



*Aggregate Facility Study
SPP-2010-AGP1-AFS-1
For Transmission Service
Requested by
Aggregate Transmission Customers*

SPP Engineering, SPP Transmission Service Studies

SPP AGGREGATE FACILITY STUDY (SPP-2010-AGP1-AFS-1)

July 30, 2010

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1. Executive Summary

Pursuant to Attachment Z1 of the Southwest Power Pool Open Access Transmission Tariff (OATT), 7816 MW of long-term transmission service requests have been studied in this Aggregate Facility Study (AFS). The principal objective of the AFS is to identify system problems and potential modifications necessary to facilitate these transfers while maintaining or improving system reliability as well as summarizing the operating limits and determination of the financial characteristics associated with facility upgrades. Facility upgrade costs are allocated on a prorated basis to all requests positively impacting any individual overloaded facility. Further, Attachment Z2 provides for facility upgrade cost recovery by stating that “Transmission Customers paying Directly Assigned Upgrade Costs for Service Upgrades or that are in excess of the Safe Harbor Cost Limit for Network Upgrades associated with new or changed Designated Resources and Project Sponsors paying Directly Assigned Upgrade Costs for Sponsored Upgrades shall receive revenue credits in accordance with Attachment Z2. Generation Interconnection Customers paying for Network Upgrades shall receive credits for new transmission service using the facility as specified in Attachment Z1.”

The total assigned facility upgrade Engineering and Construction (E & C) cost determined by the AFS is \$820 Million. Additionally an indeterminate amount of assigned E & C cost for 3rd party facility upgrades are assignable to the customer. The total upgrade levelized revenue requirement for all transmission requests is \$3.4 Billion. This is based on full allocation of levelized revenue requirements for upgrades to customers without consideration of base plan funding. AFS data table 3 reflects the allocation of upgrade costs to each request without potential base plan funding based on either the requested reservation period or the deferred reservation period if applicable. Total upgrade levelized revenue requirements for all transmission requests after consideration of potential base plan funding is \$3.2 Billion.

Third-party facilities must be upgraded when it is determined they are constrained in order to accommodate the requested Transmission Service. These include both first-tier neighboring facilities outside SPP and Transmission Owner facilities within SPP that are not under the SPP OATT. In this AFS, third-party facilities were identified. Total engineering and construction cost estimates for required third-party facility upgrades are applicable.

The Transmission Provider will tender a Letter of Intent on July 30th, 2010. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), the Transmission Provider must receive from the Transmission Customer (Customer) by August 14th, 2010, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to WITHDRAW the request or leave the request in STUDY mode.

At the conclusion of the ATSS, Service Agreements for each request for service will be tendered identifying the terms and conditions of the confirmed service.

If customers withdraw from the ATSS after posting of this AFS, the AFS will be re-performed to determine final cost allocation and Available Transmission Capability (ATC) in consideration of the remaining ATSS participants. All allocated revenue requirements for facility upgrades are assigned to the customer in the AFS data tables. Potential base plan funding allowable is contingent upon validation of designated resources meeting Attachment J, Section III B criteria.

2. Introduction

On January 21, 2005, the Federal Energy Regulatory Commission accepted Southwest Power Pool's proposed aggregate transmission study procedures in Docket ER05-109 to become effective February 1, 2005. On August 8, 2008, Southwest Power Pool filed with the Federal Energy Regulatory Commission in Docket ER08-1379-000 to pair open seasons closing during

the period January 1, 2008 through January 31, 2010, with an effective date of August 9, 2008. On January 27, 2010, Southwest Power Pool filed with the Federal Energy Regulatory Commission in Docket ER10-659-000 to extend its current practicing of pairing open seasons through January 31, 2011, with an effective date of January 28, 2010. On March 11, 2010, the Federal Energy Regulatory Commission issued a letter order accepting Southwest Power Pool's proposal to continue to pair open seasons through January 31, 2011 in Docket ER10-659-000, effective January 28, 2010. The 2010-AG1 open season commenced on October 1, 2009 and closed January 31, 2010. The 2010-AG2 open season commenced on February 1, 2010 and closed May 31, 2010. Based on the preceding, all requests for long-term transmission service received prior to February 1, 2010 for 2010-AG1 and June 1, 2010 for 2010-AG2 with a signed study agreement have been included in the first paired Aggregate Transmission Service Study (ATSS) of 2010.

Approximately 7816 MW of long-term transmission service has been studied in this Aggregate Facility Study (AFS) with over \$820 Million in transmission upgrades being proposed. The results of the AFS are detailed in Tables 1 through 6. A highly tangible benefit of studying transmission requests aggregately under the SPP OATT Attachment Z1 is the sharing of costs among customers using the same facility. The detailed results show individual upgrade costs by study as well as potential base plan allowances as determined by Attachments J and Z1. The following URL can be used to access the SPP OATT: http://www.spp.org/Publications/SPP_Tariff.pdf. In order to understand the extent to which base plan upgrades may be applied to both point-to-point and network transmission services, it is necessary to highlight the definition of Designated Resource. Per Section 1.9a of the SPP OATT, a Designated Resource is “[a]ny designated generation resource owned, purchased or leased by a Transmission Customer to serve load in the SPP Region. Designated Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Transmission Customer's load on a non-interruptible

basis.” Therefore, not only network service, but also point-to-point service has potential for base plan funding if the conditions for classifying upgrades associated with designated resources as base plan upgrades as defined in Section III.B of Attachment J are met.

Pursuant to Attachment J, Section III B of the SPP OATT, the Transmission Customer must provide SPP information necessary to verify that the new or changed Designated Resource meets the following conditions:

1. Transmission Customer’s commitment to the requested new or changed Designated Resource must have a duration of at least five years.
2. During the first year the Designated Resource is planned to be used by the Transmission Customer, the accredited capacity of the Transmission Customer’s existing Designated Resources plus the lesser of (a) the planned maximum net dependable capacity applicable to the Transmission Customer or (b) the requested capacity; shall not exceed 125% of the Transmission Customer’s projected system peak responsibility determined pursuant to SPP Criteria 2.

According to Attachment Z1 Section VI.A, Point-to-Point customers pay the higher of the monthly transmission access charge (base rate) or the monthly revenue requirement associated with the assigned facility upgrades including any prepayments for redispatch required during construction.

Network Integration Service customers pay the total monthly transmission access charges and the monthly revenue requirement associated with the facility upgrades including any prepayments for redispatch during construction.

Transmission Customers paying for a directly assigned network upgrade shall receive credits for new transmission service using the facility as specified in Attachment Z2.

Facilities identified as limiting the requested Transmission Service have been reviewed to determine the required in-service date of each Network Upgrade. The year that each Network Upgrade is required to accommodate a request is determined by interpolating between the applicable model years given the respective loading data. Both previously assigned facilities and the facilities assigned to this request for Transmission Service were evaluated.

In some instances due to lead times for engineering and construction, Network Upgrades may not be available when required to accommodate a request for Transmission Service. When this occurs, the ATC with available Network Upgrades will be less than the capacity requested during either a portion of or all of the requested reservation period. As a result, the lowest seasonal allocated ATC within the requested reservation period will be offered to the Transmission Customer on an applicable annual basis as listed in Table 1. The ATC may be limited by transmission owner planned projects, expansion plan projects, or customer assigned upgrades.

Some constraints identified in the AFS were not assigned to the Customer as the Transmission Provider determined that upgrades are not required due to various reasons or the Transmission Owner has construction plans pending for these upgrades. These facilities are listed by reservation in Table 3. This table also includes constrained facilities in the current planning horizon that limit the rollover rights of the Transmission Customer. Table 6 lists possible redispatch pairs to allow start of service prior to completion of assigned network upgrades. Table 7 (if applicable) lists deferment of expansion plan projects with different upgrades with the new required in service date as a result of this AFS.

A. Financial Analysis

The AFS utilizes the allocated customer E & C cost in a present worth analysis to determine the monthly levelized revenue requirement of each facility upgrade over the term of the reservation. In some cases, network upgrades cannot be completed within the requested reservation period,

thus deferred reservation periods will be utilized in the present worth analysis. If the Customer chose Option 2, Redispatch, in the Letter of Intent sent coincident with the initial AFS, the present worth analysis of revenue requirements will be based on the deferred term with redispatch in the subsequent AFS. The upgrade levelized revenue requirement includes interest, depreciation, and carrying costs.

