG2-2011-065	75670817	KCPL	WR	2	1/1/2012	6/1/2030	10/1/2012	3/1/2031	9/1/2012	2/1/2031	0	12SP
LESM	AG2-2011-003	75665751	NPPD	LES	3	10/1/2012	10/1/2017	10/1/2012	10/1/2017	10/1/2012	10/1/2017	0	13SP
MOWR	AG2-2011-057	75723278	KCPL	AMRN	1	6/1/2012	6/1/2017	6/1/2016	6/1/2021	Note 4	Note 4	0	12SP
NPPM	AG2-2011-011	75691899	NPPD	NPPD	30	10/1/2012	10/1/2022	1/1/2018	1/1/2028	10/1/2012	10/1/2022	0	13SP
NPPM	AG2-2011-022	75249566	NPPD	EES	100	12/31/2011	12/31/2016	6/1/2018	6/1/2023	Note 4	Note 4	0	12SP
NPPM	AG2-2011-023	75536556	NPPD	EES	100	1/1/2012	1/1/2017	6/1/2018	6/1/2023	Note 4	Note 4	0	12SP
OPPM	AG2-2011-002	75681681	NPPD	OPPD	45	10/1/2012	10/1/2022	1/1/2015	1/1/2025	1/1/2015	1/1/2025	0	13SP
SPSM	AG2-2011-031	75723068	SPS	SPS	23	6/1/2013	6/1/2033	6/1/2015	6/1/2035	6/1/2013	6/1/2033	0	13SP
TEA	AG2-2011-017	75315362	SPA	AECI	25	3/1/2013	3/1/2016	6/1/2015	6/1/2018	6/1/2015	6/1/2018	0	13SP
TEA	AG2-2011-018	75315358	SPA	AECI	25	3/1/2013	3/1/2018	6/1/2015	6/1/2020	6/1/2015	6/1/2020	0	13SP
UCU	AG2-2011-010	75711368	MPS	MPS	2	12/1/2011	12/1/2016	10/1/2012	10/1/2017	9/1/2012	9/1/2017	0	12SP

**Table 1 - Long-Term Transmission Service Requests Included in Aggregate Facility Study**

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date without interim redispatch	Deferred Stop Date without interim redispatch	Start Date with interim redispatch	Stop Date with interim redispatch	Minimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period
WRGS	AG2-2011-066	75710756	SECI	WR	135	1/1/2016	1/1/2021	6/1/2019	6/1/2024	6/1/2019	6/1/2024	0	22SP
WRGS	AG2-2011-067	75701798	WR	AECI	8	12/1/2011	12/1/2016	6/1/2016	6/1/2021	6/1/2016	6/1/2021	0	12SP
WRGS	AG2-2011-068	75701826	WR	SPA	25	12/1/2011	12/1/2016	6/1/2018	6/1/2023	6/1/2016	6/1/2021	0	12SP
WRGS	AG2-2011-069	75701816	WR	SPA	25	12/1/2011	12/1/2016	6/1/2018	6/1/2023	6/1/2016	6/1/2021	0	12SP

**Note 1:** Start and Stop Dates with interim redispatch are determined based on customers choosing option to pursue redispatch to start service at Requested Start and Stop Dates or earliest date possible.

**Note 2:** Start dates with and without redispatch are based on the assumed completion dates of previous Aggregate Transmission Service Studies currently being conducted. Actual start dates may differ from the potential start dates upon completion of the previous studies.

**Note 3:** Request is unable to be deferred due to fixed stop dates.

**Note 4:** Transmission customer did not select "remain in the study using interim redispatch" option.



**Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests**

Customer	Study Number	Reservation	Engineering and Construction Cost of Upgrades Allocated to Customer for Revenue Requirements	<sup>1</sup> Letter of Credit Amount Required	<sup>2</sup> Potential Base Plan Engineering and Construction Funding Allowable	Notes	<sup>4</sup> Additional Engineering and Construction Cost for 3rd Party Upgrades	<sup>3,5</sup> Total Revenue Requirements for Assigned Upgrades Over Term of Reservation WITH Potential Base Plan Funding Allocation	Point-to-Point Base Rate Over Reservation Period	<sup>4</sup> Total Cost of Reservation Assignable to Customer Contingent Upon Base Plan Funding
BPAE	AG2-2011-059	75722069	\$ 10,045,879	\$ 10,045,880	\$ -		Indeterminate	\$ 22,477,350	\$ 5,268,000	\$ 22,477,350
CRGL	AG2-2011-036	75723159	\$ 5,780,561	\$ 5,780,561	\$ -		Indeterminate	\$ 16,497,580	\$ 3,840,000	\$ 16,497,580
CRGL	AG2-2011-037	75723163	\$ 21,927,026	\$ 21,927,030	\$ -		Indeterminate	\$ 49,344,120	\$ 15,360,000	\$ 49,344,120
CRGL	AG2-2011-038	75723183	\$ 21,927,026	\$ 21,927,030	\$ -		Indeterminate	\$ 49,344,120	\$ 15,360,000	\$ 49,344,120
CRGL	AG2-2011-039	75723186	\$ 10,963,514	\$ 10,963,510	\$ -		Indeterminate	\$ 24,672,060	\$ 7,680,000	\$ 24,672,060
CRGL	AG2-2011-041	75723256	\$ 8,654,217	\$ 8,654,217	\$ -		Indeterminate	\$ 44,970,060	\$ 61,440,000	\$ 61,440,000
CRGL	AG2-2011-042	75723270	\$ 8,783,502	\$ 8,783,502	\$ -		Indeterminate	\$ 45,641,730	\$ 61,440,000	\$ 61,440,000
CRGL	AG2-2011-044	75723323	\$ 19,450,703	\$ 19,450,700	\$ -		Indeterminate	\$ 96,125,980	\$ 61,440,000	\$ 96,125,980
CRGL	AG2-2011-048	75723361	\$ 21,883,084	\$ 21,883,080	\$ -		Indeterminate	\$ 107,117,400	\$ 61,440,000	\$ 107,117,400
EDE	AG2-2011-064	75677330	\$ -	\$ -	\$ -		Indeterminate	\$ -	\$ -	Schedule 9 & 11 Charges
INDP	AG2-2011-004	75702691	\$ 4,068,866	\$ 4,068,866	\$ -		Indeterminate	\$ 12,156,360	\$ 885,024	\$ 12,156,360
INF	AG2-2011-053	75723823	\$ 3,859,039	\$ 3,859,039	\$ -		Indeterminate	\$ 11,458,660	\$ 3,898,320	\$ 11,458,660
INF	AG2-2011-055	75722463	\$ 4,590,336	\$ 4,590,336	\$ -		Indeterminate	\$ 13,630,120	\$ 4,741,200	\$ 13,630,120
INF	AG2-2011-056	75722852	\$ 22,066,099	\$ 22,066,100	\$ -		Indeterminate	\$ 58,765,170	\$ 10,536,000	\$ 58,765,170
KBPU	AG2-2011-005	75705418	\$ 271,717	\$ 271,717	\$ -		\$ -	\$ 551,832	\$ 632,160	\$ 632,160
KBPU	AG2-2011-009	75710066	\$ 6,718,922	\$ 6,718,922	\$ -		\$ -	\$ 19,913,470	\$ 21,072,000	\$ 21,072,000
KEPC	AG2-2011-065	75670817	\$ 395,704	\$ 35,704	\$ 360,000		Indeterminate	\$ 82,694	\$ -	\$ 82,694
LESM	AG2-2011-003	75665751	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
MOWR	AG2-2011-057	75723278	\$ 9,832,510	\$ 9,832,510	\$ -		Indeterminate	\$ 15,911,770	\$ 52,680	\$ 15,911,770
NPPM	AG2-2011-011	75691899	\$ 364,192	\$ -	\$ 364,192		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
NPPM	AG2-2011-022	75249566	\$ 6,387,769	\$ 6,387,769	\$ -		Indeterminate	\$ 18,951,520	\$ 7,680,000	\$ 18,951,520
NPPM	AG2-2011-023	75536556	\$ 6,387,769	\$ 6,387,769	\$ -		Indeterminate	\$ 18,951,520	\$ 7,680,000	\$ 18,951,520
OPPM	AG2-2011-002	75681681	\$ 695,712	\$ -	\$ 695,712		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
SPSM	AG2-2011-031	75723068	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
TEA	AG2-2011-017	75315362	\$ 985,231	\$ 985,231	\$ -		Indeterminate	\$ 2,028,358	\$ 790,200	\$ 2,028,358
TEA	AG2-2011-018	75315358	\$ 985,231	\$ 985,231	\$ -		Indeterminate	\$ 2,196,848	\$ 1,317,000	\$ 2,196,848
UCU	AG2-2011-010	75711368	\$ 303,196	\$ -	\$ 303,196		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges

**Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests**

Customer	Study Number	Reservation	Engineering and Construction Cost of Upgrades Allocated to Customer for Revenue Requirements	<sup>1</sup> Letter of Credit Amount Required	<sup>2</sup> Potential Base Plan Engineering and Construction Funding Allowable	Notes	<sup>4</sup> Additional Engineering and Construction Cost for 3rd Party Upgrades	<sup>3,5</sup> Total Revenue Requirements for Assigned Upgrades Over Term of Reservation WITH Potential Base Plan Funding Allocation	Point-to-Point Base Rate Over Reservation Period	<sup>4</sup> Total Cost of Reservation Assignable to Customer Contingent Upon Base Plan Funding
WRGS	AG2-2011-066	75710756	\$ 640,324	\$ -	\$ 640,324		\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
WRGS	AG2-2011-067	75701798	\$ 1,053,251	\$ 1,053,251	\$ -		Indeterminate	\$ 2,354,274	\$ 421,440	\$ 2,354,274
WRGS	AG2-2011-068	75701826	\$ 3,770,103	\$ 3,770,103	\$ -		Indeterminate	\$ 10,849,370	\$ 1,920,000	\$ 10,849,370
WRGS	AG2-2011-069	75701816	\$ 3,770,103	\$ 3,770,103	\$ -		Indeterminate	\$ 10,849,370	\$ 1,920,000	\$ 10,849,370
<b>Grand Total</b>			<b>\$ 206,561,586</b>		<b>\$ 2,363,424</b>			<b>\$ 654,841,736</b>		
<p><b>Note 1:</b> Letter of Credit required for financial security for transmission owner for network upgrades is determined by allocated engineering and construction costs less engineering and construction costs for upgrades when network customer is the transmission owner less the E &amp; C allocation of expedited projects. Letter of Credit is required for upgrades assigned to PTP requests. The amount of the letter of credit will be adjusted down on an annual basis to reflect cost recovery based on revenue allocation. This letter of credit is not required for those facilities that are fully base plan funded. The Letter Of Credit Amount listed is based on meeting OATT Attachment J requirements for base plan funding.</p> <p><b>Note 2:</b> If potential base plan funding is applicable, this value is the lesser of the Engineering and Construction costs of assignable upgrades or the value of base plan funding calculated pursuant to Attachment J, Section III B criteria. Allocation of base plan funding is contingent upon verification of customer agreements meeting Attachment J, Section II B criteria. Not applicable if Point-to-Point base rate exceeds revenue requirements.</p> <p><b>Note 3:</b> Revenue Requirements (RR) are based upon deferred end dates if applicable. Deferred dates are based upon customer's choice to pursue redispatch. Achievable Base Plan Avoided RR in the case of a Base Plan upgrade being displaced or deferred by an earlier in service date for a Requested Upgrade shall be determined per Attachment J, Section VII.C methodology. Assumption of a 40 year service life is utilized for Base Plan funded projects. A present worth analysis of RR on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan RR due to the displacement or deferral of the Base Plan upgrade by the Requested Upgrade. The incremental increase in present worth of a Requested Upgrade on a common year basis as a Base Plan upgrade is assigned to the transmission requests impacting the upgrade based on the displacement or deferral. If the displacement analysis results in lower RR due to the shorter amortization period of the requested upgrade when compared to a base plan amortization period, then no direct assignment of the upgrade cost is made due to the displacement to an earlier start date.</p> <p><b>Note 4:</b> For Point-to-Point requests, total cost is based on the higher of the base rate or assigned upgrade revenue requirements. For Network requests, the total cost is based on the assigned upgrade revenue requirement. Allocation of base plan funding will be determined after verification of designated resource meeting Attachment J, Section II B Criteria. Additionally E &amp; C of 3rd Party upgrades is assignable to Customer. This includes prepayments required for any SWPA upgrades. Revenue requirements for 3rd Party facilities are not calculated. Total cost to customer is based on assumption of Revenue Requirements with confirmation of base plan funding. Customer is responsible for negotiating redispatch costs if applicable. Customer is also responsible to pay credits for previously assigned upgrades that are impacted by their request. Credits can be paid from base plan funding if applicable.</p> <p><b>Note 5:</b> RR with base plan funding may increase or decrease even if no base plan funding is applicable to a particular request if another request that shares the upgrade is now full base plan funded resulting in a different amortization period for the upgrade and thus different RR.</p> <p><b>Note 6:</b> Mutually exclusive with request 75723256. System impacts identified by only modeling mutually exclusive request 75723256.</p> <p><b>Note 7:</b> ATSS cost allocation includes all customers' mutually exclusive requests in SPP-2011-AG3.</p>										

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
BPAE AG2-2011-059

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	75722069	WR	AECI	100	11/1/2012	11/1/2017	6/1/2018	6/1/2023	\$ -	\$ 5,268,000	\$ 10,045,879	\$ 22,477,349
									\$ -	\$ 5,268,000	\$ 10,045,879	\$ 22,477,349

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75722069	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016		Yes	\$ 5,669	\$ 150,000	\$ 14,761
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2	6/1/2014	6/1/2016		Yes	\$ 288,397	\$ 2,287,500	\$ 616,742
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2	6/1/2014	6/1/2016		Yes	\$ 369,149	\$ 2,928,000	\$ 789,432
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016		Yes	\$ 39,582	\$ 573,200	\$ 93,158
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		Yes	\$ 37,406	\$ 573,200	\$ 91,773
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 235,770	\$ 3,612,919	\$ 522,809
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018		Yes	\$ 4,277,368	\$ 49,623,119	\$ 9,484,868
	Muskogee - VBI 345 kV with 345/161 kV bus tie at VBI	6/1/2013	6/1/2018		Yes	\$ 4,792,538	\$ 129,000,000	\$ 10,863,806
					Total	\$ 10,045,879	\$ 188,747,938	\$ 22,477,349