Each request for Transmission Service is evaluated independently as the cost associated with each Network Upgrade is assigned to a request. When facilities are upgraded throughout the reservation period, the Transmission Customer shall 1) pay the total E & C costs and other annual operating costs associated with the new facilities, and 2) receive credits associated with the depreciated book value of removed usable facilities, salvage value of removed non-usable facilities, and the carrying charges, excluding depreciation, associated with all removed usable facilities based on their respective book values.

In the event that the engineering and construction of a previously assigned Network Upgrade may be accelerated, with no additional upgrades, to accommodate a new request for Transmission Service, then the levelized present worth of only the incremental expenses though the reservation period of the new request, excluding depreciation, shall be assigned to the new request. These incremental expenses, excluding depreciation, include 1) the levelized difference in present worth of the engineering and construction expenses given the change in date to complete construction to account for additional interest expense and reduced engineering and construction expense due to inflation, 2) the levelized present worth of all expediting fees, and 3) the levelized present worth of the incremental annual carrying charges, excluding depreciation and interest, during the new reservation period taking into account both a) the reservation in which the project was originally assigned, and b) a reservation, if any, in which the project was previously accelerated.

Achievable Base Plan Avoided Revenue Requirements in the case of a Base Plan upgrade being displaced or deferred by an earlier in service date for a Requested Upgrade shall be determined per Attachment J, Section VII.B methodology. A deferred Base Plan upgrade being defined as a different requested network upgrade needed at an earlier date that negates the need for the initial base plan upgrade within the planning horizon. A displaced Base Plan upgrade being defined as the same network upgrade being displaced by a requested upgrade needed at an earlier date. Assumption of a 40 year service life is utilized for Base Plan funded projects unless provided otherwise by the Transmission Owner. A present worth analysis of revenue requirements on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan revenue requirements due to the displacement or deferral of the Base Plan upgrade by the Requested Upgrade. The difference in present worth between the Base Plan and Requested Upgrades is assigned to the transmission requests impacting this upgrade based on the displacement or deferral.

B. Third Party Facilities

For third-party facilities listed in Table 3 and Table 5, the Transmission Customer is responsible for funding the necessary upgrades of these facilities per Section 21.1 of the Transmission Provider's OATT. In this AFS, third-party facilities were identified. Total engineering and construction cost estimates for required third-party facility upgrades are applicable. The Transmission Provider will undertake reasonable efforts to assist the Transmission Customer in making arrangements for necessary engineering, permitting, and construction of the third-party facilities. Third-party facility upgrade engineering and construction cost estimates are not utilized to determine the present worth value of levelized revenue requirements for SPP system network upgrades.

All modeled facilities within the Transmission Provider system were monitored during the development of this Study as well as certain facilities in first-tier neighboring systems. Third-

party facilities must be upgraded when it is determined that they are overloaded while accommodating the requested Transmission Service. An agreement between the Customer and 3rd Party Owner detailing the mitigation of the 3rd party impact must be provided to the Transmission Provider prior to tendering of a Transmission Service Agreement. These facilities also include those owned by members of the Transmission Provider who have not placed their facilities under the Transmission Provider's OATT. Upgrades on the Southwest Power Administration network requires prepayment of the upgrade cost prior to construction of the upgrade.

Third-party facilities are evaluated for only those requests whose load sinks within the SPP footprint. The Customer must arrange for study of 3rd party facilities for load that sinks outside the SPP footprint with the applicable Transmission Providers.

3. Study Methodology

A. Description

The facility study analysis was conducted to determine the steady-state impact of the requested service on the SPP and first tier Non - SPP control area systems. The steady-state analysis was performed to ensure current SPP Criteria and NERC Reliability Standards requirements are fulfilled. The Southwest Power Pool conforms to the NERC Reliability Standards, which provide the strictest requirements, related to voltage violations and thermal overloads during normal conditions and during a contingency. It requires that all facilities be within normal operating ratings for normal system conditions and within emergency ratings after a contingency. Normal operating ratings and emergency operating ratings monitored are Rate A and B in the SPP MDWG models, respectively. The upper bound and lower bound of the normal voltage range monitored is 105% and 95%. The upper bound and lower bound of the emergency voltage range monitored is 105% and 90%. Transmission Owner voltage monitoring criteria is used if more restrictive. The SPS Tucco 230 kV bus voltage is monitored at 92.5% due to pre-

determined system stability limitations. The WERE Wolf Creek 345 kV bus voltage is monitored at 103.5% and 98.5% due to transmission operating procedure.

The contingency set includes all SPP control area branches and ties 69kV and above, first tier Non - SPP control area branches and ties 115 kV and above, any defined contingencies for these control areas, and generation unit outages for the control areas with SPP reserve share program redispatch. The monitor elements include all SPP control area branches, ties, and buses 69 kV and above, and all first tier Non – SPP control area branches and ties 115 kV and above. Voltage monitoring was performed for SPP control area buses 69 kV and above.

A 3 % transfer distribution factor (TDF) cutoff was applied to all SPP control area facilities. For first tier Non – SPP control area facilities, a 3 % TDF cutoff was applied to AECl, AMRN, and ENTR and a 2 % TDF cutoff was applied to WAPA. For voltage monitoring, a 0.02 per unit change in voltage must occur due to the transfer or modeling upgrades to be considered a valid limit to the transfer.

B. Model Development

SPP used seven seasonal models to study the aggregate transfers of 7816 MW over a variety of requested service periods. The SPP STEP 2010 Build 2 Cases 2011 Summer Peak (11SP), 2011/12 Winter Peak (11WP), 2011 Summer Peak (12SP), 2012/13 Winter Peak (12WP), 2016 Summer Peak (16SP), 2016/17 Winter Peak (16WP), and 2021 Summer Peak (21SP) were used to study the impact of the requested service on the transmission system. The Spring Peak models apply to April and May, the Summer Peak models apply to June through September, the Fall Peak models apply to October and November, and the Winter Peak models apply to December through March.

The chosen base case models were modified to reflect the current modeling information. One group of requests was developed from the aggregate of 7816 MW in order to model the

requested service. From the seven seasonal models, two system scenarios were developed. Scenario 0 includes projected usage of transmission included in the SPP 2010 Series Cases. Scenario 5 includes all transmission not already included in the SPP 2010 Series Cases.

C. Transmission Request Modeling

Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation transfers. Network Integration Transmission Service requests are modeled as Generation to Load transfers in addition to Generation to Generation because the requested Network Integration Transmission Service is a request to serve network load with the new designated network resource and the impacts on transmission system are determined accordingly. Point-To-Point Transmission Service requests are modeled as Generation to Generation transfers. Generation to Generation transfers are accomplished by developing a post-transfer case for comparison by dispatching the request source and redispatching the request sink.

D. Transfer Analysis

Using the selected cases both with and without the requested transfers modeled, the PSS/E Activity ACCC was run on the cases and compared to determine the facility overloads caused or impacted by the transfer. Transfer distribution factor cutoffs (SPP and 1st-Tier) and voltage threshold (0.02 change) were applied to determine the impacted facilities. The PSS/E options chosen to conduct the analysis can be found in Appendix A.

E. Curtailment and Redispatch Evaluation

During any period when SPP determines that a transmission constraint exists on the Transmission System, and such constraint may impair the reliability of the Transmission System, SPP will take whatever actions that are reasonably necessary to maintain the reliability of the Transmission System. To the extent SPP determines that the reliability of the Transmission

System can be maintained by redispatching resources, SPP will evaluate interim curtailment of existing confirmed service or interim redispatch of units to provide service prior to completion of any assigned network upgrades. Any redispatch may not unduly discriminate between the Transmission Owners' use of the Transmission System on behalf of their Native Load Customers and any Transmission Customer's use of the Transmission System to serve its designated load. Redispatch was evaluated to provide only interim service during the time frame prior to completion of any assigned network upgrades. Curtailment of existing confirmed service is evaluated to provide only interim service. Curtailment of existing confirmed service is only evaluated at the request of the transmission customer.

SPP determined potential relief pairs to relieve the incremental MW impact on limiting facilities as identified in Table 6. Using the selected cases where the limiting facilities were identified, potential incremental and decremental units were identified by determining the generation amount available for increasing and decreasing from the units generation amount, maximum generation amount, and minimum generation amount. If the incremental or decremental amount was greater than 1 MW, the unit was considered as a potential incremental or decremental unit. Generation shift factors were calculated for the potential incremental and decremental units using Managing and Utilizing System Transmission (MUST). Relief pairs from the generation shift factors for the incremental and decremental units with a greater than 3% TDF on the limiting constraint were determined from the incremental units with the lowest generation shift factors and decremental units with highest generation shift factors. If the aggregate redispatch amount for the potential relief pair was determined to be three times greater than the lower of the increment or decrement then the pair was determined not to be feasible and is not included. If transmission customer would like to see additional relief pairs beyond the relief pairs determined, the transmission customer can request SPP to provide the additional pairs. The potential relief pairs were not evaluated to determine impacts on limiting facilities in the SPP and

1st-Tier systems. The redispatch requirements would be called upon prior to implementing NERC TLR Level 5a.

4. Study Results

A. Study Analysis Results

Tables 1 through 6 contain the steady-state analysis results of the AFS. Table 1 identifies the participating long-term transmission service requests included in the AFS. This table lists deferred start and stop dates both with and without redispatch (based on customer selection of redispatch if available), the minimum annual allocated ATC without upgrades and season of first impact. Table 2 identifies total E & C cost allocated to each Transmission Customer, letter of credit requirements, third party E & C cost assignments, potential base plan E & C funding (lower of allocated E & C or Attachment J Section III B criteria), total revenue requirements for assigned upgrades without consideration of potential base plan funding, point-to-point base rate charge, total revenue requirements for assigned upgrades with consideration of potential base plan funding, and final total cost allocation to the Transmission Customer. In addition, Table 2 identifies SWPA upgrade costs which require prepayment in addition to other allocated costs. Table 3 provides additional details for each request including all assigned facility upgrades required, allocated E & C costs, allocated revenue requirements for upgrades, upgrades not assigned to customer but required for service to be confirmed, credits to be paid for previously assigned AFS or GI network upgrades, and any third party upgrades required. Table 4 lists all upgrade requirements with associated solutions needed to provide transmission service for the AFS, Minimum ATC per upgrade with season of impact, Earliest Date Upgrade is required (DUN), Estimated Date the upgrade will be completed and in service (EOC), and Estimated E & C cost. Table 5 lists identified Third-Party constrained facilities. Table 6 identifies potential redispatch pairs available to relieve the aggregate impacts on identified constraints to prevent deferral of start of service. Table 7 (if applicable) identifies deferred expansion plan projects that were replaced with requested upgrades at earlier dates.

The potential base plan funding allowable is contingent upon meeting each of the conditions for classifying upgrades associated with designated resources as base plan upgrades as defined in Section III.B of Attachment J. If the additional capacity of the new or changed designated resource exceeds the 125% resource to load forecast for the year of start of service, the requested resource is not eligible for base plan funding of required network upgrades and the full cost of the upgrades is assignable to the customer. Additionally, if the request is for wind generation, the total requested capacity of wind generation plus existing wind generation capacity shall not exceed 20% of the Customer's projected system peak responsibility in the first year the Designated Resource is planned to be used by the Customer. If the 5 year term and 125% resource to load criteria are met, (as well as the 20% wind resource to load criteria for wind generation requests) the requested capacity is multiplied by \$180,000 to determine the potential base plan funding allowable. The Maximum Potential Base Plan Funding Allowable may be less than the potential base plan funding allowable due to the E & C Cost allocated to the customer being lower than the potential amount allowable to the customer. The customer is responsible for any assigned upgrade costs in excess of Potential Base Plan Engineering and Construction Funding Allowable. Network upgrades required for wind generation requests located in a zone other than the customer POD shall be allocated as 67% Base Plan Region wide charge and 33% directly assigned to the customer.

Regarding application of base plan funding for PTP requests, if PTP base rate exceeds upgrade revenue requirements without taking into effect the reduction of revenue requirements by potential base plan funding, then the base rate revenue pays back the Transmission Owner for upgrades and no base plan funding is applicable as the access charge must be paid as it is the higher of "OR" pricing.

However, if initially the upgrade revenue requirements exceed the PTP base rate, then potential base plan funding would be applicable. The test of the higher of "OR" pricing would then be

made against the remaining assignable revenue requirements versus PTP base rate. Examples are as follows:

Example A:

E & C allocated for upgrades is 74 million with revenue requirements of 140 million and PTP base rate of 101 million. Potential base plan funding is 47 million with the difference of 27 million E & C assignable to the customer. If the revenue requirements for the assignable portion is 54 million and the PTP base rate is 101 million, the customer will pay the higher “OR” pricing of 101 million base rate of which 54 million revenue requirements will be paid back to the Transmission Owners for the upgrades and the remaining revenue requirements of (140-54) or 86 million will be paid by base plan funding.

Example B:

E & C allocated for upgrades is 74 million with revenue requirements of 140 million and PTP base rate of 101 million. Potential base plan funding is 10 million with the difference of 64 million E & C assignable to the customer. If the revenue requirements for this assignable portion is 128 million and the PTP base rate is 101 million the customer will pay the higher “OR” pricing of 128 million revenue requirements to be paid back to the Transmission Owners and the remaining revenue requirements of (140-128) or 12 million will be paid by base plan funding.

Example C:

E & C allocated for upgrades is 25 million with revenue requirements of 50 million and PTP base rate of 101 million. Potential base plan funding is 10 million. Base plan funding is not

applicable as the higher “OR” pricing of PTP base rate of 101 million must be paid and the 50 million revenue requirements will be paid from this.

The 125% resource to load determination is performed on a per request basis and is not based on a total of designated resource requests per Customer. A footnote will provide the maximum resource designation allowable for base plan funding consideration per Customer basis per year.

Base plan funding verification requires that each Transmission Customer with potential for base plan funding provide SPP attestation statements verifying that the firm capacity of the requested designated resource is committed for a minimum five year duration.

B. Study Definitions

The Date Upgrade Needed Date (DUN) is the earliest date the upgrade is required to alleviate a constraint considering all requests. End of Construction (EOC) is the estimated date the upgrade will be completed and in service. The Total Engineering and Construction Cost (E & C) is the upgrade solution cost as determined by the transmission owner. The Transmission Customer Allocation Cost is the estimated engineering and construction cost based upon the allocation of costs to all Transmission Customers in the AFS who positively impact facilities by at least 3% subsequently overloaded by the AFS. Minimum ATC is the portion of the requested capacity that can be accommodated with out upgrading facilities. Annual ATC allocated to the Transmission Customer is determined by the least amount of allocated seasonal ATC within each year of a reservation period.

5. Conclusion

The results of the AFS show that limiting constraints exist in many areas of the regional transmission system. Due to these constraints, transmission service cannot be granted unless noted in Table 3.

The Transmission Provider will tender a Letter of Intent on July 30th, 2010. This will open a 15-day window for Customer response. To remain in the Aggregate Transmission Service Study (ATSS), the Transmission Provider must receive from the Transmission Customer (Customer) by August 14th, 2010, an executed Letter of Intent. The Letter of Intent will list options the Customer must choose to clarify their commitment to remain in the ATSS. The only action required on OASIS is to WITHDRAW the request or leave the request in STUDY mode.

The Transmission Provider must receive an unconditional and irrevocable letter of credit in the amount of the total allocated Engineering and Construction costs assigned to the Customer. This letter of credit is not required for those facilities that are fully base plan funded. The amount of the letter of credit will be adjusted down on an annual basis to reflect cost recovery based on revenue allocation.. The Transmission Provider will issue notifications to construct network upgrades to the constructing Transmission Owner after filing of necessary service agreements at FERC.