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75722069	Cherry Co - Gentleman 345 kV Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co 345 kV Terminal Upgrades	10/1/2012	1/1/2018		Yes
	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		Yes
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl ckt OKGE	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		
	TUCCO - WOODWARD 345 kV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 kV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75722069	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2014		
	Brookline - Compton Ridge 345 kV EMDE	6/1/2013	6/1/2013		
	Brookline - Compton Ridge 345 kV SPRM	6/1/2013	6/1/2018		Yes
	Compton Ridge 345/161 kV Transformer	6/1/2013	6/1/2018		Yes
	Device - Northwest Manhattan Cap 115 kV	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75722069	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2013	6/1/2015		Yes
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2014	6/1/2015		
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 KACP	6/1/2014	6/1/2015		
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 MIPU	6/1/2014	6/1/2015		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75722069	Cimarron - Mathewson 345 kV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	Mathewson 345 kV	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75722069	SELDON - BARNETT 161KV CKT 1 AECI #1	10/1/2012	6/1/2015		No	\$ 37,493	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AECI #2	10/1/2012	10/1/2012			\$ 37,493	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AMRN	10/1/2012	6/1/2015		No	31.82%	100.00%
	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			3.71%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 662,214	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 1,489,981	\$ 18,000,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	5.74%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		Yes	\$ 861,986	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ 614,095	\$ 5,450,000
	BULL SHOALS - MIDWAY (VVEPA) 161KV CKT 1 EES	6/1/2013	6/1/2013			13.68%	100.00%
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014		Yes	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2013	6/1/2016		Yes	\$ 2,147,203	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015		Yes	\$ 31,893	\$ 180,000
	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	6/1/2014	6/1/2015		No	\$ 1,344,914	\$ 2,000,000
	HICKORY CREEK 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 1,262,359	\$ 2,000,000
	LOCUST CREEK 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 1,267,668	\$ 2,000,000
	WEST PLAINS 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 1,277,017	\$ 2,000,000
	WEST PLAINS 161/69KV TRANSFORMER CKT 2	6/1/2018	6/1/2018			\$ 1,277,091	\$ 2,000,000
	WILLOW SPRINGS 161/69KV TRANSFORMER CKT 2	6/1/2018	6/1/2018			\$ 1,223,140	\$ 2,000,000
					Total	\$ 13,534,547	\$ 55,480,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\*Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
CRGL AG2-2011-036

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	75723159	WFEC	EES	50	12/1/2012	12/1/2017	6/1/2018	6/1/2023	\$ -	\$ 3,840,000	\$ 5,780,561	\$ 16,497,577
									\$ -	\$ 3,840,000	\$ 5,780,561	\$ 16,497,577

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75723159	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 4,325	\$ 150,000	\$ 14,780
	CANTON - OKEENE 69KV CKT 1 #1	12/1/2012	6/1/2014		Yes	\$ 225,000	\$ 225,000	\$ 445,811
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018		Yes	\$ 1,042,626	\$ 49,623,119	\$ 2,874,131
	LAKE CREEK - LONEWOLF 69KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 225,000	\$ 225,000	\$ 445,811
	Muskogee - VBI 345 kv with 345/161 kv bus tie at VBI	6/1/2013	6/1/2018			\$ 4,283,610	\$ 129,000,000	\$ 12,717,043
Total						\$ 5,780,561	\$ 179,223,119	\$ 16,497,577

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723159	Cherry Co - Gentleman 345 kv Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co 345 kv Terminal Upgrades	10/1/2012	1/1/2018		Yes
	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	9/1/2012	1/1/2015		No
	Line - NPPD - Axtell - Kansas Border 345 kv	10/1/2012	6/1/2013		
	Line - Post Rock - Axtell 345 kv	10/1/2012	6/1/2013		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		No
	Line - Spearville - Post Rock 345 kv	10/1/2012	6/1/2013		
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		No
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		No
	XFR - Post Rock 345/230 kv	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723159	Device - Northwest Manhattan Cap 115 kv	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723159	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2013	6/1/2015		Yes
	CANTON - TALOGA 69KV CKT 1	12/1/2012	6/1/2013		Yes
	Circle - Reno 345KV Dbl CKT	10/1/2012	6/1/2019		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		
	Mullergren - Circle 345KV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345KV Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723159	CANTON - TALOGA 69KV CKT 1	6/1/2011	6/1/2013		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	1/1/2012	1/1/2012		
	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	1/1/2012	1/1/2012		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75723159	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			1.52%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 263,155	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 592,099	\$ 18,000,000
	ZOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	1.42%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		Yes	\$ 291,496	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ 207,667	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2013	6/1/2013			4.50%	100.00%
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014		Yes	\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2013	6/1/2016		Yes	\$ 751,645	\$ 4,000,000
	SHEELDSHEHSE	10/1/2012	10/1/2012			2.80%	100.00%
					Total	\$ 2,106,062	\$ 43,100,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
CRGL AG2-2011-037

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	75723163	WPEK	EES	200	1/1/2014	1/1/2019	6/1/2018	6/1/2023	\$ -	\$ 15,360,000	\$ 21,927,026	\$ 49,344,117
									\$ -	\$ 15,360,000	\$ 21,927,026	\$ 49,344,117

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75723163	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016		Yes	\$ 15,689	\$ 150,000	\$ 40,852
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016			\$ 67,522	\$ 573,200	\$ 158,916
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 63,810	\$ 573,200	\$ 156,553
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 402,198	\$ 3,612,919	\$ 891,856
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018		Yes	\$ 7,366,555	\$ 49,623,119	\$ 16,334,998
	Muskogee - VBI 345 kv with 345/161 kv bus tie at VBI	6/1/2013	6/1/2018		Yes	\$ 14,011,252	\$ 129,000,000	\$ 31,760,942
					Total	\$ 21,927,026	\$ 183,532,438	\$ 49,344,117

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723163	Cherry Co - Gentleman 345 kv Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co 345 kv Terminal Upgrades	10/1/2012	1/1/2018		Yes
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		No
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723163	Device - Northwest Manhattan Cap 115 kv	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723163	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		No
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	10/1/2012	6/1/2015		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	10/1/2012	6/1/2015		Yes
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		
	HARPER - MILAN TAP 138KV CKT 1 #1	10/1/2012	6/1/2014		
	HARPER - MILAN TAP 138KV CKT 1 #2	10/1/2012	6/1/2015		Yes
	Mullergren - Circle 345KV Dbl CKT MKEC	10/1/2012	6/1/2019		No
	Mullergren - Circle 345KV Dbl CKT WERE	10/1/2012	6/1/2019		No
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723163	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Circle 345KV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345KV Dbl CKT WERE	10/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75723163	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			9.10%	100.00%
	ZIASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 970,966	\$ 8,000,000
	ZIASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 2,184,674	\$ 18,000,000
	ZOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014			8.94%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		Yes	\$ 1,114,330	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016		Yes	\$ 793,869	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2013	6/1/2013			17.28%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015		Yes	\$ 14,540	\$ 180,000
					Total	\$ 5,078,379	\$ 39,280,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.



**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
CRGL AG2-2011-038

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	75723183	WPEK	EES	200	1/1/2014	1/1/2019	6/1/2018	6/1/2023	\$ -	\$ 15,360,000	\$ 21,927,026	\$ 49,344,117
									\$ -	\$ 15,360,000	\$ 21,927,026	\$ 49,344,117

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75723183	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016		Yes	\$ 15,689	\$ 150,000	\$ 40,852
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016			\$ 67,522	\$ 573,200	\$ 158,916
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 63,810	\$ 573,200	\$ 156,553
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 402,198	\$ 3,612,919	\$ 891,856
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018		Yes	\$ 7,366,555	\$ 49,623,119	\$ 16,334,998
	Muskogee - VBI 345 kv with 345/161 kv bus tie at VBI	6/1/2013	6/1/2018		Yes	\$ 14,011,252	\$ 129,000,000	\$ 31,760,942
					Total	\$ 21,927,026	\$ 183,532,438	\$ 49,344,117

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723183	Cherry Co - Gentleman 345 kv Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co 345 kv Terminal Upgrades	10/1/2012	1/1/2018		Yes
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		No
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723183	Device - Northwest Manhattan Cap 115 kv	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723183	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		No
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	10/1/2012	6/1/2015		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	10/1/2012	6/1/2015		Yes
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		
	HARPER - MILAN TAP 138KV CKT 1 #1	10/1/2012	6/1/2014		
	HARPER - MILAN TAP 138KV CKT 1 #2	10/1/2012	6/1/2015		Yes
	Mullergren - Circle 345KV Dbl CKT MKEC	10/1/2012	6/1/2019		No
	Mullergren - Circle 345KV Dbl CKT WERE	10/1/2012	6/1/2019		No
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723183	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Circle 345KV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345KV Dbl CKT WERE	10/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75723183	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			9.10%	100.00%
	ZIASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 970,966	\$ 8,000,000
	ZIASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 2,184,674	\$ 18,000,000
	ZOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014			8.94%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		Yes	\$ 1,114,330	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016		Yes	\$ 793,869	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2013	6/1/2013			17.28%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015		Yes	\$ 14,540	\$ 180,000
					Total	\$ 5,078,379	\$ 39,280,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
CRGL AG2-2011-039

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	75723186	WPEK	EES	100	1/1/2014	1/1/2019	6/1/2018	6/1/2023	\$ -	\$ 7,680,000	\$ 10,963,514	\$ 24,672,061
									\$ -	\$ 7,680,000	\$ 10,963,514	\$ 24,672,061

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75723186	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016		Yes	\$ 7,845	\$ 150,000	\$ 20,427
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016			\$ 33,761	\$ 573,200	\$ 79,458
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 31,905	\$ 573,200	\$ 78,277
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 201,099	\$ 3,612,919	\$ 445,928
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018		Yes	\$ 3,683,278	\$ 49,623,119	\$ 8,167,500
	Muskogee - VBI 345 kv with 345/161 kv bus tie at VBI	6/1/2013	6/1/2018		Yes	\$ 7,005,626	\$ 129,000,000	\$ 15,880,471
					Total	\$ 10,963,514	\$ 183,532,438	\$ 24,672,061

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723186	Cherry Co - Gentleman 345 kv Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co 345 kv Terminal Upgrades	10/1/2012	1/1/2018		Yes
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		No
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723186	Device - Northwest Manhattan Cap 115 kv	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723186	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		No
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	10/1/2012	6/1/2015		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	10/1/2012	6/1/2015		Yes
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		
	HARPER - MILAN TAP 138KV CKT 1 #1	10/1/2012	6/1/2014		
	HARPER - MILAN TAP 138KV CKT 1 #2	10/1/2012	6/1/2015		Yes
	Mullergren - Circle 345KV Dbl CKT MKEC	10/1/2012	6/1/2019		No
	Mullergren - Circle 345KV Dbl CKT WERE	10/1/2012	6/1/2019		No
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723186	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Circle 345KV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345KV Dbl CKT WERE	10/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75723186	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			4.55%	100.00%
	ZIASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 485,483	\$ 8,000,000
	ZIASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 1,092,337	\$ 18,000,000
	ZOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014			4.47%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		Yes	\$ 557,165	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ 396,935	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2013	6/1/2013			8.64%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECL	6/1/2014	6/1/2015		Yes	\$ 7,270	\$ 180,000
					Total	\$ 2,539,190	\$ 39,280,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
CRGL AG2-2011-041

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	75723256	NPPD	EES	200	12/1/2012	12/1/2032	6/1/2018	6/1/2038	\$ -	\$ 61,440,000	\$ 8,654,217	\$ 44,970,062
									\$ -	\$ 61,440,000	\$ 8,654,217	\$ 44,970,062

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75723256	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016		Yes	\$ 10,740	\$ 150,000	\$ 64,231
	Muskogee - VBI 345 kV with 345/161 kV bus tie at VBI	6/1/2013	6/1/2018		Yes	\$ 8,643,477	\$ 129,000,000	\$ 44,905,831
Total						\$ 8,654,217	\$ 129,150,000	\$ 44,970,062

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723256	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt OKGE	9/1/2012	1/1/2015		No
	Line - NPPD - Axtell - Kansas Border 345 kV	10/1/2012	6/1/2013		No
	Line - Post Rock - Axtell 345 kV	10/1/2012	6/1/2013		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		No
	Line - Spearville - Post Rock 345 kV	10/1/2012	6/1/2013		No
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		No
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		No
	XFR - Post Rock 345/230 kV	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723256	Circle - Reno 345KV Dbl CKT	10/1/2012	6/1/2019		
	Mullergren - Circle 345KV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345KV Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723256	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75723256	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			9.96%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 339,773	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 764,489	\$ 18,000,000
	7OVERTON 345.00 (1) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	9.33%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECL	6/1/2014	6/1/2015		Yes	\$ 11,664	\$ 180,000
	SHEELDSHEHSE	10/1/2012	10/1/2012			15.70%	100.00%
Total						\$ 1,115,926	\$ 26,180,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\*Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
CRGL AG2-2011-042

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	75723270	NPPD	EES	200	12/1/2012	12/1/2032	6/1/2018	6/1/2038	\$ -	\$ 61,440,000	\$ 8,783,502	\$ 45,641,727
									\$ -	\$ 61,440,000	\$ 8,783,502	\$ 45,641,727

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75723270	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016		Yes	\$ 10,721	\$ 150,000	\$ 64,117
	Muskogee - VBI 345 kV with 345/161 kV bus tie at VBI	6/1/2013	6/1/2018		Yes	\$ 8,772,781	\$ 129,000,000	\$ 45,577,609
Total						\$ 8,783,502	\$ 129,150,000	\$ 45,641,727

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723270	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt OKGE	9/1/2012	1/1/2015		No
	Line - NPPD - Axtell - Kansas Border 345 kV	10/1/2012	6/1/2013		No
	Line - Post Rock - Axtell 345 kV	10/1/2012	6/1/2013		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		No
	Line - Spearville - Post Rock 345 kV	10/1/2012	6/1/2013		No
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		No
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		No
	XFR - Post Rock 345/230 kV	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723270	Circle - Reno 345kV Dbl CKT	10/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345kV Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723270	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75723270	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			10.35%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 380,956	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 857,150	\$ 18,000,000
	7OVERTON 345.00 (1) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	9.63%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECL	6/1/2014	6/1/2015		Yes	\$ 12,074	\$ 180,000
Total						\$ 1,250,180	\$ 26,180,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\*Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
CRGL AG2-2011-044

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	75723323	SECI	EE5	200	12/1/2012	12/1/2032	6/1/2019	6/1/2039	\$ -	\$ 61,440,000	\$ 19,450,703	\$ 96,125,972
									\$ -	\$ 61,440,000	\$ 19,450,703	\$ 96,125,972