6. Appendix A

PSS/E CHOICES IN RUNNING LOAD FLOW PROGRAM AND ACCC

BASE CASES:

Solutions - Fixed slope decoupled Newton-Raphson solution (FDNS)

Tap adjustment – Stepping

Area interchange control – Tie lines and loads

Var limits – Apply immediately

Solution options - Phase shift adjustment

Flat start

Lock DC taps

Lock switched shunts

ACCC CASES:

Solutions – AC contingency checking (ACCC)

MW mismatch tolerance – 0.5

System intact rating – Rate A

Contingency case rating – Rate B

Percent of rating – 100

Output code – Summary

Min flow change in overload report – 3mw

Excl'd cases w/ no overloads form report – YES

Exclude interfaces from report – NO

Perform voltage limit check – YES

Elements in available capacity table – 60000

Cutoff threshold for available capacity table – 99999.0

Min. contng. case Vltg chng for report – 0.02

Sorted output – None

Newton Solution:

Tap adjustment – Stepping

Area interchange control – Tie lines and loads (Disabled for generator outages)

Var limits - Apply immediately

Solution options - Phase shift adjustment

Flat start

Lock DC taps

Lock switched shunts

Table 1 - Long-Term Transmission Service Requests Included in Aggregate Facility Study

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date without interim redispatch	Deferred Stop Date without interim redispatch	Start Date with interim redispatch	Stop Date with interim redispatch	Minimum Allocated ATC (MW) with reservation period	Season of Minimum Allocated ATC within reservation period
AEEC	AG1-2010-002	73823395	WR	CSWS	50	1/1/2012	1/1/2032	6/1/2016	6/1/2036	6/1/2016	6/1/2036	0	12SP
AEPM	AG2-2010-039	74240998	CSWS	CLEC	20	1/1/2011	1/1/2016	6/1/2016	6/1/2021	1/1/2011	1/1/2016	0	11SP
AEPM	AG2-2010-040	74241004	CSWS	CLEC	20	1/1/2012	1/1/2017	6/1/2016	6/1/2021	1/1/2012	1/1/2017	0	12SP
AEPM	AG2-2010-041	74241007	CSWS	CLEC	20	1/1/2013	1/1/2018	6/1/2015	6/1/2020	1/1/2013	1/1/2018	0	16SP
AEPM	AG2-2010-042	74241231	CSWS	CLEC	20	1/1/2014	1/1/2019	1/1/2014	1/1/2019	1/1/2014	1/1/2019	0	21SP
AEPM	AG2-2010-043	74241250	CSWS	CSWS	23	1/1/2015	1/1/2020	6/1/2015	6/1/2020	1/1/2015	1/1/2020	0	21SP
AEPM	AG2-2010-044	74241256	CSWS	EES	65	1/1/2015	1/1/2020	6/1/2015	6/1/2020	1/1/2015	1/1/2020	0	21SP
AEPM	AG2-2010-045	74241265	CSWS	CLEC	116	1/1/2015	1/1/2020	6/1/2016	6/1/2021	1/1/2015	1/1/2020	0	21SP
AEPM	AG2-2010-077	74241291	CSWS	OKGE	14	2/1/2011	2/1/2031	6/1/2016	6/1/2036	1/1/2015	1/1/2035	0	11SP
AEPM	AG2-2010-078	74243135	SPA	OKGE	11	2/1/2011	2/1/2031	2/1/2011	2/1/2031	2/1/2011	2/1/2031	0	11SP
AEPM	AG2-2010-079	74243141	SPA	CSWS	11	2/1/2011	2/1/2031	6/1/2014	6/1/2034	2/1/2011	2/1/2031	0	11SP
BPAE	AG2-2010-027	74237903	WR	EES	300	12/15/2011	12/15/2031	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	12SP
BPAE	AG2-2010-028	74237912	WR	AECI	300	12/15/2011	12/15/2031	12/15/2011	12/15/2031	12/15/2011	12/15/2031	0	12SP
BPAE	AG2-2010-029	74237928	WR	AMRN	300	12/15/2011	12/15/2031	12/15/2011	12/15/2031	12/15/2011	12/15/2031	0	12SP
BPAE	AG2-2010-030	74237952	WR	AMRN	300	12/15/2012	12/15/2032	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-049	74242418	OKGE	EES	101	6/30/2012	6/30/2032	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-050	74242429	OKGE	EES	101	6/30/2012	6/30/2032	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-051	74242435	OKGE	EES	101	6/30/2012	6/30/2032	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-052	74242447	OKGE	EES	101	12/1/2012	12/1/2032	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-053	74242450	OKGE	EES	101	12/1/2012	12/1/2032	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-054	74242462	NPPD	EES	101	6/30/2012	6/30/2032	6/1/2016	6/1/2036	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-055	74242464	NPPD	EES	100	6/30/2012	6/30/2032	6/1/2016	6/1/2036	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-056	74242475	OKGE	EES	150	6/30/2012	6/30/2032	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-057	74242484	OKGE	EES	150	6/30/2012	6/30/2032	6/1/2016	6/1/2036	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-058	74242496	SECI	EES	101	6/30/2012	6/30/2032	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-059	74242516	SECI	EES	201	6/30/2013	6/30/2033	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	21SP
CRGL	AG2-2010-060	74242519	SECI	EES	201	6/30/2013	6/30/2033	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	21SP
CRGL	AG2-2010-061	74242520	SECI	EES	201	6/30/2013	6/30/2033	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	21SP
CRGL	AG2-2010-062	74242523	SECI	EES	101	6/30/2012	6/30/2032	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
CRGL	AG2-2010-063	74242546	SECI	EES	101	6/30/2013	6/30/2033	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	21SP
CRGL	AG2-2010-064	74242552	SECI	EES	101	6/30/2013	6/30/2033	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	21SP
CRGL	AG2-2010-065	74242553	SECI	EES	101	6/30/2013	6/30/2033	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	21SP
CRGL	AG2-2010-066	74242737	WR	EES	201	6/30/2013	6/30/2033	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	21SP
CRGL	AG2-2010-067	74242743	KCPL	CLEC	150	6/30/2012	6/30/2032	6/1/2017	6/1/2037	6/1/2017	6/1/2037	0	16SP
CRGL	AG2-2010-068	74242746	SECI	EES	150	6/30/2013	6/30/2033	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	21SP
ETEC	AG2-2010-080	74243005	CSWS	CSWS	20	1/1/2011	1/1/2015	1/1/2015	1/1/2019	1/1/2015	1/1/2019	0	11SP
INDP	AG2-2010-069	74238214	MPS	INDN	50	5/31/2014	5/31/2019	6/1/2016	6/1/2021	6/1/2016	6/1/2021	0	21SP
INDP	AG2-2010-070	74238221	MPS	INDN	25	5/31/2014	5/31/2019	6/1/2014	6/1/2019	5/31/2014	5/31/2019	0	21SP
INDP	AG2-2010-071	74238224	MPS	INDN	25	5/31/2014	5/31/2019	6/1/2014	6/1/2019	5/31/2014	5/31/2019	0	21SP
KBPU	AG2-2010-035	74231191	WR	KACY	7	5/31/2012	5/30/2042	1/1/2015	1/1/2045	1/1/2015	1/1/2045	0	12SP
KCPS	AG2-2010-047	74047521	KCPL	EES	82	12/1/2010	12/1/2015	6/1/2017	6/1/2022	6/1/2017	6/1/2022	0	11SP
KCPS	AG2-2010-048	74213582	KCPL	AMRN	100	12/1/2010	12/1/2015	6/1/2017	6/1/2022	6/1/2017	6/1/2022	0	11SP

Table 1 - Long-Term Transmission Service Requests Included in Aggregate Facility Study