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75723323	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016		Yes	\$ 14,947	\$ 150,000	\$ 89,391
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016			\$ 50,993	\$ 573,200	\$ 236,488
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 48,190	\$ 573,200	\$ 232,974
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 303,743	\$ 3,612,919	\$ 1,329,592
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018		Yes	\$ 5,678,045	\$ 49,623,119	\$ 24,854,833
	Muskogee - VBI 345 kV with 345/161 kV bus tie at VBI	6/1/2013	6/1/2018		Yes	\$ 13,354,785	\$ 129,000,000	\$ 69,382,694
<b>Total</b>						\$ 19,450,703	\$ 183,532,438	\$ 96,125,972

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723323	Cherry Co - Gentleman 345 kV Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co 345 kV Terminal Upgrades	10/1/2012	1/1/2018		Yes
	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		Yes
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt OKGE	9/1/2012	1/1/2015		No
	Line - NPPD - Axtell - Kansas Border 345 kV	10/1/2012	6/1/2013		No
	Line - Post Rock - Axtell 345 kV	10/1/2012	6/1/2013		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		No
	Line - Spearville - Post Rock 345 kV	10/1/2012	6/1/2013		No
	TUCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		No
	TUCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		No
	XFR - Post Rock 345/230 kV	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723323	Device - Northwest Manhattan Cap 115 kV	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723323	Circle - Reno 345kV Dbl CKT	10/1/2012	6/1/2019		No
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	10/1/2012	6/1/2015		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	10/1/2012	6/1/2015		Yes
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2012	6/1/2013		Yes
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		Yes
	HARPER - MILAN TAP 138KV CKT 1 #1	10/1/2012	6/1/2014		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2	10/1/2012	6/1/2015		Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	10/1/2012	6/1/2015		Yes
	Mullergren - Circle 345kV Dbl CKT MKEC	10/1/2012	6/1/2019		No
	Mullergren - Circle 345kV Dbl CKT WERE	10/1/2012	6/1/2019		No
	Spearville - Mullergren 345kV Dbl CKT	10/1/2012	6/1/2019		No

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723323	Cimarron - Mathewson 345 kV Ckt 1	6/1/2012	6/1/2019		
	Circle - Reno 345kV Dbl CKT	10/1/2012	6/1/2019		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kV	6/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT WERE	10/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville - Mullergren 345kV Dbl CKT	10/1/2012	6/1/2019		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75723323	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			9.21%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 856,128	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 1,926,289	\$ 18,000,000
	7OVERTON 345.00 (1) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	9.01%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECL	6/1/2014	6/1/2015		Yes	\$ 13,865	\$ 180,000
	SHEELDSHEHSE	10/1/2012	10/1/2012			14.75%	100.00%
					Total	\$ 2,796,282	\$ 26,180,000

\* Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\* Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.



**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
CRGL AG2-2011-048

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	75723361	SECI	EES	200	12/1/2012	12/1/2032	6/1/2019	6/1/2039	\$ -	\$ 61,440,000	\$ 21,883,084	\$ 107,117,451
									\$ -	\$ 61,440,000	\$ 21,883,084	\$ 107,117,451

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75723361	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016		Yes	\$ 15,464	\$ 150,000	\$ 92,483
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016			\$ 64,960	\$ 573,200	\$ 301,262
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 61,388	\$ 573,200	\$ 296,780
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 386,936	\$ 3,612,919	\$ 1,693,757
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018		Yes	\$ 7,591,745	\$ 49,623,119	\$ 33,231,783
	Muskogee - VBI 345 kV with 345/161 kV bus tie at VBI	6/1/2013	6/1/2018		Yes	\$ 13,762,591	\$ 129,000,000	\$ 71,501,386
<b>Total</b>						<b>\$ 21,883,084</b>	<b>\$ 183,532,438</b>	<b>\$ 107,117,451</b>

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723361	Cherry Co - Gentleman 345 kV Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co 345 kV Terminal Upgrades	10/1/2012	1/1/2018		Yes
	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		Yes
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt OKGE	9/1/2012	1/1/2015		No
	Line - NPPD - Axtell - Kansas Border 345 kV	10/1/2012	6/1/2013		No
	Line - Post Rock - Axtell 345 kV	10/1/2012	6/1/2013		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		No
	Line - Spearville - Post Rock 345 kV	10/1/2012	6/1/2013		No
	TUCO - WOODWARD 345 kV CKT 1 OKGE	9/1/2012	6/1/2014		No
	TUCO - WOODWARD 345 kV CKT 1 SPS	9/1/2012	6/1/2014		No
	XFR - Post Rock 345/230 kV	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723361	Device - Northwest Manhattan Cap 115 kV	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723361	Circle - Reno 345kV Dbl CKT	10/1/2012	6/1/2019		No
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	10/1/2012	6/1/2015		Yes
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	10/1/2012	6/1/2015		Yes
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2012	6/1/2013		Yes
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	12/1/2012	1/1/2013		Yes
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE Accelerate	12/1/2012	6/1/2013		Yes
	HARPER - MILAN TAP 138KV CKT 1 #1	10/1/2012	6/1/2014		Yes
	HARPER - MILAN TAP 138KV CKT 1 #2	10/1/2012	6/1/2015		Yes
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	10/1/2012	6/1/2015		Yes
	Mullergren - Circle 345kV Dbl CKT MKEC	10/1/2012	6/1/2019		No
	Mullergren - Circle 345kV Dbl CKT WERE	10/1/2012	6/1/2019		No
	Spearville - Mullergren 345kV Dbl CKT	10/1/2012	6/1/2019		No

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723361	Cimarron - Mathewson 345 kV Ckt 1	6/1/2012	6/1/2019		
	Circle - Reno 345kV Dbl CKT	10/1/2012	6/1/2019		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kV	6/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT WERE	10/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville - Mullergren 345kV Dbl CKT	10/1/2012	6/1/2019		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75723361	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			9.25%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 939,620	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 2,114,145	\$ 18,000,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	9.10%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		Yes	\$ 1,099,424	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016		Yes	\$ 783,250	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2013	6/1/2013			16.43%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECL	6/1/2014	6/1/2015		Yes	\$ 14,643	\$ 180,000
	SHEELDSHEHSE	10/1/2012	10/1/2012			14.94%	100.00%
					Total	\$ 4,951,082	\$ 39,280,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

**Customer Study Number**  
EDE AG2-2011-064

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
EDE	75677330	KCPL	EDE	3	1/1/2012	1/1/2017	6/1/2016	6/1/2021	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75677330	None					\$ -	\$ -	\$ -
<b>Total</b>						\$ -	\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75677330	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	9/1/2012	1/1/2015		
	Line - NPPD - Axtell - Kansas Border 345 kv	10/1/2012	6/1/2013		No
	Line - Post Rock - Axtell 345 kv	10/1/2012	6/1/2013		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		
	Line - Spearville - Post Rock 345 kv	10/1/2012	6/1/2013		No
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Post Rock 345/230 kv	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75677330	Brookline - Compton Ridge 345 kv EMDE	6/1/2013	6/1/2013		
	Brookline - Compton Ridge 345 kv SPRM	6/1/2013	6/1/2018		
	Compton Ridge 345/161 kv Transformer	6/1/2013	6/1/2018		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75677330	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		
	MIDWAY - ST JOE 161KV CKT 1	6/1/2013	6/1/2015		
	Mullergren - Circle 345kv Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kv Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345kv Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75677330	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	SUB 110 - ORONOGO JCT. - SUB 167 - RIVERTON 161KV CKT 1	6/1/2011	6/1/2011		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75677330	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			0.19%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 9,250	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 20,812	\$ 18,000,000
	ZOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	0.24%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECL	6/1/2014	6/1/2015			\$ 392	\$ 180,000
	LAMAR 161/69KV TRANSFORMER CKT 1	9/1/2012	6/1/2015		No	\$ 2,000,000	\$ 2,000,000
					Total	\$ 2,030,454	\$ 28,180,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
 INDP AG2-2011-004

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
INDP	75702691	KCPL	INDN	3	1/1/2012	1/1/2040	6/1/2015	6/1/2043	\$ -	\$ 885,024	\$ 4,068,866	\$ 12,156,362
									\$ -	\$ 885,024	\$ 4,068,866	\$ 12,156,362

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75702691	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2	6/1/2014	6/1/2016			\$ 14,792	\$ 2,287,500	\$ 49,443
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2	6/1/2014	6/1/2016			\$ 18,934	\$ 2,928,000	\$ 63,288
	LIBERTY SOUTH 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 3,875,000	\$ 3,875,000	\$ 11,508,358
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	6/1/2014	6/1/2016			\$ 160,140	\$ 3,294,000	\$ 535,273
Total						\$ 4,068,866	\$ 12,384,500	\$ 12,156,362

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75702691	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		
	Line - Comanche County - Medicine Lodge 345 kV dbi ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbi ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbi ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbi ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbi ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbi ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbi ckt OKGE	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbi ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbi ckt SUNC	9/1/2012	1/1/2015		
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75702691	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2014		
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #1	6/1/2014	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75702691	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2014	6/1/2015		Yes
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 KACP	6/1/2014	6/1/2015		Yes
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 MIPU	6/1/2014	6/1/2015		Yes
	MARYVILLE - MIDWAY 161KV CKT 1	6/1/2014	6/1/2016		
	MIDWAY - ST JOE 161KV CKT 1	6/1/2013	6/1/2015		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75702691	PLATTE CITY 161/69KV TRANSFORMER CKT 1	6/1/2014	6/1/2015			\$ 2,000,000	\$ 2,000,000
	SUB C - Sterling Rd Junction 69KV CKT 1	6/1/2018	6/1/2018			100.00%	100.00%
Total						\$ 2,000,000	\$ 2,000,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
INF AG2-2011-053

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
INF	75723823	NPPD	AMRN	74	12/1/2012	12/1/2017	6/1/2018	6/1/2023	\$ -	\$ 3,898,320	\$ 3,859,039	\$ 11,458,662
									\$ -	\$ 3,898,320	\$ 3,859,039	\$ 11,458,662

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75723823	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 4,618	\$ 150,000	\$ 15,782
	Muskogee - VBI 345 kV with 345/161 kv bus tie at VBI	6/1/2013	6/1/2018			\$ 3,854,421	\$ 129,000,000	\$ 11,442,880
Total						\$ 3,859,039	\$ 129,150,000	\$ 11,458,662

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723823	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt OKGE	9/1/2012	1/1/2015		
	Line - NPPD - Axtell - Kansas Border 345 kV	10/1/2012	6/1/2013		
	Line - Post Rock - Axtell 345 kV	10/1/2012	6/1/2013		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		
	Line - Spearville - Post Rock 345 kV	10/1/2012	6/1/2013		
	SHELDON - SW7TH & PLEASANT HILL 115KV CKT 2 LES	9/1/2012	6/1/2013		
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Post Rock 345/230 kV	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723823	Circle - Reno 345kV Dbl CKT	10/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345kV Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723823	Cimarron - Mathewson 345 kV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson 345 kV	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75723823	SELDON - BARNETT 161KV CKT 1 AECI #1	10/1/2012	6/1/2015			\$ 32,659	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AECI #2	10/1/2012	10/1/2012			\$ 32,659	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AMRN	10/1/2012	6/1/2015			36.41%	100.00%
	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			4.44%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016			\$ 211,443	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016			\$ 475,746	\$ 18,000,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014			4.39%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015			\$ 6,006	\$ 180,000
					Total	\$ 758,513	\$ 26,380,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
INF AG2-2011-055

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
INF	75722463	NPPD	AMRN	90	12/1/2012	12/1/2017	6/1/2018	6/1/2023	\$ -	\$ 4,741,200	\$ 4,590,336	\$ 13,630,115
									\$ -	\$ 4,741,200	\$ 4,590,336	\$ 13,630,115

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75722463	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 5,513	\$ 150,000	\$ 18,840
	Muskogee - VBI 345 kv with 345/161 kv bus tie at VBI	6/1/2013	6/1/2018			\$ 4,584,823	\$ 129,000,000	\$ 13,611,274
Total						\$ 4,590,336	\$ 129,150,000	\$ 13,630,115

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75722463	Cherry Co - Gentleman 345 kv Ckt1	10/1/2012	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2012	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2012	1/1/2018		
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl ckt OKGE	9/1/2012	1/1/2015		
	Line - NPPD - Axtell - Kansas Border 345 kv	10/1/2012	6/1/2013		
	Line - Post Rock - Axtell 345 kv	10/1/2012	6/1/2013		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		
	Line - Spearville - Post Rock 345 kv	10/1/2012	6/1/2013		
	TUCCO - WOODWARD 345 kv CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 kv CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Post Rock 345/230 kv	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75722463	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		
	Mullergren - Circle 345kv Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kv Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345kv Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75722463	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345kv CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		



**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75722463	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			4.88%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016			\$ 228,123	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016			\$ 513,277	\$ 18,000,000
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014			4.80%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECL	6/1/2014	6/1/2015			\$ 6,256	\$ 180,000
					Total	\$ 747,656	\$ 26,180,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
INF AG2-2011-056

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
INF	75722852	SECI	AMRN	200	12/31/2014	12/31/2019	6/1/2018	6/1/2023	\$ -	\$ 10,536,000	\$ 22,066,099	\$ 58,765,168
									\$ -	\$ 10,536,000	\$ 22,066,099	\$ 58,765,168

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75722852	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 15,448	\$ 150,000	\$ 48,407
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016			\$ 65,127	\$ 573,200	\$ 176,896
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 61,546	\$ 573,200	\$ 174,264
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 387,931	\$ 3,612,919	\$ 996,417
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018			\$ 7,644,152	\$ 49,623,119	\$ 19,634,321
	Muskogee - VBI 345 kv with 345/161 kv bus tie at VBI	6/1/2013	6/1/2018			\$ 13,891,895	\$ 129,000,000	\$ 37,734,863
					Total	\$ 22,066,099	\$ 183,532,438	\$ 58,765,168

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75722852	Cherry Co - Gentleman 345 kv Ckt1	10/1/2012	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2012	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2012	1/1/2018		
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75722852	Device - Northwest Manhattan Cap 115 kv	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75722852	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	10/1/2012	6/1/2015		
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	10/1/2012	6/1/2015		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		
	HARPER - MILAN TAP 138KV CKT 1 #1	10/1/2012	6/1/2014		
	HARPER - MILAN TAP 138KV CKT 1 #2	10/1/2012	6/1/2015		
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	10/1/2012	6/1/2015		
	Mullergren - Circle 345kv Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kv Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75722852	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		No
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	Mullergren - Circle 345kv Dbl CKT MKEC	10/1/2012	6/1/2019		No
	Mullergren - Circle 345kv Dbl CKT WERE	10/1/2012	6/1/2019		No
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		No

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75722852	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			9.65%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016			\$ 980,803	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016			\$ 2,206,806	\$ 18,000,000
	ZOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014			9.40%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016			\$ 1,183,386	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ 843,066	\$ 5,450,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015			\$ 15,056	\$ 180,000
					Total	\$ 5,229,117	\$ 39,280,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
KBPU AG2-2011-005

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KBPU	75705418	MPS	KACY	5	6/1/2012	6/1/2024	6/1/2016	6/1/2028	\$ -	\$ 632,160	\$ 271,717	\$ 551,832
									\$ -	\$ 632,160	\$ 271,717	\$ 551,832

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75705418	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2	6/1/2014	6/1/2016		Yes	\$ 119,174	\$ 2,287,500	\$ 242,031
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2	6/1/2014	6/1/2016		Yes	\$ 152,543	\$ 2,928,000	\$ 309,801
Total						\$ 271,717	\$ 5,215,500	\$ 551,832

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75705418	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl ckt OKGE	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75705418	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2014		
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #1	6/1/2014	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75705418	MARYVILLE - MIDWAY 161KV CKT 1	6/1/2014	6/1/2016		
	MIDWAY - ST JOE 161KV CKT 1	6/1/2013	6/1/2015		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75705418	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		

\*Credits may be required for applicable generation interconnection network upgrades.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
KBPU AG2-2011-009

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KBPU	75710066	MPS	KACY	100	1/1/2014	1/1/2034	6/1/2016	6/1/2036	\$ -	\$ 21,072,000	\$ 6,718,922	\$ 19,913,471
									\$ -	\$ 21,072,000	\$ 6,718,922	\$ 19,913,471

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75710066	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2	6/1/2014	6/1/2016		Yes	\$ 1,696,415	\$ 2,287,500	\$ 5,027,817
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2	6/1/2014	6/1/2016		Yes	\$ 2,171,412	\$ 2,928,000	\$ 6,435,608
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	6/1/2014	6/1/2016		Yes	\$ 2,851,095	\$ 3,294,000	\$ 8,450,046
Total						\$ 6,718,922	\$ 8,509,500	\$ 19,913,471

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75710066	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		Yes
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	9/1/2012	1/1/2015		Yes
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	9/1/2012	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		Yes
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		Yes
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		Yes
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		Yes

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75710066	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2014		
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #1	6/1/2014	6/1/2014		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75710066	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		

\*Credits may be required for applicable generation interconnection network upgrades.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
KEPC AG2-2011-065

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KEPC	75670817	KCPL	WR	2	1/1/2012	6/1/2030	10/1/2012	3/1/2031	\$ 360,000	\$ -	\$ 395,704	\$ 916,490
									\$ 360,000	\$ -	\$ 395,704	\$ 916,490

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75670817	BUTLER - MIDIAN 138KV CKT 1	6/1/2018	6/1/2018			\$ 395,000	\$ 395,000	\$ 914,649
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016			\$ 89	\$ 573,200	\$ 242
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 84	\$ 573,200	\$ 238
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 531	\$ 3,612,919	\$ 1,361
Total						\$ 395,704	\$ 5,154,319	\$ 916,490

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75670817	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2018	6/1/2018		
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl ckt OKGE	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		
	ROSE HILL 345/138/13.8KV TRANSFORMER CKT 3	9/1/2012	6/1/2013		
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75670817	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION (EAST) 115KV CKT 1	9/1/2012	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75670817	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	10/1/2012	6/1/2015		
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	10/1/2012	6/1/2015		
	EL PASO - FARBER 138KV CKT 1	6/1/2014	6/1/2015		
	HARPER - MILAN TAP 138KV CKT 1 #1	10/1/2012	6/1/2014		
	HARPER - MILAN TAP 138KV CKT 1 #2	10/1/2012	6/1/2015		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75670817	OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014			0.06%	100.00%
Total						\$ -	\$ -

\* Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\* Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kv Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
LESM AG2-2011-003

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
LESM	75665751	NPPD	LES	3	10/1/2012	10/1/2017			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75665751	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75665751	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt OKGE	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		
	SHELDON - SW7TH & PLEASANT HILL 115KV CKT 2 LES	9/1/2012	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75665751	KELLY - MADISONCO 230.00 230KV CKT 1	10/1/2013	11/1/2014		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75665751	ALBION - PETERSBURG 115KV CKT 1	1/1/2013	1/1/2013		
	KELLY - MADISONCO 230.00 230KV CKT 1	10/1/2013	11/1/2014		

\*Credits may be required for applicable generation interconnection network upgrades.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
MOWR AG2-2011-057

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
MOWR	75723278	KCPL	AMRN	1	6/1/2012	6/1/2017	6/1/2016	6/1/2021	\$ -	\$ 52,680	\$ 9,832,510	\$ 15,911,771
									\$ -	\$ 52,680	\$ 9,832,510	\$ 15,911,771

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75723278	SEX SPRNG 161.00 - MISSOURI CITY 161KV CKT 1 KACP	6/1/2018	6/1/2018			\$ 9,799,650	\$ 9,799,650	\$ 15,837,271
	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 37	\$ 150,000	\$ 96
	Muskogee - VBI 345 kV with 345/161 kV bus tie at VBI	6/1/2013	6/1/2018			\$ 32,823	\$ 129,000,000	\$ 74,404
<b>Total</b>						\$ 9,832,510	\$ 138,949,650	\$ 15,911,771

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723278	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt OKGE	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723278	MARYVILLE - MIDWAY 161KV CKT 1	6/1/2014	6/1/2016		
	MIDWAY - ST JOE 161KV CKT 1	6/1/2013	6/1/2015		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75723278	SELDON - BARNETT 161KV CKT 1 AECl #1	10/1/2012	6/1/2015			\$ 687	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AECl #2	10/1/2012	10/1/2012			\$ 687	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AMRN	10/1/2012	6/1/2015			0.77%	100.00%
	SEX SPRNG 161.00 - MISSOURI CITY 161KV CKT 1 AECl	6/1/2018	6/1/2018			100.00%	100.00%
	SEX SPRNG 161.00 - MISSOURI CITY 161KV CKT 1 AMRN	6/1/2018	6/1/2018			100.00%	100.00%
	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			0.09%	100.00%
	SOVERTON 161.00 - HUNTSDALE 161KV CKT 1 AECl	9/1/2012	6/1/2013			2.71%	100.00%
	SOVERTON 161.00 - HUNTSDALE 161KV CKT 1 AMRN	9/1/2012	9/1/2012			2.71%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016			\$ 4,592	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016			\$ 10,333	\$ 18,000,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014			0.09%	100.00%
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2013	6/1/2016			\$ 13,281	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECl	6/1/2014	6/1/2015			\$ 129	\$ 180,000
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA	6/1/2014	6/1/2014			\$ 1,522	\$ 70,000
<b>Total</b>						\$ 31,231	\$ 30,450,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.



**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
 NPPM AG2-2011-011

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
NPPM	75691899	NPPD	NPPD	30	10/1/2012	10/1/2022	1/1/2018	1/1/2028	\$ 364,192	\$ -	\$ 364,192	\$ 733,940
									\$ 364,192	\$ -	\$ 364,192	\$ 733,940

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75691899	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018			\$ 364,192	\$ -	\$ 364,192	\$ 49,623,119	\$ 733,940
Total						\$ 364,192	\$ -	\$ 364,192	\$ 49,623,119	\$ 733,940

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75691899	CANADAY - LEXINGTON 115KV CKT 1	10/1/2012	6/1/2013		Yes
	Cherry Co - Gentleman 345 kV Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co 345 kV Terminal Upgrades	10/1/2012	1/1/2018		Yes
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt OKGE	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75691899	NELIGH - PETERSBURG 115KV CKT 1	1/1/2013	1/1/2013		

\*Credits may be required for applicable generation interconnection network upgrades.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
NPPM AG2-2011-022

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
NPPM	75249566	NPPD	EES	100	12/31/2011	12/31/2016	6/1/2018	6/1/2023	\$ -	\$ 7,680,000	\$ 6,387,769	\$ 18,951,525
									\$ -	\$ 7,680,000	\$ 6,387,769	\$ 18,951,525

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75249566	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 8,023	\$ 150,000	\$ 27,418
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 12,587	\$ 573,200	\$ 38,321
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 79,336	\$ 3,612,919	\$ 218,700
	Muskogee - VBI 345 kV with 345/161 kV bus tie at VBI	6/1/2013	6/1/2018			\$ 6,287,823	\$ 129,000,000	\$ 18,667,085
Total						\$ 6,387,769	\$ 133,336,119	\$ 18,951,525

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75249566	Cherry Co - Gentleman 345 kV Ckt1	10/1/2012	1/1/2018		
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2012	1/1/2018		
	Cherry Co 345 kV Terminal Upgrades	10/1/2012	1/1/2018		
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt OKGE	9/1/2012	1/1/2015		
	Line - NPPD - Axtell - Kansas Border 345 kV	10/1/2012	6/1/2013		
	Line - Post Rock - Axtell 345 kV	10/1/2012	6/1/2013		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		
	Line - Spearville - Post Rock 345 kV	10/1/2012	6/1/2013		
	SHELDON - SW7TH & PLEASANT HILL 115KV CKT 2 LES	9/1/2012	6/1/2013		
	TUCCO - WOODWARD 345 kV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 kV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Post Rock 345/230 kV	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75249566	VICTORY HILL (VICTORYHL T1) 230/115/13.8KV TRANSFORMER CKT 1	9/1/2012	6/1/2016		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75249566	Circle - Reno 345kV Dbl CKT	10/1/2012	6/1/2019		
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	10/1/2012	6/1/2015		
	Mullergren - Circle 345kV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345kV Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75249566	Cimarron - Mathewson 345 kV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345kV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kV	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75249566	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			5.20%	100.00%
	GAIRLINE 230.00 - SORRENTO 230KV CKT 1 EES	10/1/2014	10/1/2014			50.00%	100.00%
	GAIRLINE 230.00 - SORRENTO 230KV CKT 1 LAGN	10/1/2014	10/1/2014			50.00%	100.00%
	6CAJUN1 - ADDIS 230KV CKT 1	10/1/2012	10/1/2012			50.00%	100.00%
	6TEZCUCO 230.00 - WATERFORD 230KV CKT 1	6/1/2018	6/1/2018			50.00%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016			\$ 168,198	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016			\$ 378,445	\$ 18,000,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014			5.14%	100.00%
	ADAMS CREEK - BOGALUSA 230KV CKT 1	10/1/2013	10/1/2013			50.00%	100.00%
	ADAMS CREEK - BOGALUSA 230KV CKT 2	10/1/2013	10/1/2013			50.00%	100.00%
	BARKERS 6 230.00 - BOGALUSA 230KV CKT 1 CELE	10/1/2012	10/1/2012			50.00%	100.00%
	BARKERS 6 230.00 - RAMSAY 230KV CKT 1	10/1/2013	10/1/2013			50.00%	100.00%
	BAXTER WILSON SES - SOUTHEAST VICKSBURG 115KV CKT 1	9/1/2012	9/1/2012			50.00%	100.00%
	BERNICE - JUNCTION CITY 115KV CKT 1	10/1/2013	10/1/2013			50.00%	100.00%
	CHAMPAGNE - PLAISANCE 138KV CKT 1	6/1/2018	6/1/2018			50.00%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015			\$ 6,571	\$ 180,000
	COCODRIE 230/138KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			50.00%	100.00%
	GERALD ANDRUS SES 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013			50.00%	100.00%
	GRIMES - MT. ZION 138KV CKT 1	10/1/2012	6/1/2016			\$ 7,483,448	\$ 14,966,895
	HUNTSVILLE - LINE 558 TAP 138KV CKT 1	10/1/2013	6/1/2016			\$ 2,154,992	\$ 4,309,985
	JASPER - SAM RAYBURN 4 138KV CKT 1	10/1/2013	10/1/2013			50.00%	100.00%
	LEACH - TOLEDO BEND 138KV CKT 1	10/1/2013	10/1/2013			50.00%	100.00%
	SHEELDSHEHSE	10/1/2012	10/1/2012			25.90%	100.00%
	TOLEDO BEND - VAN PLY TAP 138KV CKT 1 CELE	10/1/2013	10/1/2013			50.00%	100.00%
	TOLEDO BEND - VAN PLY TAP 138KV CKT 1 EES	10/1/2013	10/1/2013			50.00%	100.00%
	WILLOW GLEN 500/138KV TRANSFORMER CKT 1	10/1/2014	10/1/2014			50.00%	100.00%
	WILLOW GLEN 500/230KV TRANSFORMER CKT 1	10/1/2012	10/1/2012			50.00%	100.00%
					Total	\$ 10,191,654	\$ 45,456,880

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
NPPM AG2-2011-023

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
NPPM	75536556	NPPD	EES	100	1/1/2012	1/1/2017	6/1/2018	6/1/2023	\$ -	\$ 7,680,000	\$ 6,387,769	\$ 18,951,525
									\$ -	\$ 7,680,000	\$ 6,387,769	\$ 18,951,525

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75536556	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 8,023	\$ 150,000	\$ 27,418
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 12,587	\$ 573,200	\$ 38,321
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 79,336	\$ 3,612,919	\$ 218,700
	Muskogee - VBI 345 kV with 345/161 kV bus tie at VBI	6/1/2013	6/1/2018			\$ 6,287,823	\$ 129,000,000	\$ 18,667,085
Total						\$ 6,387,769	\$ 133,336,119	\$ 18,951,525