KEPC	AG2-2010-072	74241278	WR	WR	25	5/31/2011	5/31/2041	6/1/2017	6/1/2047	1/1/2015	1/1/2045	0	11SP
KEPC	AG2-2010-073	74241308	WR	WR	7	5/31/2011	5/31/2041	6/1/2017	6/1/2047	1/1/2015	1/1/2045	0	11SP
KEPC	AG2-2010-074	74241329	WR	WR	14	5/31/2011	5/31/2041	6/1/2017	6/1/2047	1/1/2015	1/1/2045	0	11SP
KEPC	AG2-2010-075	74241346	WR	WR	22	5/31/2011	5/31/2041	6/1/2017	6/1/2047	1/1/2015	1/1/2045	0	11SP
KPP	AG2-2010-033	74234161	GRDA	WR	21	7/31/2012	7/31/2017	6/1/2016	6/1/2021	1/1/2015	1/1/2020	0	16SP
KPP	AG2-2010-034	74234218	MPS	WR	40	5/31/2014	5/31/2024	6/1/2017	6/1/2027	6/1/2017	6/1/2027	0	21SP
LESM	AG2-2010-018	74224888	NPPD	LES	10	1/1/2011	1/1/2016	6/1/2017	6/1/2022	1/1/2011	1/1/2016	0	11SP
MEAN	AG1-2010-001	73825723	NPPD	NPPD	35	1/1/2011	1/1/2041	6/1/2016	6/1/2046	6/1/2016	6/1/2046	0	11SP
MEAN	AG2-2010-032	74224890	NPPD	NPPD	8	1/1/2011	1/1/2016	6/1/2016	6/1/2021	6/1/2016	6/1/2021	0	11SP
MOWR	AG2-2010-036	74241299	MPS	AECI	25	5/31/2014	5/31/2024	6/1/2017	6/1/2027	6/1/2017	6/1/2027	0	21SP
MOWR	AG2-2010-037	74241300	MPS	AECI	50	5/31/2014	5/31/2024	6/1/2017	6/1/2027	6/1/2017	6/1/2027	0	21SP
NPPM	AG2-2010-007	73981659	NPPD	AMRN	100	1/1/2011	1/1/2016	6/1/2017	6/1/2022	6/1/2016	6/1/2021	0	11SP
NPPM	AG2-2010-009	73981667	NPPD	AECI	50	1/1/2011	1/1/2016	6/1/2017	6/1/2022	6/1/2016	6/1/2021	0	11SP
NPPM	AG2-2010-031	74224947	NPPD	NPPD	1	1/1/2011	1/1/2016	1/1/2011	1/1/2016	1/1/2011	1/1/2016	0	11SP
NTEC	AG2-2010-082	74243113	CSWS	CSWS	29	1/1/2011	1/1/2015	1/1/2015	1/1/2019	1/1/2015	1/1/2019	0	11SP
OGE	AG2-2010-025	74032254	OKGE	OKGE	198	12/1/2011	12/1/2036	6/1/2017	6/1/2042	1/1/2015	1/1/2040	0	12SP
OGE	AG2-2010-026	74032269	OKGE	OKGE	30	12/1/2011	12/1/2036	6/1/2017	6/1/2042	1/1/2015	1/1/2040	0	12SP
OMPA	AG2-2010-038	74241908	OKGE	OKGE	8	10/31/2011	10/31/2021	1/1/2015	1/1/2025	1/1/2015	1/1/2025	0	12SP
OMPA	AG2-2010-046	74242052	WR	OKGE	9	1/1/2012	12/31/2013	1/1/2015	12/1/2016	1/1/2015	12/1/2016	0	12SP
OMPA	AG2-2010-076	74242136	OKGE	OKGE	57	12/1/2010	12/1/2015	6/1/2017	6/1/2022	1/1/2015	1/1/2020	0	11SP
SPSM	AG1-2010-004	73746432	SPS	SPS	10	6/30/2011	6/30/2031	6/1/2015	6/1/2035	1/1/2015	1/1/2035	0	12SP
SPSM	AG1-2010-005	73746434	SPS	SPS	10	6/30/2011	6/30/2031	6/1/2015	6/1/2035	1/1/2015	1/1/2035	0	12SP
SPSM	AG1-2010-006	73746435	SPS	SPS	10	6/30/2011	6/30/2031	6/1/2015	6/1/2035	1/1/2015	1/1/2035	0	12SP
SPSM	AG1-2010-007	73746438	SPS	SPS	10	6/30/2011	6/30/2031	6/1/2015	6/1/2035	1/1/2015	1/1/2035	0	12SP
SPSM	AG1-2010-008	73746440	SPS	SPS	10	6/30/2011	6/30/2031	6/1/2015	6/1/2035	1/1/2015	1/1/2035	0	12SP
SPSM	AG2-2010-001	74117992	EDDY	SPS	18	12/1/2010	1/1/2013	6/1/2015	7/1/2017	12/1/2010	1/1/2013	0	11SP
SPSM	AG2-2010-002	74117962	EDDY	SPS	30	12/1/2010	1/1/2013	6/1/2015	7/1/2017	12/1/2010	1/1/2013	0	11SP
SPSM	AG2-2010-003	74117946	EDDY	SPS	17	12/1/2010	1/1/2013	6/1/2015	7/1/2017	12/1/2010	1/1/2013	0	11SP
SPSM	AG2-2010-004	74117914	BLKW	SPS	50	12/1/2010	1/1/2013	6/1/2015	7/1/2017	12/1/2010	1/1/2013	0	11SP
SPSM	AG2-2010-005	74117894	BLKW	SPS	50	12/1/2010	3/1/2012	6/1/2015	9/1/2016	12/1/2010	3/1/2012	0	11SP
SPSM	AG2-2010-006	74117909	BLKW	SPS	50	12/1/2010	1/1/2013	6/1/2015	7/1/2017	12/1/2010	1/1/2013	0	11SP
SPSM	AG2-2010-013	74227430	CSWS	SPS	100	5/31/2014	5/31/2019	6/1/2016	6/1/2021	1/1/2015	1/1/2020	0	21SP
SPSM	AG2-2010-014	74227435	CSWS	SPS	100	5/31/2014	5/31/2019	6/1/2016	6/1/2021	1/1/2015	1/1/2020	0	21SP
SPSM	AG2-2010-015	74227483	SPS	SPS	161	1/1/2012	1/1/2027	6/1/2017	6/1/2032	1/1/2015	1/1/2030	0	12SP
SPSM	AG2-2010-016	74229345	SPS	SPS	205	5/31/2012	5/31/2032	6/1/2015	6/1/2035	1/1/2015	1/1/2035	0	12SP
SPSM	AG2-2010-017	74229525	SPS	SPS	205	5/31/2013	5/31/2033	6/1/2015	6/1/2035	1/1/2015	1/1/2035	0	16SP
SWE	AG2-2010-019	74233996	OKGE	EES	300	1/1/2013	1/1/2033	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
SWE	AG2-2010-020	74234027	CSWS	EES	150	1/1/2013	1/1/2033	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
SWE	AG2-2010-021	74234060	WR	EES	101	1/1/2013	1/1/2033	6/1/2016	6/1/2036	6/1/2016	6/1/2036	0	16SP
SWE	AG2-2010-022	74234063	OKGE	EES	251	1/1/2013	1/1/2033	6/1/2017	6/1/2037	6/1/2016	6/1/2036	0	16SP
TEA	AG2-2010-011	73981724	SPA	AMRN	25	1/1/2011	1/1/2016	6/1/2015	6/1/2020	1/1/2015	1/1/2020	0	11SP
TEA	AG2-2010-012	73981725	SPA	AMRN	25	1/1/2011	1/1/2016	6/1/2015	6/1/2020	1/1/2015	1/1/2020	0	11SP
TEXL	AG2-2010-081	74243045	CSWS	CSWS	30	1/1/2011	1/1/2015	1/1/2015	1/1/2019	1/1/2015	1/1/2019	0	11SP
TVAM	AG2-2010-010	73877198	SECI	AECI	165	1/1/2012	1/1/2017	6/1/2017	6/1/2022	6/1/2016	6/1/2021	0	12SP
WFEC	AG2-2010-023	74227938	WFEC	WFEC	260	3/1/2017	3/1/2042	3/1/2017	3/1/2042	3/1/2017	3/1/2042	0	21SP
WFEC	AG2-2010-024	74227946	WFEC	SPS	40	3/1/2017	3/1/2042	3/1/2017	3/1/2042	3/1/2017	3/1/2042	0	21SP
WRGS	AG1-2010-003	73822803	SECI	WR	200	8/31/2012	8/31/2022	6/1/2017	6/1/2027	1/1/2015	1/1/2025	0	16SP

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Note 1: Start and Stop Dates with interim redispatch are determined based on customers choosing option to pursue redispatch to start service at Requested Start and Stop Dates or earliest date possible.

Note 2: Start dates with and without redispatch are based on the assumed completion dates of previous Aggregate Transmission Service Studies currently being conducted. Actual start dates may differ from the potential start dates upon completion of the previous studies.

Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests

Customer	Study Number	Reservation	Engineering and Construction Cost of Upgrades Allocated to Customer for Revenue Requirements	¹ Letter of Credit Amount Required	² Potential Base Plan Engineering and Construction Funding Allowable	Notes	⁴ Additional Engineering and Construction Cost for 3rd Party Upgrades	³ Total Revenue Requirements for Assigned Upgrades Over Term of Reservation WITHOUT Potential Base Plan Funding Allocation	^{3,5} Total Revenue Requirements for Assigned Upgrades Over Term of Reservation WITH Potential Base Plan Funding Allocation	Point-to-Point Base Rate Over Reservation Period	⁴ Total Cost of Reservation Assignable to Customer Contingent Upon Base Plan Funding
AECC	AG1-2010-002	73823395	\$ 12,882,677	\$ 3,882,677	\$ 9,000,000		Indeterminate	\$ 56,223,196	\$ 11,650,452	\$ -	\$ 11,650,452
AEPM	AG2-2010-039	74240998	\$ -	\$ -	\$ -		Indeterminate	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
AEPM	AG2-2010-040	74241004	\$ -	\$ -	\$ -		Indeterminate	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
AEPM	AG2-2010-041	74241007	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
AEPM	AG2-2010-042	74241231	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
AEPM	AG2-2010-043	74241250	\$ 2,773,597	\$ -	\$ 2,773,597		Indeterminate	\$ 5,357,871	\$ -	\$ -	Schedule 9 & 11 Charges
AEPM	AG2-2010-044	74241256	\$ 2,926,362	\$ 2,926,362	\$ -		Indeterminate	\$ 6,721,523	\$ 6,721,523	\$ -	\$ 6,721,523
AEPM	AG2-2010-045	74241265	\$ 5,195,614	\$ 5,195,614	\$ -		Indeterminate	\$ 11,933,812	\$ 11,933,810	\$ -	\$ 11,933,810
AEPM	AG2-2010-077	74241291	\$ 1,292,538	\$ -	\$ 1,292,538		Indeterminate	\$ 5,798,695	\$ -	\$ -	Schedule 9 & 11 Charges
AEPM	AG2-2010-078	74243135	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
AEPM	AG2-2010-079	74243141	\$ -	\$ -	\$ -		Indeterminate	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
BPAE	AG2-2010-027	74237903	\$ 33,721,980	\$ 33,721,980	\$ -		Indeterminate	\$ 160,222,102	\$ 160,222,100	\$ 70,992,000	\$ 160,222,100
BPAE	AG2-2010-028	74237912	\$ -	\$ -	\$ -	6	\$ -	\$ -	\$ -	\$ 70,992,000	\$ 70,992,000
BPAE	AG2-2010-029	74237928	\$ -	\$ -	\$ -	6	\$ -	\$ -	\$ -	\$ 70,992,000	\$ 70,992,000
BPAE	AG2-2010-030	74237952	\$ 49,596,906	\$ 49,596,900	\$ -		Indeterminate	\$ 220,138,087	\$ 220,138,100	\$ 70,992,000	\$ 220,138,100
CRGL	AG2-2010-049	74242418	\$ 10,001,485	\$ 10,001,490	\$ -		Indeterminate	\$ 47,185,111	\$ 47,185,110	\$ 23,900,640	\$ 47,185,110
CRGL	AG2-2010-050	74242429	\$ 10,001,485	\$ 10,001,490	\$ -		Indeterminate	\$ 47,185,111	\$ 47,185,110	\$ 23,900,640	\$ 47,185,110
CRGL	AG2-2010-051	74242435	\$ 10,001,485	\$ 10,001,490	\$ -		Indeterminate	\$ 47,185,111	\$ 47,185,110	\$ 23,900,640	\$ 47,185,110
CRGL	AG2-2010-052	74242447	\$ 10,174,793	\$ 10,174,790	\$ -		Indeterminate	\$ 48,010,074	\$ 48,010,070	\$ 23,900,640	\$ 48,010,070
CRGL	AG2-2010-053	74242450	\$ 10,174,793	\$ 10,174,790	\$ -		Indeterminate	\$ 48,010,074	\$ 48,010,070	\$ 23,900,640	\$ 48,010,070
CRGL	AG2-2010-054	74242462	\$ 4,753,470	\$ 4,753,470	\$ -		Indeterminate	\$ 23,700,603	\$ 23,700,600	\$ 23,900,640	\$ 23,700,600
CRGL	AG2-2010-055	74242464	\$ 4,706,449	\$ 4,706,449	\$ -		Indeterminate	\$ 23,466,169	\$ 23,466,170	\$ 23,664,000	\$ 23,466,170
CRGL	AG2-2010-056	74242475	\$ 54,166,096	\$ 54,166,100	\$ -		Indeterminate	\$ 221,899,013	\$ 221,899,000	\$ 35,496,000	\$ 221,899,000
CRGL	AG2-2010-057	74242484	\$ 12,969,256	\$ 12,969,260	\$ -		Indeterminate	\$ 61,601,098	\$ 61,601,100	\$ 35,496,000	\$ 61,601,100
CRGL	AG2-2010-058	74242496	\$ 16,739,640	\$ 16,739,640	\$ -		Indeterminate	\$ 73,655,889	\$ 73,655,890	\$ 23,900,640	\$ 73,655,890
CRGL	AG2-2010-059	74242516	\$ 25,517,081	\$ 25,517,080	\$ -		Indeterminate	\$ 115,142,842	\$ 115,142,800	\$ 47,564,640	\$ 115,142,800
CRGL	AG2-2010-060	74242519	\$ 25,998,076	\$ 25,998,080	\$ -		Indeterminate	\$ 117,498,852	\$ 117,498,900	\$ 47,564,640	\$ 117,498,900
CRGL	AG2-2010-061	74242520	\$ 25,998,076	\$ 25,998,080	\$ -		Indeterminate	\$ 117,498,852	\$ 117,498,900	\$ 47,564,640	\$ 117,498,900
CRGL	AG2-2010-062	74242523	\$ 19,138,078	\$ 19,138,080	\$ -		Indeterminate	\$ 81,601,910	\$ 81,601,910	\$ 23,900,640	\$ 81,601,910
CRGL	AG2-2010-063	74242546	\$ 12,830,400	\$ 12,830,400	\$ -		Indeterminate	\$ 57,213,307	\$ 57,213,310	\$ 23,900,640	\$ 57,213,310
CRGL	AG2-2010-064	74242552	\$ 12,830,400	\$ 12,830,400	\$ -		Indeterminate	\$ 57,213,307	\$ 57,213,310	\$ 23,900,640	\$ 57,213,310
CRGL	AG2-2010-065	74242553	\$ 12,830,400	\$ 12,830,400	\$ -		Indeterminate	\$ 57,213,307	\$ 57,213,310	\$ 23,900,640	\$ 57,213,310
CRGL	AG2-2010-066	74242737	\$ 26,125,567	\$ 26,125,570	\$ -		Indeterminate	\$ 115,663,812	\$ 115,663,800	\$ 47,564,640	\$ 115,663,800
CRGL	AG2-2010-067	74242743	\$ 24,142,176	\$ 24,142,180	\$ -		Indeterminate	\$ 117,613,218	\$ 117,613,200	\$ 35,496,000	\$ 117,613,200
CRGL	AG2-2010-068	74242746	\$ 44,193,286	\$ 44,193,290	\$ -		Indeterminate	\$ 183,114,724	\$ 183,114,700	\$ 35,496,000	\$ 183,114,700
ETEC	AG2-2010-080	74243005	\$ 1,744	\$ 1,744	\$ -		Indeterminate	\$ 3,942	\$ 3,942	\$ -	\$ 3,942
INDP	AG2-2010-069	74238214	\$ 1,605,221	\$ 1,605,221	\$ -		Indeterminate	\$ 4,882,968	\$ 4,882,968	\$ 2,958,000	\$ 4,882,968
INDP	AG2-2010-070	74238221	\$ 802,650	\$ 802,650	\$ -		Indeterminate	\$ 2,046,183	\$ 2,046,183	\$ 1,479,000	\$ 2,046,183
INDP	AG2-2010-071	74238224	\$ 802,650	\$ 802,650	\$ -		Indeterminate	\$ 2,046,183	\$ 2,046,183	\$ 1,479,000	\$ 2,046,183
KBPU	AG2-2010-035	74231191	\$ 2,598,076	\$ 2,598,076	\$ -		Indeterminate	\$ 13,023,835	\$ 13,023,840	\$ 2,477,818	\$ 13,023,840
KPCS	AG2-2010-047	74047521	\$ 8,633,777	\$ 8,633,777	\$ -		Indeterminate	\$ 27,167,564	\$ 27,167,560	\$ 4,851,120	\$ 27,167,560
KPCS	AG2-2010-048	74213582	\$ 11,968,540	\$ 11,968,540	\$ -		Indeterminate	\$ 37,861,074	\$ 37,861,070	\$ 5,916,000	\$ 37,861,070

Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests

KEPC	AG2-2010-072	74241278	\$ 964,212	\$ 964,212	\$ -	Indeterminate	\$ 5,196,218	\$ 5,196,218	\$ -	\$ 5,196,218
KEPC	AG2-2010-073	74241308	\$ 247,746	\$ 247,746	\$ -	Indeterminate	\$ 1,356,721	\$ 1,356,721	\$ -	\$ 1,356,721
KEPC	AG2-2010-074	74241329	\$ 404,924	\$ 404,924	\$ -	Indeterminate	\$ 2,204,140	\$ 2,204,140	\$ -	\$ 2,204,140
KEPC	AG2-2010-075	74241346	\$ 1,146,826	\$ 1,146,826	\$ -	Indeterminate	\$ 6,059,618	\$ 6,059,618	\$ -	\$ 6,059,618
KPP	AG2-2010-033	74234161	\$ 8,618,583	\$ 4,838,583	\$ 3,780,000	Indeterminate	\$ 16,384,985	\$ 9,198,741	\$ -	\$ 9,198,741
KPP	AG2-2010-034	74234218	\$ 13,450,906	\$ 7,150,906	\$ 6,300,000	7	\$ 35,844,098	\$ 19,055,800	\$ -	\$ 19,055,800
LESM	AG2-2010-018	74224888	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
MEAN	AG1-2010-001	73825723	\$ 5,341,456	\$ -	\$ 5,341,456	Indeterminate	\$ 25,881,932	\$ -	\$ -	Schedule 9 & 11 Charges
MEAN	AG2-2010-032	74224890	\$ 54,650	\$ 597	\$ 54,053	Indeterminate	\$ 137,528	\$ 1,722	\$ -	\$ 1,722
MOWR	AG2-2010-036	74241299	\$ 1,821,805	\$ 1,821,805	\$ -	Indeterminate	\$ 7,002,521	\$ 7,002,522	\$ 2,958,000	\$ 7,002,522
MOWR	AG2-2010-037	74241300	\$ 3,643,498	\$ 3,643,498	\$ -	Indeterminate	\$ 14,004,604	\$ 14,004,600	\$ 5,916,000	\$ 14,004,600
NPPM	AG2-2010-007	73981659	\$ 18,342,060	\$ 18,342,060	\$ -	Indeterminate	\$ 46,607,035	\$ 46,607,040	\$ 5,916,000	\$ 46,607,040
NPPM	AG2-2010-009	73981667	\$ 9,522,855	\$ 9,522,855	\$ -	Indeterminate	\$ 24,473,705	\$ 24,473,705	\$ 2,958,000	\$ 24,473,705
NPPM	AG2-2010-031	74224947	\$ 44,507	\$ 44,507	\$ -	\$ -	\$ 69,592	\$ 69,592	\$ 101,670	\$ 101,670
NTEC	AG2-2010-082	74243113	\$ 2,587	\$ 2,587	\$ -	Indeterminate	\$ 5,847	\$ 5,847	\$ -	\$ 5,847
OGE	AG2-2010-025	74032254	\$ 12,365,926	\$ 1,496,803	\$ 10,869,123	Indeterminate	\$ 59,975,072	\$ 6,253,188	\$ -	\$ 6,253,188
OGE	AG2-2010-026	74032269	\$ 1,873,671	\$ 226,813	\$ 1,646,858	Indeterminate	\$ 9,087,304	\$ 947,556	\$ -	\$ 947,556
OMPA	AG2-2010-038	74241908	\$ 1,072,088	\$ 1,072,088	\$ -	Indeterminate	\$ 3,533,343	\$ 3,533,343	\$ -	\$ 3,533,343
OMPA	AG2-2010-046	74242052	\$ -	\$ -	\$ -	Indeterminate	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
OMPA	AG2-2010-076	74242136	\$ 5,566,809	\$ 5,566,809	\$ -	Indeterminate	\$ 13,947,106	\$ 13,947,110	\$ -	\$ 13,947,110
SPSM	AG1-2010-004	73746432	\$ -	\$ -	\$ -	\$ 159,874	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
SPSM	AG1-2010-005	73746434	\$ -	\$ -	\$ -	\$ 159,874	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
SPSM	AG1-2010-006	73746435	\$ -	\$ -	\$ -	\$ 159,889	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
SPSM	AG1-2010-007	73746438	\$ -	\$ -	\$ -	\$ 159,896	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
SPSM	AG1-2010-008	73746440	\$ -	\$ -	\$ -	\$ 159,675	\$ -	\$ -	\$ -	Schedule 9 & 11 Charges
SPSM	AG2-2010-001	74117992	\$ -	\$ -	\$ -	\$ 161,861	\$ -	\$ -	\$ 730,800	\$ 730,800
SPSM	AG2-2010-002	74117962	\$ -	\$ -	\$ -	\$ 269,765	\$ -	\$ -	\$ 1,218,000	\$ 1,218,000
SPSM	AG2-2010-003	74117946	\$ -	\$ -	\$ -	\$ 152,864	\$ -	\$ -	\$ 690,200	\$ 690,200
SPSM	AG2-2010-004	74117914	\$ -	\$ -	\$ -	\$ 442,124	\$ -	\$ -	\$ 2,030,000	\$ 2,030,000
SPSM	AG2-2010-005	74117894	\$ -	\$ -	\$ -	\$ 287,622	\$ -	\$ -	\$ 1,218,000	\$ 1,218,000
SPSM	AG2-2010-006	74117909	\$ -	\$ -	\$ -	\$ 442,124	\$ -	\$ -	\$ 2,030,000	\$ 2,030,000
SPSM	AG2-2010-013	74227430	\$ 630,523	\$ -	\$ 630,523	\$ 1,713,795	\$ 1,639,577	\$ -	\$ -	
SPSM	AG2-2010-014	74227435	\$ 630,523	\$ -	\$ 630,523	\$ 1,713,795	\$ 1,639,577	\$ -	\$ -	
SPSM	AG2-2010-015	74227483	\$ 339,974	\$ 113,325	\$ 226,649	\$ 2,403,386	\$ 950,083	\$ 316,694	\$ -	\$ 316,694
SPSM	AG2-2010-016	74229345	\$ 2,348	\$ -	\$ 2,348	\$ 3,203,251	\$ 8,698	\$ -	\$ -	
SPSM	AG2-2010-017	74229525	\$ 2,348	\$ -	\$ 2,348	\$ 3,203,251	\$ 8,698	\$ -	\$ -	
SWE	AG2-2010-019	74233996	\$ 27,780,112	\$ 27,780,110	\$ -	Indeterminate	\$ 131,533,100	\$ 131,533,100	\$ 70,992,000	\$ 131,533,100
SWE	AG2-2010-020	74234027	\$ 54,115,851	\$ 54,115,850	\$ -	Indeterminate	\$ 220,907,446	\$ 220,907,400	\$ 35,496,000	\$ 220,907,400
SWE	AG2-2010-021	74234060	\$ 12,205,403	\$ 12,205,400	\$ -	Indeterminate	\$ 60,383,149	\$ 60,383,150	\$ 23,900,640	\$ 60,383,150
SWE	AG2-2010-022	74234063	\$ 38,183,080	\$ 38,183,080	\$ -	Indeterminate	\$ 177,330,959	\$ 177,331,000	\$ 59,396,640	\$ 177,331,000
TEA	AG2-2010-011	73981724	\$ 968,745	\$ 968,745	\$ -	Indeterminate	\$ 2,394,632	\$ 2,394,632	\$ 1,479,000	\$ 2,394,632
TEA	AG2-2010-012	73981725	\$ 968,745	\$ 968,745	\$ -	Indeterminate	\$ 2,394,632	\$ 2,394,632	\$ 1,479,000	\$ 2,394,632
TEXL	AG2-2010-081	74243045	\$ 5,669	\$ 5,669	\$ -	Indeterminate	\$ 12,814	\$ 12,814	\$ -	\$ 12,814
TVAM	AG2-2010-010	73877198	\$ 21,432,874	\$ 21,432,870	\$ -	Indeterminate	\$ 58,155,939	\$ 58,155,940	\$ 9,761,400	\$ 58,155,940
WFEC	AG2-2010-023	74227938	\$ 51,394,284	\$ 51,394,280	\$ -	\$ -	\$ 224,956,615	\$ 224,956,600	\$ -	\$ 224,956,600
WFEC	AG2-2010-024	74227946	\$ 3,924,996	\$ -	\$ 3,924,996	\$ 595,945	\$ 20,677,089	\$ -	\$ -	
WRGS	AG1-2010-003	73822803	\$ 15,037,741	\$ 3,295,220	\$ 11,742,521	\$ -	\$ 42,612,846	\$ 8,996,028	\$ -	\$ 8,996,028
Grand Total			\$ 820,203,149	\$ 58,217,533			\$ 3,432,476,642	\$ 3,206,669,554		

Table 2 - Total Revenue Requirements Associated with Long-Term Transmission Service Requests

Note 1: Letter of Credit required for financial security for transmission owner for network upgrades is determined by allocated engineering and construction costs less engineering and construction costs for upgrades when network customer is the transmission owner less the E & C allocation of expedited projects. Letter of Credit is required for upgrades assigned to PTP requests. The amount of the letter of credit will be adjusted down on an annual basis to reflect cost recovery based on revenue allocation. This letter of credit is not required for those facilities that are fully base plan funded. The Letter Of Credit Amount listed is based on meeting OATT Attachment J requirements for base plan funding.