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75536556	Cherry Co - Gentleman 345 kV Ckt1	10/1/2012	1/1/2018		
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2012	1/1/2018		
	Cherry Co 345 kV Terminal Upgrades	10/1/2012	1/1/2018		
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl Ckt OKGE	9/1/2012	1/1/2015		
	Line - NPPD - Axtell - Kansas Border 345 kV	10/1/2012	6/1/2013		
	Line - Post Rock - Axtell 345 kV	10/1/2012	6/1/2013		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		
	Line - Spearville - Post Rock 345 kV	10/1/2012	6/1/2013		
	SHELDON - SW7TH & PLEASANT HILL 115KV CKT 2 LES	9/1/2012	6/1/2013		
	TUCCO - WOODWARD 345 kV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 kV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Post Rock 345/230 kV	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75536556	VICTORY HILL (VICTORYHL T1) 230/115/13.8KV TRANSFORMER CKT 1	9/1/2012	6/1/2016		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75536556	Circle - Reno 345kV Dbl CKT	10/1/2012	6/1/2019		
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	10/1/2012	6/1/2015		
	Mullergren - Circle 345kV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345kV Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75536556	Cimarron - Mathewson 345 kV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345kV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kV Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kV	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75536556	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			5.20%	100.00%
	GAIRLINE 230.00 - SORRENTO 230KV CKT 1 EES	10/1/2014	10/1/2014			50.00%	100.00%
	GAIRLINE 230.00 - SORRENTO 230KV CKT 1 LAGN	10/1/2014	10/1/2014			50.00%	100.00%
	6CAJUN1 - ADDIS 230KV CKT 1	10/1/2012	10/1/2012			50.00%	100.00%
	6TEZCUCO 230.00 - WATERFORD 230KV CKT 1	6/1/2018	6/1/2018			50.00%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016			\$ 168,198	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016			\$ 378,445	\$ 18,000,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014			5.14%	100.00%
	ADAMS CREEK - BOGALUSA 230KV CKT 1	10/1/2013	10/1/2013			50.00%	100.00%
	ADAMS CREEK - BOGALUSA 230KV CKT 2	10/1/2013	10/1/2013			50.00%	100.00%
	BARKERS 6 230.00 - BOGALUSA 230KV CKT 1 CELE	10/1/2012	10/1/2012			50.00%	100.00%
	BARKERS 6 230.00 - RAMSAY 230KV CKT 1	10/1/2013	10/1/2013			50.00%	100.00%
	BAXTER WILSON SES - SOUTHEAST VICKSBURG 115KV CKT 1	9/1/2012	9/1/2012			50.00%	100.00%
	BERNICE - JUNCTION CITY 115KV CKT 1	10/1/2013	10/1/2013			50.00%	100.00%
	CHAMPAGNE - PLAISANCE 138KV CKT 1	6/1/2018	6/1/2018			50.00%	100.00%
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015			\$ 6,571	\$ 180,000
	COCODRIE 230/138KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			50.00%	100.00%
	GERALD ANDRUS SES 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013			50.00%	100.00%
	GRIMES - MT. ZION 138KV CKT 1	10/1/2012	6/1/2016			\$ 7,483,448	\$ 14,966,895
	HUNTSVILLE - LINE 558 TAP 138KV CKT 1	10/1/2013	6/1/2016			\$ 2,154,992	\$ 4,309,985
	JASPER - SAM RAYBURN 4 138KV CKT 1	10/1/2013	10/1/2013			50.00%	100.00%
	LEACH - TOLEDO BEND 138KV CKT 1	10/1/2013	10/1/2013			50.00%	100.00%
	SHEELDSHEHSE	10/1/2012	10/1/2012			25.90%	100.00%
	TOLEDO BEND - VAN PLY TAP 138KV CKT 1 CELE	10/1/2013	10/1/2013			50.00%	100.00%
	TOLEDO BEND - VAN PLY TAP 138KV CKT 1 EES	10/1/2013	10/1/2013			50.00%	100.00%
	WILLOW GLEN 500/138KV TRANSFORMER CKT 1	10/1/2014	10/1/2014			50.00%	100.00%
	WILLOW GLEN 500/230KV TRANSFORMER CKT 1	10/1/2012	10/1/2012			50.00%	100.00%
					Total	\$ 10,191,654	\$ 45,456,880

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
OPPM AG2-2011-002

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
OPPM	75681681	NPPD	OPPD	45	10/1/2012	10/1/2022	1/1/2015	1/1/2025	\$ 695,712	\$ -	\$ 695,712	\$ 1,829,545
									\$ 695,712	\$ -	\$ 695,712	\$ 1,829,545

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75681681	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018		Yes	\$ 695,712	\$ -	\$ 695,712	\$ 49,623,119	\$ 1,829,545
Total						\$ 695,712	\$ -	\$ 695,712	\$ 49,623,119	\$ 1,829,545

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75681681	CANADAY - LEXINGTON 115KV CKT 1	10/1/2012	6/1/2013		Yes
	Cherry Co - Gentleman 345 kv Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co - Holt Co 345 kv ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co 345 kv Terminal Upgrades	10/1/2012	1/1/2018		Yes
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	9/1/2012	1/1/2015		No
	Line - NPPD - Axtell - Kansas Border 345 kv	10/1/2012	6/1/2013		No
	Line - Post Rock - Axtell 345 kv	10/1/2012	6/1/2013		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		No
	Line - Spearville - Post Rock 345 kv	10/1/2012	6/1/2013		No
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		No
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		No
	XFR - Post Rock 345/230 kv	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75681681	Device - Northwest Manhattan Cap 115 kv	6/1/2014	6/1/2014		
	SUB 906 NORTH - SUB 928 69KV CKT 1	6/1/2021	6/1/2021		
	SUB 921 - SUB 942 69KV CKT 1	6/1/2018	6/1/2018		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75681681	Circle - Reno 345KV Dbl CKT	10/1/2012	6/1/2019		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		
	Mullergren - Circle 345KV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345KV Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75681681	NEUGH - PETERSBURG 115KV CKT 1	1/1/2013	1/1/2013		

\*Credits may be required for applicable generation interconnection network upgrades.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
SPSM AG2-2011-031

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	75723068	SPS	SPS	23	6/1/2013	6/1/2033	6/1/2015	6/1/2035	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75723068	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723068	CARLISLE INTERCHANGE (WH XHS70711) 230/115/13.2KV TRANSFORMER CKT 1			6/1/2018	6/1/2018
	CHAVES COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 2			6/1/2020	6/1/2020
	HITCHLAND INTERCHANGE (I) 230/115/13.2KV TRANSFORMER CKT 2			6/1/2021	6/1/2021
	HOBBS INTERCHANGE 230/115KV TRANSFORMER CKT 2			6/1/2018	6/1/2018
	Line - Comanche County - Medicine Lodge 345 kv dbi ckt			9/1/2012	1/1/2015
	Line - Hitchland - Woodward 345 kv dbi ckt OKGE			9/1/2012	7/1/2014
	Line - Hitchland - Woodward 345 kv dbi ckt SPS			9/1/2012	7/1/2014
	Line - Medicine Lodge - Wichita 345 kv dbi ckt MKEC			9/1/2012	1/1/2015
	Line - Medicine Lodge - Wichita 345 kv dbi ckt WERE			9/1/2012	1/1/2015
	Line - Medicine Lodge - Woodward 345 kv dbi Ckt MKEC			9/1/2012	1/1/2015
	Line - Medicine Lodge - Woodward 345 kv dbi ckt OKGE			9/1/2012	1/1/2015
	Line - Randall - South Georgia 115kv reconductor			6/1/2018	6/1/2018
	Line - Spearville - Comanche County 345 kv dbi ckt MKEC			9/1/2012	1/1/2015
	Line - Spearville - Comanche County 345 kv dbi ckt SUNC			9/1/2012	1/1/2015
	NEWHART INTERCHANGE PROJECT			6/1/2013	6/1/2015
	TUCCO - WOODWARD 345 KV CKT 1 OKGE			9/1/2012	6/1/2014
	TUCCO - WOODWARD 345 KV CKT 1 SPS			9/1/2012	6/1/2014
	XFR - Medicine Lodge 345/138 kv			9/1/2012	1/1/2015

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723068	BAILEY COUNTY INTERCHANGE - CURRY COUNTY INTERCHANGE 115KV CKT 1			6/1/2013	6/1/2015
	CHAVES COUNTY INTERCHANGE - SAMSON SUB 115KV CKT 1			6/1/2020	6/1/2020
	CHAVES COUNTY INTERCHANGE - URTON SUB 115KV CKT 1			6/1/2020	6/1/2020
	EDDY COUNTY INTERCHANGE (I) 230/115/13.2KV TRANSFORMER CKT 2			10/1/2013	6/1/2015

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75723068	Jones Station Bus#2 - LUBBOCK SOUTH INTERCHANGE 230KV CKT 2			6/1/2018	6/1/2018

\*Credits may be required for applicable generation interconnection network upgrades.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
TEA AG2-2011-017

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
TEA	75315362	SPA	AECI	25	3/1/2013	3/1/2016	6/1/2015	6/1/2018	\$ -	\$ 790,200	\$ 985,231	\$ 2,028,358
									\$ -	\$ 790,200	\$ 985,231	\$ 2,028,358

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75315362	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 1,228	\$ 150,000	\$ 2,935
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2	6/1/2014	6/1/2016		Yes	\$ 68,154	\$ 2,287,500	\$ 134,399
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2	6/1/2014	6/1/2016		Yes	\$ 87,238	\$ 2,928,000	\$ 172,032
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018			\$ 343,721	\$ 49,623,119	\$ 712,395
	Muskogee - VBI 345 kV with 345/161 kV bus tie at VBI	6/1/2013	6/1/2018			\$ 484,890	\$ 129,000,000	\$ 1,006,596
Total						\$ 985,231	\$ 183,988,619	\$ 2,028,358

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75315362	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75315362	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2014		
	Brookline - Compton Ridge 345 kV EMDE	6/1/2013	6/1/2013		
	Brookline - Compton Ridge 345 kV SPRM	6/1/2013	6/1/2018		
	Compton Ridge 345/161 kV Transformer	6/1/2013	6/1/2018		
	Device - Northwest Manhattan Cap 115 kV	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75315362	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2014	6/1/2015		
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 KACP	6/1/2014	6/1/2015		
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 MIPU	6/1/2014	6/1/2015		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75315362	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		



**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75315362	OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	0.15%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		Yes	\$ 350,848	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ 249,951	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2013	6/1/2013			5.52%	100.00%
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014		Yes	\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015		Yes	\$ 5,202	\$ 180,000
	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	6/1/2014	6/1/2015		No	\$ 273,187	\$ 2,000,000
	HICKORY CREEK 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 318,471	\$ 2,000,000
	LOCUST CREEK 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 315,342	\$ 2,000,000
	WEST PLAINS 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 310,426	\$ 2,000,000
	WEST PLAINS 161/69KV TRANSFORMER CKT 2	6/1/2018	6/1/2018			\$ 310,392	\$ 2,000,000
	WILLOW SPRINGS 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 1,000,000	\$ 2,000,000
	WILLOW SPRINGS 161/69KV TRANSFORMER CKT 2	6/1/2018	6/1/2018			\$ 339,645	\$ 2,000,000
					Total	\$ 3,473,464	\$ 27,280,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
TEA AG2-2011-018

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
TEA	75315358	SPA	AECI	25	3/1/2013	3/1/2018	6/1/2015	6/1/2020	\$ -	\$ 1,317,000	\$ 985,231	\$ 2,196,849
									\$ -	\$ 1,317,000	\$ 985,231	\$ 2,196,849

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75315358	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 1,228	\$ 150,000	\$ 3,198
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2	6/1/2014	6/1/2016		Yes	\$ 68,154	\$ 2,287,500	\$ 145,749
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2	6/1/2014	6/1/2016		Yes	\$ 87,238	\$ 2,928,000	\$ 186,560
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018			\$ 343,721	\$ 49,623,119	\$ 762,186
	Muskogee - VBI 345 kV with 345/161 kV bus tie at VBI	6/1/2013	6/1/2018			\$ 484,890	\$ 129,000,000	\$ 1,099,157
<b>Total</b>						<b>\$ 985,231</b>	<b>\$ 183,988,619</b>	<b>\$ 2,196,849</b>

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75315358	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75315358	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2014		
	Brookline - Compton Ridge 345 kV EMDE	6/1/2013	6/1/2013		
	Brookline - Compton Ridge 345 kV SPRM	6/1/2013	6/1/2018		
	Compton Ridge 345/161 kV Transformer	6/1/2013	6/1/2018		
	Device - Northwest Manhattan Cap 115 kV	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75315358	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2014	6/1/2015		
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 KACP	6/1/2014	6/1/2015		
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 MIPU	6/1/2014	6/1/2015		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75315358	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75315358	ZOVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	0.15%	100.00%
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		Yes	\$ 350,848	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ 249,951	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2013	6/1/2013			5.52%	100.00%
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014		Yes	\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015		Yes	\$ 5,202	\$ 180,000
	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	6/1/2014	6/1/2015		No	\$ 273,187	\$ 2,000,000
	HICKORY CREEK 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 318,471	\$ 2,000,000
	LOCUST CREEK 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 315,342	\$ 2,000,000
	WEST PLAINS 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 310,426	\$ 2,000,000
	WEST PLAINS 161/69KV TRANSFORMER CKT 2	6/1/2018	6/1/2018			\$ 310,392	\$ 2,000,000
	WILLOW SPRINGS 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 1,000,000	\$ 2,000,000
	WILLOW SPRINGS 161/69KV TRANSFORMER CKT 2	6/1/2018	6/1/2018			\$ 339,645	\$ 2,000,000
					Total	\$ 3,473,464	\$ 27,280,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
UCU AG2-2011-010

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
UCU	75711368	MPS	MPS	2	12/1/2011	12/1/2016	10/1/2012	10/1/2017	\$ 303,196	\$ -	\$ 303,196	\$ 468,596
									\$ 303,196	\$ -	\$ 303,196	\$ 468,596

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75711368	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2	6/1/2014	6/1/2016			\$ 8,961	\$ 2,287,500	\$ 13,849
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2	6/1/2014	6/1/2016			\$ 11,470	\$ 2,928,000	\$ 17,727
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	6/1/2014	6/1/2016			\$ 282,765	\$ 3,294,000	\$ 437,020
Total						\$ 303,196	\$ 8,509,500	\$ 468,596

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75711368	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75711368	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2014		
	LOMA VISTA EAST - WINCHESTER JUNCTION NORTH 161KV CKT 1	9/1/2012	9/1/2012	6/1/2012	
	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #1	6/1/2014	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75711368	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2014	6/1/2015		
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 KACP	6/1/2014	6/1/2015		
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 MIPU	6/1/2014	6/1/2015		

\*Credits may be required for applicable generation interconnection network upgrades.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
WRGS AG2-2011-066

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
WRGS	75710756	SECI	WR	135	1/1/2016	1/1/2021	1/1/2018	1/1/2023	\$ 640,324	\$ -	\$ 640,324	\$ 1,404,658
									\$ 640,324	\$ -	\$ 640,324	\$ 1,404,658

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75710756	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016		Yes	\$ 75,176	\$ -	\$ 75,176	\$ 573,200	\$ 171,342
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016		Yes	\$ 77,385	\$ -	\$ 77,385	\$ 573,200	\$ 183,863
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 487,763	\$ -	\$ 487,763	\$ 3,612,919	\$ 1,049,453
					Total	\$ 640,324	\$ -	\$ 640,324	\$ 4,759,319	\$ 1,404,658

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75710756	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2018	6/1/2018		
	Cherry Co - Gentleman 345 kV Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2012	1/1/2018		Yes
	Cherry Co 345 kV Terminal Upgrades	10/1/2012	1/1/2018		Yes
	Line - Comanche County - Medicine Lodge 345 kV dbi ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbi ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbi ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbi ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbi ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbi Ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbi Ckt OKGE	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbi ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbi ckt SUNC	9/1/2012	1/1/2015		
	TUCCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75710756	Circle - Reno 345kV Dbl CKT	10/1/2012	6/1/2019		No
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	10/1/2012	6/1/2015		
	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	10/1/2012	6/1/2015		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		
	HARPER - MILAN TAP 138KV CKT 1 #1	10/1/2012	6/1/2014		
	HARPER - MILAN TAP 138KV CKT 1 #2	10/1/2012	6/1/2015		
	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	10/1/2012	6/1/2015		
	Mullergren - Circle 345kV Dbl CKT MKEC	10/1/2012	6/1/2019		No
	Mullergren - Circle 345kV Dbl CKT WERE	10/1/2012	6/1/2019		No
	Spearville - Mullergren 345kV Dbl CKT	10/1/2012	6/1/2019		No

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75710756	Circle - Reno 345kV Dbl CKT	10/1/2012	6/1/2019		
	FLATRDG3 138.00 - HARPER 138KV CKT 1	12/1/2009	6/1/2013		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	Mathewson - Tatonga 345 kV Ckt 1	6/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kV Dbl CKT WERE	10/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		
	Spearville - Mullergren 345kV Dbl CKT	10/1/2012	6/1/2019		

\*Credits may be required for applicable generation interconnection network upgrades.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
WRGS AG2-2011-067

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
WRGS	75701798	WR	AECI	8	12/1/2011	12/1/2016	6/1/2016	6/1/2021	\$ -	\$ 421,440	\$ 1,053,251	\$ 2,354,274
									\$ -	\$ 421,440	\$ 1,053,251	\$ 2,354,274

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75701798	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 419	\$ 150,000	\$ 1,091
	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2	6/1/2014	6/1/2016			\$ 23,452	\$ 2,287,500	\$ 50,153
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2	6/1/2014	6/1/2016			\$ 30,018	\$ 2,928,000	\$ 64,194
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016			\$ 14,809	\$ 573,200	\$ 34,854
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 13,995	\$ 573,200	\$ 34,336
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 88,211	\$ 3,612,919	\$ 195,604
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018			\$ 528,253	\$ 49,623,119	\$ 1,171,377
	Muskogee - VBI 345 kV with 345/161 kV bus tie at VBI	6/1/2013	6/1/2018			\$ 354,094	\$ 129,000,000	\$ 802,666
Total						\$ 1,053,251	\$ 188,747,938	\$ 2,354,274

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701798	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2018	6/1/2018		
	Cherry Co - Gentleman 345 kV Ckt1	10/1/2012	1/1/2018		
	Cherry Co - Holt Co 345 kV Ckt1	10/1/2012	1/1/2018		
	Cherry Co 345 kV Terminal Upgrades	10/1/2012	1/1/2018		
	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	9/1/2012	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	9/1/2012	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	9/1/2012	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Medicine Lodge - Woodward 345 kV dbl ckt OKGE	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	9/1/2012	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	9/1/2012	1/1/2015		
	TUCO - WOODWARD 345 kV CKT 1 OKGE	9/1/2012	6/1/2014		
	TUCO - WOODWARD 345 kV CKT 1 SPS	9/1/2012	6/1/2014		
	XFR - Medicine Lodge 345/138 kV	9/1/2012	1/1/2015		

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701798	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	6/1/2014	6/1/2014		
	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	6/1/2014	6/1/2014		
	Brookline - Compton Ridge 345 kV EMDE	6/1/2013	6/1/2013		
	Brookline - Compton Ridge 345 kV SPM	6/1/2013	6/1/2018		
	Compton Ridge 345/161 kV Transformer	6/1/2013	6/1/2018		
	Device - Northwest Manhattan Cap 115 kV	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701798	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2013	6/1/2015		
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2014	6/1/2015		
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 KACP	6/1/2014	6/1/2015		
	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 MIPU	6/1/2014	6/1/2015		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701798	Cimarron - Mathewson 345 kV Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kV AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	LACYGNE - WEST GARDNER 345KV CKT 1	6/1/2006	6/1/2006		
	Mathewson 345 kV	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75701798	SELDON - BARNETT 161KV CKT 1 AECI #1	10/1/2012	6/1/2015		No	\$ 3,506	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AECI #2	10/1/2012	10/1/2012			\$ 3,506	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AMRN	10/1/2012	6/1/2015		No	3.01%	100.00%
	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			0.38%	100.00%
	SOVERTON 161.00 - HUNTSDALE 161KV CKT 1 AECI	9/1/2012	6/1/2013		No	12.01%	100.00%
	SOVERTON 161.00 - HUNTSDALE 161KV CKT 1 AMRN	9/1/2012	9/1/2012			12.01%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 48,329	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 108,740	\$ 18,000,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	0.60%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016			\$ 65,679	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ 46,791	\$ 5,450,000
	BULL SHOALS - MIDWAY (VVEPA) 161KV CKT 1 EES	6/1/2013	6/1/2013			1.04%	100.00%
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2013	6/1/2016			\$ 154,915	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015			\$ 2,600	\$ 180,000
	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	6/1/2014	6/1/2015		No	\$ 108,711	\$ 2,000,000
	HICKORY CREEK 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 100,699	\$ 2,000,000
	LOCUST CREEK 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 101,649	\$ 2,000,000
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA	6/1/2014	6/1/2014			\$ 10,879	\$ 70,000
	WEST PLAINS 161/69KV TRANSFORMER CKT 1	6/1/2018	6/1/2018			\$ 102,130	\$ 2,000,000
	WEST PLAINS 161/69KV TRANSFORMER CKT 2	6/1/2018	6/1/2018			\$ 102,125	\$ 2,000,000
	WILLOW SPRINGS 161/69KV TRANSFORMER CKT 2	6/1/2018	6/1/2018			\$ 97,570	\$ 2,000,000
					Total	\$ 1,057,829	\$ 55,550,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
WRGS AG2-2011-068

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
WRGS	75701826	WR	SPA	25	12/1/2011	12/1/2016	6/1/2018	6/1/2023	\$ -	\$ 1,920,000	\$ 3,770,103	\$ 10,849,370
									\$ -	\$ 1,920,000	\$ 3,770,103	\$ 10,849,370

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75701826	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 2,187	\$ 150,000	\$ 7,474
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016			\$ 46,828	\$ 573,200	\$ 136,764
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 44,254	\$ 573,200	\$ 134,732
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 278,934	\$ 3,612,919	\$ 768,917
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018		Yes	\$ 1,348,597	\$ 49,623,119	\$ 3,717,579
	Muskogee - VBI 345 kv with 345/161 kv bus tie at VBI	6/1/2013	6/1/2018			\$ 2,049,303	\$ 129,000,000	\$ 6,083,904
<b>Total</b>						\$ 3,770,103	\$ 183,532,438	\$ 10,849,370

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701826	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2018	6/1/2018		
	Cherry Co - Gentleman 345 kv Ckt1	10/1/2012	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2012	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2012	1/1/2018		
	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl ckt OKGE	9/1/2012	1/1/2015		No
	Line - NPPD - Axtell - Kansas Border 345 kv	10/1/2012	6/1/2013		No
	Line - Post Rock - Axtell 345 kv	10/1/2012	6/1/2013		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		No
	Line - Spearville - Post Rock 345 kv	10/1/2012	6/1/2013		No
	TUCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		No
	TUCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		No
	XFR - Post Rock 345/230 kv	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701826	Device - Northwest Manhattan Cap 115 kv	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701826	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2013	6/1/2015		
	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		
	Mullergren - Circle 345kv Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kv Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701826	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		



**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75701826	SELDON - BARNETT 161KV CKT 1 AECI #1	10/1/2012	6/1/2015		No	\$ 12,828	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AECI #2	10/1/2012	10/1/2012			\$ 12,828	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AMRN	10/1/2012	6/1/2015		No	13.99%	100.00%
	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			1.61%	100.00%
	SOVERTON 161.00 - HUNTSDALE 161KV CKT 1 AECI	9/1/2012	6/1/2013		No	42.64%	100.00%
	SOVERTON 161.00 - HUNTSDALE 161KV CKT 1 AMRN	9/1/2012	9/1/2012			42.64%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 155,902	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 350,780	\$ 18,000,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	1.62%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		Yes	\$ 330,253	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ 235,278	\$ 5,450,000
	BULL SHOALS - MIDWAY (VVEPA) 161KV CKT 1 EES	6/1/2013	6/1/2013			5.05%	100.00%
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2013	6/1/2016			\$ 466,478	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015			\$ 2,762	\$ 180,000
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA	6/1/2014	6/1/2014			\$ 28,799	\$ 70,000
	PARKIN - TWIST 161KV CKT 1	6/1/2018	6/1/2018			50.00%	100.00%
	TRUMANN - TRUMANN WEST AECC 161KV CKT 1	6/1/2014	6/1/2014			50.00%	100.00%
					Total	\$ 1,595,908	\$ 43,550,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Customer Study Number  
WRGS AG2-2011-069

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
WRGS	75701816	WR	SPA	25	12/1/2011	12/1/2016	6/1/2018	6/1/2023	\$ -	\$ 1,920,000	\$ 3,770,103	\$ 10,849,370
									\$ -	\$ 1,920,000	\$ 3,770,103	\$ 10,849,370

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
75701816	ADABELL - VBI 161KV CKT 1	6/1/2014	6/1/2016			\$ 2,187	\$ 150,000	\$ 7,474
	CHISHOLM - MAIZE 138KV CKT 1 #1	6/1/2014	6/1/2016			\$ 46,828	\$ 573,200	\$ 136,764
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	6/1/2013	6/1/2016			\$ 44,254	\$ 573,200	\$ 134,732
	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	6/1/2018	6/1/2018			\$ 278,934	\$ 3,612,919	\$ 768,917
	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	6/1/2014	6/1/2018		Yes	\$ 1,348,597	\$ 49,623,119	\$ 3,717,579
	Muskogee - VBI 345 kv with 345/161 kv bus tie at VBI	6/1/2013	6/1/2018			\$ 2,049,303	\$ 129,000,000	\$ 6,083,904
<b>Total</b>						\$ 3,770,103	\$ 183,532,438	\$ 10,849,370

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701816	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2018	6/1/2018		
	Cherry Co - Gentleman 345 kv Ckt1	10/1/2012	1/1/2018		
	Cherry Co - Holt Co 345 kv Ckt1	10/1/2012	1/1/2018		
	Cherry Co 345 kv Terminal Upgrades	10/1/2012	1/1/2018		
	IATAN - NASHUA 345KV CKT 1	10/1/2012	6/1/2015		
	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	9/1/2012	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	9/1/2012	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	9/1/2012	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Medicine Lodge - Woodward 345 kv dbl ckt OKGE	9/1/2012	1/1/2015		No
	Line - NPPD - Axtell - Kansas Border 345 kv	10/1/2012	6/1/2013		No
	Line - Post Rock - Axtell 345 kv	10/1/2012	6/1/2013		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	9/1/2012	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	9/1/2012	1/1/2015		No
	Line - Spearville - Post Rock 345 kv	10/1/2012	6/1/2013		No
	TUCO - WOODWARD 345 KV CKT 1 OKGE	9/1/2012	6/1/2014		No
	TUCO - WOODWARD 345 KV CKT 1 SPS	9/1/2012	6/1/2014		No
	XFR - Post Rock 345/230 kv	10/1/2012	10/1/2012	6/1/2012	
	XFR - Medicine Lodge 345/138 kv	9/1/2012	1/1/2015		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701816	Device - Northwest Manhattan Cap 115 kv	6/1/2014	6/1/2014		
	UNIONRG3 115.00 - CHAPMAN 115KV CKT 1	6/1/2015	6/1/2015		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701816	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2013	6/1/2015		
	Circle - Reno 345kv Dbl CKT	10/1/2012	6/1/2019		
	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	9/1/2012	6/1/2016		
	Mullergren - Circle 345kv Dbl CKT MKEC	10/1/2012	6/1/2019		
	Mullergren - Circle 345kv Dbl CKT WERE	10/1/2012	6/1/2019		
	Spearville - Mullergren 345KV Dbl CKT	10/1/2012	6/1/2019		

Credits may be required for the following Network Upgrades in accordance with Attachment Z2 of the SPP OATT.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available
75701816	Cimarron - Mathewson 345 kv Ckt 1	6/1/2012	6/1/2019		
	HUGO POWER PLANT - VALLIANT 345 kv AEPW	7/1/2012	7/1/2012		
	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	7/1/2012	7/1/2012		
	Mathewson - Tatonga 345 kv Ckt 1	6/1/2012	6/1/2019		
	Mathewson 345 kv	6/1/2012	6/1/2019		
	NORTHWEST - TATONGA 345KV CKT 1	1/1/2010	1/1/2010		

**Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade**

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Start Date	Redispatch Available	*Allocated E & C Cost	*Total E & C Cost
75701816	SELDON - BARNETT 161KV CKT 1 AECI #1	10/1/2012	6/1/2015		No	\$ 12,828	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AECI #2	10/1/2012	10/1/2012			\$ 12,828	\$ 100,000
	SELDON - BARNETT 161KV CKT 1 AMRN	10/1/2012	6/1/2015		No	13.99%	100.00%
	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	10/1/2014	10/1/2014			1.61%	100.00%
	SOVERTON 161.00 - HUNTSDALE 161KV CKT 1 AECI	9/1/2012	6/1/2013		No	42.64%	100.00%
	SOVERTON 161.00 - HUNTSDALE 161KV CKT 1 AMRN	9/1/2012	9/1/2012			42.64%	100.00%
	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 155,902	\$ 8,000,000
	7JASPER 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2016		No	\$ 350,780	\$ 18,000,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2014		No	1.62%	100.00%
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2016		Yes	\$ 330,253	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2014	6/1/2016			\$ 235,278	\$ 5,450,000
	BULL SHOALS - MIDWAY (VVEPA) 161KV CKT 1 EES	6/1/2013	6/1/2013			5.05%	100.00%
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	6/1/2013	6/1/2014			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	6/1/2013	6/1/2016			\$ 466,478	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2014	6/1/2015			\$ 2,762	\$ 180,000
	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA	6/1/2014	6/1/2014			\$ 28,799	\$ 70,000
	PARKIN - TWIST 161KV CKT 1	6/1/2018	6/1/2018			50.00%	100.00%
	TRUMANN - TRUMANN WEST AECC 161KV CKT 1	6/1/2014	6/1/2014			50.00%	100.00%
					Total	\$ 1,595,908	\$ 43,550,000

\*Estimated cost allocation as a percentage of total cost is shown for third-party limitations when costs have not yet been established by the third-party.

\*Credits may be required for applicable generation interconnection network upgrades.

\* Overton 345/161/13.8 kV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.

**Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study**

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
KACP	SEX SPRNG 161.00 - MISSOURI CITY 161KV CKT 1 KACP	Rebuild 10.71 miles	6/1/2018	6/1/2018	\$ 9,799,650
MIPU	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #2	Rebuild 2.5 miles	6/1/2014	6/1/2016	\$ 2,287,500
MIPU	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #2	Rebuild 3.2 miles	6/1/2014	6/1/2016	\$ 2,928,000
MIPU	LIBERTY SOUTH 161/69KV TRANSFORMER CKT 1	Replace with 125 MVA unit	6/1/2018	6/1/2018	\$ 3,875,000
MIPU	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #2	Rebuild 3.6 miles	6/1/2014	6/1/2016	\$ 3,294,000
OKGE	ADABELL - VBI 161KV CKT 1	Replace existing 800 amp wave trap with 1200 amp in VBI sub	6/1/2014	6/1/2016	\$ 150,000
OKGE	Muskogee - VBI 345 kv with 345/161 kv bus tie at VBI	Build 70.95 mile 345 kv line plus two new 345/161 kv bus ties at VBI sub	6/1/2013	6/1/2018	\$ 129,000,000
WERE	BUTLER - MIDIAN 138KV CKT 1	Replace Terminal Equipment	6/1/2018	6/1/2018	\$ 395,000
WERE	CHISHOLM - MAIZE 138KV CKT 1 #1	Upgrade disconnect switches, wavetrap, breaker, jumpers at Chisholm	6/1/2014	6/1/2016	\$ 573,200
WERE	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #1	Upgrade disconnect switches, wavetrap, breaker, jumpers at Evans Energy Center North	6/1/2013	6/1/2016	\$ 573,200
WERE	EVANS ENERGY CENTER NORTH - MAIZE 138KV CKT 1 #2	Rebuild 2.6 miles	6/1/2018	6/1/2018	\$ 3,612,919
WERE	HOYT - JEFFREY ENERGY CENTER 345KV CKT 1	Reconductor 24.3 miles	6/1/2014	6/1/2018	\$ 49,623,119
WFEC	CANTON - OKKEENE 69KV CKT 1 #1	Reset CT	12/1/2012	6/1/2014	\$ 225,000
WFEC	LAKE CREEK - LONEWOLF 69KV CKT 1	Reset CT	6/1/2013	6/1/2014	\$ 225,000

**Construction Pending Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.**

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	Rebuild 1.25 miles of 795 ACSR with 1590 ACSR. Replace wavetrap & jumpers @ Eureka Springs	6/1/2013	6/1/2015
KACP	BIRMINGHAM - HAWTHORN 161KV CKT 1	Reconductor 3.41 miles of 4.03 mile line with 1192 ACSS from Hawthorn - Liberty South (KCP) & upgrade terminal equipment for 2000 amps	6/1/2014	6/1/2015
KACP	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 KACP	Reconductor 0.62 miles of 4.03 mile line with 1192 ACSS from Hawthorn - Liberty South (GMO) & upgrade terminal equipment for 2000 amps	6/1/2014	6/1/2015
MIDW	HAYS PLANT - SOUTH HAYS 115KV CKT 1 #2	Rebuild 3.25 miles	10/1/2012	6/1/2015
MIPU	BIRMINGHAM - LIBERTY SOUTH 161KV CKT 1 MIPU	Reconductor 3.0 miles of line with 1192 ACSS from Hawthorn to Birmingham JCT. & upgrade terminal equipment for 2000 amps	6/1/2014	6/1/2015
MIPU	MARYVILLE - MIDWAY 161KV CKT 1	Reconductor 19.25 miles of line to 795ACSR	6/1/2014	6/1/2016
MIPU	MIDWAY - ST JOE 161KV CKT 1	Reconductor 19.65 miles of line to 795ACSR	6/1/2013	6/1/2015
MKEC	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC	Rebuild MKEC portion of the Clearwater-Milan tap 115 kv	10/1/2012	6/1/2015
MKEC	FLATRODG 138.00 - HARPER 138KV CKT 1	Rebuild 24.15 mile line	12/1/2012	6/1/2013
MKEC	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	Rebuild 43.5% Ownership of 20.9 miles	12/1/2012	1/1/2013
MKEC	HARPER - MILAN TAP 138KV CKT 1 #1	Replace Wave Trap at Harper Substation	10/1/2012	6/1/2014
MKEC	HARPER - MILAN TAP 138KV CKT 1 #2	Rebuild 22.1 miles	10/1/2012	6/1/2015
MKEC	Mullergren - Circle 345kv Dbl CKT MKEC	Build ownership of approximately 79 miles of double 345kv Mullergren - Circle	10/1/2012	6/1/2019
MKEC	Mullergren - Circle 345kv Dbl CKT WERE	Build ownership of approximately 79 miles of double 345kv Mullergren - Circle	10/1/2012	6/1/2019
MKEC	Spearville - Mullergren 345kv Dbl CKT	Build approximately 74 miles of double 345kv Spearville - Mullergren	10/1/2012	6/1/2019
NPPD	KELLY - MADISONCO 230.00 230KV CKT 1	Raise structures and line clearances as necessary to re-rate the transmission line to 320MVA	10/1/2013	11/1/2014
SPS	Jones Station Bus#2 - LUBBOCK SOUTH INTERCHANGE 230KV CKT 2	Upgrade wave trap at both Jones Bus # 2 and Lubbock South Interchange	6/1/2018	6/1/2018
WERE	Circle - Reno 345KV Dbl CKT	Build approximately 6 miles of double 345KV Circle - Reno	10/1/2012	6/1/2019
WERE	CLEARWATER - MILAN TAP 138KV CKT 1 WERE	Rebuild WERE portion of the Clearwater-Milan tap 115 kv	10/1/2012	6/1/2015
WERE	EL PASO - FARBER 138KV CKT 1	Tear down / Rebuild 3.1 miles with dual 477 ACSR	6/1/2014	6/1/2015
WERE	GOODYEAR JUNCTION - INDIAN HILLS 115KV CKT 1	Rebuild 11.25 miles 115 kv line with bundled 1192.5 ACSR and wood H-frame tangent structures and Steel 3-pole running angle and deadends. Substation work at Goodyear (Station 1) substation will include 115kv buswork, one 115kv breaker, associated equipme	9/1/2012	6/1/2016
WERE	GREENLEAF - KNOB HILL 115KV CKT 1 WERE Accelerate	Replace Terminal Equipment	12/1/2012	6/1/2013
WERE	Mullergren - Circle 345kv Dbl CKT WERE	Build ownership of approximately 79 miles of double 345kv Mullergren - Circle	10/1/2012	6/1/2019
WFEC	CANTON - TALOGA 69KV CKT 1	UPGRADE CANTON TO TALOGA TO 336.4	12/1/2012	6/1/2013

**Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study**

Expansion Plan Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.				
Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
ITCGP	Line - Post Rock - Axtell 345 kv	Build new 345 kv line from Wolf to interception point of Axtell to Wolf line (Kansas Border). Includes line reactor.	10/1/2012	6/1/2013
ITCGP	Line - Spearville - Post Rock 345 kv	Build new 345 kv line from Knoll to interception point of Spearville to Knoll line. Updated for approved route mileage, reflect addition of reactor at Post Rock (40Mvar).	10/1/2012	6/1/2013
ITCGP	XFR - Post Rock 345/230 kv	Build Post Rock substation to include a 600 MVA 345/230 kv auto transformer with 345 kv ring bus configuration	10/1/2012	10/1/2012
KACP	IATAN - NASHUA 345KV CKT 1	Tap Nashua 345kv bus in Hawthorn - St. Joseph 345 kv line. Build new 345 kv line from Iatan to Nashua, Add Nashua 345/161 kv	10/1/2012	6/1/2015
LES	SHELDON - SW7TH & PLEASANT HILL 115KV CKT 2 LES	Rebuild 15 miles	9/1/2012	6/1/2013
MKEC	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	Build a new 55 mile double circuit 345 kv line	9/1/2012	1/1/2015
MKEC	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	Build a new 35 mile double circuit 345 kv line with at least 3000 A capacity from the new Medicine Lodge 345 kv substation to the WR interception from the Wichita substation.	9/1/2012	1/1/2015
MKEC	Line - Medicine Lodge - Woodward 345 kv dbl ckt MKEC	Build a new 28.6 mile dbl ckt 345 kv line with at least 3000 A capacity from the Medicine Lodge sub to the KS/OK state border towards the Woodward District EHV sub. Install the necessary breakers and terminal equipment at the Medicine Lodge sub.	9/1/2012	1/1/2015
MKEC	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	Build a new 27.5 mile double circuit 345 kv line	9/1/2012	1/1/2015
MKEC	XFR - Medicine Lodge 345/138 kv	Install a 400 MVA 345/138 kv transformer at the new 345 kv Medicine Lodge substation.	9/1/2012	1/1/2015
NPPD	CANADAY - LEXINGTON 115KV CKT 1	Increase clearances to 100 Deg C and upgrade terminal equipment (PCB, DISC, WVTRP, CT, BUS) to effect higher rating.	10/1/2012	6/1/2013
NPPD	Cherry Co - Gentleman 345 kv Ckt1	Build new 345 kv Transmission Line from GGS 345 kv Substation to a new Cherry County 345 kv Substation (76 miles).	10/1/2012	1/1/2018
NPPD	Cherry Co - Holt Co 345 kv Ckt1	Build new 345 kv Transmission Line from new Cherry County 345 kv Substation to new 345 kv Holt County Substation. (Estimated 146 miles).	10/1/2012	1/1/2018
NPPD	Cherry Co 345 kv Terminal Upgrades	Build new Cherry County 345 kv Substation.	10/1/2012	1/1/2018
NPPD	Line - NPPD - Axtell - Kansas Border 345 kv	Build new 345 kv line from Axtell to interception point of Axtell to Wolf line (Kansas Border). Includes substation expansion at Axtell and line reactor.	10/1/2012	6/1/2013
OKGE	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	Build a new 60.5 mile double circuit 345 kv line	9/1/2012	7/1/2014
OKGE	Line - Medicine Lodge - Woodward 345 kv dbl Ckt OKGE	Build a new 79 mile dbl ckt 345 kv line with at least 3000 A capacity from the Woodward District EHV sub to the KS/OK state border towards the Medicine Lodge sub. Upgrade the Woodward District EHV sub with the necessary breakers and terminal equipment.	9/1/2012	1/1/2015
OKGE	TUCO - WOODWARD 345 kv CKT 1 OKGE	Build new 345 kv line from Woodward EHV to Tuco	9/1/2012	6/1/2014
SPS	CARLISLE INTERCHANGE (WV XHS70711) 230/115/13.2KV TRANSFORMER CKT 1	Upgrade the Carlisle 230/115/13.2 transformer - 250 MVA	6/1/2018	6/1/2018
SPS	CHAVES COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 2	Upgrade Chaves 230/115 kv to 225/258 MVA.	6/1/2020	6/1/2020
SPS	HITCHLAND INTERCHANGE (I) 230/115/13.2KV TRANSFORMER CKT 2	Add 2nd transformer	6/1/2021	6/1/2021
SPS	HOBBS INTERCHANGE 230/115KV TRANSFORMER CKT 2	Modify 230 kv bus to provide termination points for moving 230 kv lines from Lea County Sub to Hobbs. Retire Lea County 150 MVA 230/115 kv transformer. Install new 240 MVA 230/115 kv transformer at Hobbs.	6/1/2018	6/1/2018
SPS	Line - Hitchland - Woodward 345 kv dbl ckt SPS	Build a new 60.5 mile double circuit 345 kv line	9/1/2012	7/1/2014
SPS	Line - Randall - South Georgia 115kv reconductor	Reconductor 4.1 miles of 6.1 miles from Randal County to South Gerorian 115 kv	6/1/2018	6/1/2018
SPS	NEWHART INTERCHANGE PROJECT	Tap the Potter Interchange - Plant X Station 230 kv line for new Newhart Substation and install 230/115 kv, 150/173 MVA transformer. New 15 mile Lampton Interchange - Hart Industrial Substation 115 kv line. New 19 mile Swisher County Interchange - Newhart	6/1/2013	6/1/2015
SPS	TUCO - WOODWARD 345 kv CKT 1 SPS	Build new 345 kv line from Woodward EHV to Tuco	9/1/2012	6/1/2014
SUNC	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	Build a new 27.5 mile double circuit 345 kv line with at least 3000 A capacity from the Spearville substation to the MKEC interception point from the new Comanche County substation.	9/1/2012	1/1/2015
WERE	CENTENNIAL - COWSKIN 138KV CKT 1	Rebuild 3.4 mile Cowskin to Centennial 138 kv line.	6/1/2018	6/1/2018
WERE	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	Build a new 35 mile double circuit 345 kv line	9/1/2012	1/1/2015
WERE	ROSE HILL 345/138/13.8KV TRANSFORMER CKT 3	Install 3rd Rose Hill 345/138 kv TRANSFORMER.	9/1/2012	6/1/2013

**Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.**

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
EMDE	Brookline - Compton Ridge 345 kv EMDE	Build approx. 50% of 30 mile 345 kv line	6/1/2013	6/1/2013
EMDE	Compton Ridge 345/161 kv Transformer	Install 500 MVA, 345/161 kv transformer and Cut EDE Reeds Spring-Branson line at 50% and route in & out of Compton Ridge	6/1/2013	6/1/2018
KCPD	LOMA VISTA EAST - WINCHESTER JUNCTION NORTH 161KV CKT 1	Loma Vista East limit is 600/5 CT ratio; reset to 1200/5	9/1/2012	9/1/2012
MIPU	BLUE SPRING SOUTH - BLUE SPRINGS EAST 161KV CKT 1 #1	Upgrade Prairie Lee wave trap to 2000 Amps.	6/1/2014	6/1/2014
MIPU	BLUE SPRING SOUTH - PRAIRIE LEE 161KV CKT 1 #1	Replace Prairie Lee 800 amp wavetrap with 1200 amp unit	6/1/2014	6/1/2014
MIPU	LONGVIEW - WESTERN ELECTRIC 161KV CKT 1 #1	Replace 800 amp wavetrap with 1200 amp unit	6/1/2014	6/1/2014
NPPD	VICTORY HILL (VICTORYHL T1) 230/115/13.8KV TRANSFORMER CKT 1	Replace 187MVA Victory Hill transformer with 336MVA Victory Hill transformer	9/1/2012	6/1/2016
OPPD	SUB 906 NORTH - SUB 928 69KV CKT 1	Rebuild 2.00 miles of line, change CT tap settings, and replace line jumpers. Rating after rebuild and other modifications will be 110 MVA.	6/1/2021	6/1/2021
OPPD	SUB 921 - SUB 942 69KV CKT 1	Increase line clearances to allow the use of a higher conductor rating and change CT tap settings.	6/1/2018	6/1/2018
SPRM	Brookline - Compton Ridge 345 kv SPRM	Build approx. 50% of 30 mile 345 kv line	6/1/2013	6/1/2018
SPS	BAILEY COUNTY INTERCHANGE - CURRY COUNTY INTERCHANGE 115KV CKT 1	40 miles 115 kv between Bailey and Curry.	6/1/2013	6/1/2015
SPS	CHAVES COUNTY INTERCHANGE - SAMSON SUB 115KV CKT 1	Reconductor 7.78 miles of Chaves - Sampson 115 kv	6/1/2020	6/1/2020
SPS	CHAVES COUNTY INTERCHANGE - URTON SUB 115KV CKT 1	Reconductor 3.70 miles of Chaves - Urtion 115 kv	6/1/2020	6/1/2020
SPS	EDDY COUNTY INTERCHANGE (I) 230/115/13.2KV TRANSFORMER CKT 2	Add 2nd transformer Eddy Co 230-115 kv CKT 2	10/1/2013	6/1/2015
WERE	Device - Northwest Manhattan Cap 115 kv	Install 1 stage of 14.4 MVAR	6/1/2014	6/1/2014
WERE	FORT JUNCTION SWITCHING STATION - WEST JUNCTION CITY JUNCTION (EAST) 115KV CKT 1	Rebuild 1.7 mile Fort Junction - West Junction City 115 kv line with 1192.5 ACSR. Remove old double circuit and West Junction City Junction (East) - West Junction City 115 kv line.	9/1/2012	6/1/2014
WERE	UNIONREG 115.00 - CHAPMAN 115KV CKT 1	Build 24 mile 115 kv line	6/1/2014	6/1/2015

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Network Upgrades requiring credits per Attachment 22 of the SPP OATT.				
Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	HUGO POWER PLANT - VALLIANT 345 KV AEPW	Vallient 345 KV line terminal	7/1/2012	7/1/2012
EMDE	SUB 110 - ORONOGO JCT. - SUB 167 - RIVERTON 161KV CKT 1	Reconductor Oronogo 59467 to Riverton 59469 with Bundled 556 ACSR	6/1/2011	6/1/2011
KACP	LACYGNE - WEST GARDNER 345KV CKT 1	KCPL Sponsored Project to Reconductor Line to be In-Service by 6/1/2006	6/1/2006	6/1/2006
MKEC	FLATROG3 138.00 - HARPER 138KV CKT 1	Rebuild 24.15 mile line	12/1/2009	6/1/2013
MKEC	Mullergren - Circle 345KV Dbi CKT MKEC	Build ownership of approximately 79 miles of double 345kv Mullergren - Circle	10/1/2012	6/1/2019
MKEC	Mullergren - Circle 345KV Dbi CKT WERE	Build ownership of approximately 79 miles of double 345kv Mullergren - Circle	10/1/2012	6/1/2019
MKEC	Spearville - Mullergren 345KV Dbi CKT	Build approximately 74 miles of double 345kv Spearville - Mullergren	10/1/2012	6/1/2019
NPPD	ALBION - PETERSBURG 115KV CKT 1	Replace Breaker Switch 1106-D and jumpers at Albion. Replace main bus at Petersburg. Upgrade and replace transmission structures on 115 kv lineto facilitate 100 degrees Centigrade line operation.	1/1/2013	1/1/2013
NPPD	KELLY - MADISONCO 230.00 230KV CKT 1	Raise structures and line clearances as necessary to re-rate the transmission line to 320MVA	10/1/2013	11/1/2014
NPPD	NELIGH - PETERSBURG 115KV CKT 1	Replace Breaker 1106, jumpers, and 115 kv Switch 1106-D2 at Neligh. Replace main bus at Petersburg. Upgrade and replace transmission structures on 115 kv lineto facilitate 100 degrees Centigrade line operation.	1/1/2013	1/1/2013
OKGE	Cimarron - Mathewson 345 kv CKT 1	Build new 16 mile 345 kv line from Mathewson to Cimarron.	6/1/2012	6/1/2019
OKGE	GRACMNT4 138.00 - WASHITA 138KV CKT 2 OKGE	Build 138kv Terminal.	1/1/2012	1/1/2012
OKGE	Mathewson - Tatonga 345 kv CKT 1	Build new 61 mile Tatonga - Mathewson 345 kv line.	6/1/2012	6/1/2019
OKGE	Mathewson 345 kv	Build new Mathewson 345 kv substation at the intersection of the Woodring-Cimarron and the existing Northwest - Tatonga 345 kv lines.	6/1/2012	6/1/2019
OKGE	NORTHWEST - TATONGA 345KV CKT 1	Build 345 kv line	1/1/2010	1/1/2010
WERE	Circle - Reno 345KV Dbi CKT	Build approximately 6 miles of double 345kv Circle - Reno	10/1/2012	6/1/2019
WERE	Mullergren - Circle 345KV Dbi CKT WERE	Build ownership of approximately 79 miles of double 345kv Mullergren - Circle	10/1/2012	6/1/2019
WFEC	CANTON - TALOGA 69KV CKT 1	UPGRADE CANTON TO TALOGA TO 336.4	6/1/2011	6/1/2013
WFEC	GRACMNT4 138.00 - WASHITA 138KV CKT 2 WFEC	Build approximately 6 miles of 138kv.	1/1/2012	1/1/2012
WFEC	HUGO POWER PLANT - VALLIANT 345KV CKT 1 WFEC	New 19 miles 345 kv	7/1/2012	7/1/2012

Table 5 - Third Party Facility Constraints

Transmission Owner	UpgradeName	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AECI	SELDON - BARNETT 161KV CKT 1 AECI #1	Replace 600A Switches at Barnett - Limiting Element in Line. Line Ampacity is 731.5 A.	10/1/2012	6/1/2015	\$ 100,000
AECI	SELDON - BARNETT 161KV CKT 1 AECI #2	Indeterminate	10/1/2012	10/1/2012	\$ 100,000
AECI	SEX SPRNG 161.00 - MISSOURI CITY 161KV CKT 1 AECI	Indeterminate	6/1/2018	6/1/2018	Indeterminate
AECI	SOVERTON 161.00 - HUNTSDALE 161KV CKT 1 AECI	Indeterminate	9/1/2012	6/1/2013	Indeterminate
AECI	7JASPER 345.00 - BLACKBERRY 345KV CKT 1	Reconductor with 1192.5 54/19 ACSR, 100C. 16 Miles.	6/1/2013	6/1/2016	\$ 8,000,000
AECI	7JASPER 345.00 - MORGAN 345KV CKT 1	Reconductor with 1192.5 54/19 ACSR, 100C. 36 Miles.	6/1/2013	6/1/2016	\$ 18,000,000
AECI	CLINTON - MONTROSE 161KV CKT 1 AECI	Upgrade limiting terminal equipment at Clinton	6/1/2014	6/1/2015	\$ 180,000
AECI	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	Replace with 84 MVA unit	6/1/2014	6/1/2015	\$ 2,000,000
AECI	HICKORY CREEK 161/69KV TRANSFORMER CKT 1	Replace with 84 MVA unit	6/1/2018	6/1/2018	\$ 2,000,000
AECI	LAMAR 161/69KV TRANSFORMER CKT 1	Replace with 84 MVA unit	9/1/2012	6/1/2015	\$ 2,000,000
AECI	LOCUST CREEK 161/69KV TRANSFORMER CKT 1	Replace with 84 MVA unit	6/1/2018	6/1/2018	\$ 2,000,000
AECI	PLATTE CITY 161/69KV TRANSFORMER CKT 1	Replace with 84 MVA unit	6/1/2014	6/1/2015	\$ 2,000,000
AECI	WEST PLAINS 161/69KV TRANSFORMER CKT 1	Replace with 84 MVA unit	6/1/2018	6/1/2018	\$ 2,000,000
AECI	WEST PLAINS 161/69KV TRANSFORMER CKT 2	Replace with 84 MVA unit	6/1/2018	6/1/2018	\$ 2,000,000
AECI	WILLOW SPRINGS 161/69KV TRANSFORMER CKT 1	Replace with 84 MVA unit	6/1/2018	6/1/2018	\$ 2,000,000
AECI	WILLOW SPRINGS 161/69KV TRANSFORMER CKT 2	Replace with 84 MVA unit	6/1/2018	6/1/2018	\$ 2,000,000
AMMO	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	Replace existing 345-161KV transformer with 560MVA unit, install 345KV high side breaker, 138KV XFMR low side breaker and bus to obtain 2000A min	10/1/2012	6/1/2014	Note 1
AMRN	SELDON - BARNETT 161KV CKT 1 AMRN	Indeterminate	10/1/2012	6/1/2015	Indeterminate
AMRN	SEX SPRNG 161.00 - MISSOURI CITY 161KV CKT 1 AMRN	Indeterminate	6/1/2018	6/1/2018	Indeterminate
AMRN	SOVERTON 161.00 - SOVERTON 2 161.00 161KV CKT 1	Indeterminate	10/1/2014	10/1/2014	Indeterminate
AMRN	SOVERTON 161.00 - HUNTSDALE 161KV CKT 1 AMRN	Indeterminate	9/1/2012	9/1/2012	Indeterminate
CELE	BARKERS 6 230.00 - BOGALUSA 230KV CKT 1 CELE	Indeterminate	10/1/2012	10/1/2012	Indeterminate
CELE	BARKERS 6 230.00 - RAMSAY 230KV CKT 1	Indeterminate	10/1/2013	10/1/2013	Indeterminate
CELE	CHAMPAGNE - PLAISANCE 138KV CKT 1	Indeterminate	6/1/2018	6/1/2018	Indeterminate
CELE	COCODRIE 230/138KV TRANSFORMER CKT 1	Indeterminate	6/1/2018	6/1/2018	Indeterminate
CELE	TOLEDO BEND - VAN PLY TAP 138KV CKT 1 CELE	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	6AIRLINE 230.00 - SORRENTO 230KV CKT 1 EES	Indeterminate	10/1/2014	10/1/2014	Indeterminate
EES	6TEZCUCO 230.00 - WATERFORD 230KV CKT 1	Indeterminate	6/1/2018	6/1/2018	Indeterminate
EES	ADAMS CREEK - BOGALUSA 230KV CKT 1	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	ADAMS CREEK - BOGALUSA 230KV CKT 2	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	BAXTER WILSON SES - SOUTHEAST VICKSBURG 115KV CKT 1	Indeterminate	9/1/2012	9/1/2012	Indeterminate
EES	BERNICE - JUNCTION CITY 115KV CKT 1	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	BULL SHOALS - MIDWAY (VPEPA) 161KV CKT 1 EES	Indeterminate	6/1/2013	6/1/2013	Indeterminate
EES	GERALD ANDRUS SES 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/2013	6/1/2013	Indeterminate
EES	GRIMES - MT. ZION 138KV CKT 1	Upgrade Transmission Line 19.19 miles	10/1/2012	6/1/2016	\$ 14,966,899
EES	HUNTSVILLE - LINE 558 TAP 138KV CKT 1	Upgrade Transmission Line 2.3 miles	10/1/2013	6/1/2016	\$ 4,309,899
EES	JASPER - SAM RAYBURN 4 138KV CKT 1	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	LEACH - TOLEDO BEND 138KV CKT 1	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	PARKIN - TWIST 161KV CKT 1	Indeterminate	6/1/2018	6/1/2018	Indeterminate
EES	SHEELDSHESE	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	TOLEDO BEND - VAN PLY TAP 138KV CKT 1 EES	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	TRUMANN - TRUMANN WEST AECC 161KV CKT 1	Indeterminate	6/1/2014	6/1/2014	Indeterminate
EES	WILLOW GLEN 500/138KV TRANSFORMER CKT 1	Indeterminate	10/1/2014	10/1/2014	Indeterminate
EES	WILLOW GLEN 500/230KV TRANSFORMER CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
INDN	SUB C - Sterling Rd Junction 69KV CKT 1	Indeterminate	6/1/2018	6/1/2018	Indeterminate
LAGN	6AIRLINE 230.00 - SORRENTO 230KV CKT 1 LAGN	Indeterminate	10/1/2014	10/1/2014	Indeterminate
LAGN	6CAJUN1 - ADDIS 230KV CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
SWPA	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	Reconductor 6 miles of 795 ACSR with 1590 ACSR. Replace Switch & Lumpers @ Eureka Springs.	6/1/2013	6/1/2015	Indeterminate
SWPA	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	Rebuild line with 1192 ACSR, Grackle	6/1/2013	6/1/2016	\$ 7,650,000
SWPA	BUFORD 5 161.00 - NORFORK 161KV CKT 1	Rebuild line with 1192 ACSR, Grackle	6/1/2014	6/1/2016	\$ 5,450,000
SWPA	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #1	Replace 600 amp disconnect switches at Springfield.	6/1/2013	6/1/2014	Indeterminate
SWPA	CLAY - SPRINGFIELD 161KV CKT 1 SWPA #2	Rebuild line with 1192 Grackle, replace terminal equipment w/ 1200 amp.	6/1/2013	6/1/2016	\$ 4,000,000
SWPA	NORTH WARSAW - TRUMAN 161KV CKT 1 SWPA	Replace wave trap and CTs at Truman.	6/1/2014	6/1/2014	\$ 70,000

Note 1: Overton 345/161/13.8 KV Transformer is included in the Ameren Expansion plan with an in-service date of 6/1/2014. Cost will not be allocated to the transmission customer.