Note 2: If potential base plan funding is applicable, this value is the lesser of the Engineering and Construction costs of assignable upgrades or the value of base plan funding calculated pursuant to Attachment J, Section III B criteria. Allocation of base plan funding is contingent upon verification of customer agreements meeting Attachment J, Section II B criteria. Not applicable if Point-to-Point base rate exceeds revenue requirements.

Note 3: Revenue Requirements (RR) are based upon deferred end dates if applicable. Deferred dates are based upon customer's choice to pursue redispatch. Achievable Base Plan Avoided RR in the case of a Base Plan upgrade being displaced or deferred by an earlier in service date for a Requested Upgrade shall be determined per Attachment J, Section VII.C methodology. Assumption of a 40 year service life is utilized for Base Plan funded projects. A present worth analysis of RR on a common year basis between the Base Plan and Requested Upgrades was performed to determine avoided Base Plan RR due to the displacement or deferral of the Base Plan upgrade by the Requested Upgrade. The incremental increase in present worth of a Requested Upgrade on a common year basis as a Base Plan upgrade is assigned to the transmission requests impacting the upgrade based on the displacement or deferral. If the displacement analysis results in lower RR due to the shorter amortization period of the requested upgrade when compared to a base plan amortization period, then no direct assignment of the upgrade cost is made due to the displacement to an earlier start date.

Note 4: For Point-to-Point requests, total cost is based on the higher of the base rate or assigned upgrade revenue requirements. For Network requests, the total cost is based on the assigned upgrade revenue requirement. Allocation of base plan funding will be determined after verification of designated resource meeting Attachment J, Section II B Criteria. Additionally E & C of 3rd Party upgrades is assignable to Customer. This includes prepayments required for any SWPA upgrades. Revenue requirements for 3rd Party facilities are not calculated. Total cost to customer is based on assumption of Revenue Requirements with confirmation of base plan funding. Customer is responsible for negotiating redispatch costs if applicable. Customer is also responsible to pay credits for previously assigned upgrades that are impacted by their request. Credits can be paid from base plan funding if applicable.

Note 5: RR with base plan funding may increase or decrease even if no base plan funding is applicable to a particular request if another request that shares the upgrade is now full base plan funded resulting in a different amortization period for the upgrade and thus different RR.

Note 6: Mutually exclusive with 74237912

Note 7: Maximum Base Plan Funding reduced by 5 MW based upon undesignation of a 5 MW Network Resource resulting in a less than 5 Year Term

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AECC AG1-2010-002

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AECC	73823395	WR	CWSW	50	1/1/2012	1/1/2032	6/1/2016	6/1/2036	\$ 9,000,000	\$ -	\$ 12,882,677	\$ 56,223,196
									\$ 9,000,000	\$ -	\$ 12,882,677	\$ 56,223,196

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
73823395	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 647	\$ 528	\$ 1,175	\$ 100,000	\$ 7,899
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 17,628	\$ 14,377	\$ 32,005	\$ 2,850,000	\$ 205,761
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 71,748	\$ 58,519	\$ 130,267	\$ 7,000,000	\$ 558,508
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 78,922	\$ 64,371	\$ 143,293	\$ 7,700,000	\$ 614,356
	CARTHAGE - SUB 109 - ATLAS JCT. 161KV CKT 1 EMDE	6/1/2013	6/1/2015		Yes	\$ 446,472	\$ 364,154	\$ 810,626	\$ 8,200,000	\$ 3,279,559
	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1 Accelerated	6/1/2013	6/1/2013			\$ 4,280,248	\$ 146,456	\$ 4,426,704	\$ 4,426,704	\$ 20,748,893
	ELM SPRINGS REC - TONTITOWN 161KV CKT 1	6/1/2017	6/1/2017			\$ 145,037	\$ 4,963	\$ 150,000	\$ 150,000	\$ 522,946
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 156,134	\$ 127,347	\$ 283,481	\$ 14,500,000	\$ 1,537,528
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 563	\$ 460	\$ 1,023	\$ 1,200,000	\$ 4,523
	Ft. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 1,174	\$ 957	\$ 2,131	\$ 2,500,000	\$ 11,752
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 40,599	\$ 33,113	\$ 73,712	\$ 1,000,000	\$ 269,568
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 158,474	\$ 129,256	\$ 287,730	\$ 26,500,000	\$ 1,521,650
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 2,392	\$ 1,951	\$ 4,343	\$ 400,000	\$ 31,062
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 918	\$ 749	\$ 1,667	\$ 300,000	\$ 7,370
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014			\$ 75,175	\$ 61,314	\$ 136,489	\$ 50,000,000	\$ 611,585
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 1,037,217	\$ 845,982	\$ 1,883,199	\$ 282,697,500	\$ 9,346,672
	Multi - Stateline - Joplin - Reinmiller conversion	6/1/2012	6/1/2017			\$ 2,339,593	\$ 1,908,234	\$ 4,247,827	\$ 25,000,000	\$ 15,966,718
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 2,143	\$ 1,748	\$ 3,891	\$ 700,000	\$ 22,575
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 4,152	\$ 3,387	\$ 7,539	\$ 350,000	\$ 42,737
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,072	\$ 874	\$ 1,946	\$ 350,000	\$ 8,604
	SUB 110 - ORONOGO JCT. - SUB 432 - JOPLIN OAKLAND NORTH 161KV CKT 1	6/1/2017	6/1/2017			\$ 68,260	\$ 55,674	\$ 123,934	\$ 1,200,000	\$ 440,366
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 22,193	\$ 18,101	\$ 40,294	\$ 3,300,000	\$ 143,174
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	6/1/2017	6/1/2017			\$ 17,847	\$ 14,557	\$ 32,404	\$ 500,000	\$ 115,139
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 8,070	\$ 6,582	\$ 14,652	\$ 1,200,000	\$ 52,062
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 22,193	\$ 18,101	\$ 40,294	\$ 3,300,000	\$ 143,174
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 211	\$ 172	\$ 383	\$ 450,000	\$ 1,639
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 919	\$ 749	\$ 1,668	\$ 300,000	\$ 7,375
	Total					\$ 9,000,000	\$ 3,882,677	\$ 12,882,677	\$ 446,174,204	\$ 56,223,196

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73823395	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73823395	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73823395	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SLUNC	12/1/2010	1/1/2015		No
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
73823395	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 15,435	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 83,024	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 91,191	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 65,553	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 64,101	\$ 6,000,000
					Total	\$ 319,304	\$ 33,500,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2010-039

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	74240998	CSWS	CLEC	20	1/1/2011	1/1/2016	6/1/2016	6/1/2021	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74240998	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74240998	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton- East Centerton 161 kV	6/1/2011	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74240998	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74240998	ADAMS CREEK - BOGALUSA 230KV CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 2	10/1/2011	10/1/2011			\$ -	\$ -
	BOGALUSA 500/230KV TRANSFORMER CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	GRIMES - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES - WALDEN 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	LEACH - TOLEDO BEND 138KV CKT 1	1/1/2011	1/1/2011	10/1/2010		\$ -	\$ -
	LINE 558 TAP - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	MCADAMS 500/230KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
Total						\$ -	\$ -

Assignment and cost allocation of Network Upgrades with a Date Upgrade Needed from 6/1/2013 and earlier than the respective reservation End of Term are included in mutually exclusive reservation 74241265.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2010-040

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	74241004	CSWS	CLEC	20	1/1/2012	1/1/2017	6/1/2016	6/1/2021	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241004	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241004	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton- East Centerton 161 kV	6/1/2011	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241004	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74241004	ADAMS CREEK - BOGALUSA 230KV CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 2	10/1/2011	10/1/2011			\$ -	\$ -
	BOGALUSA 500/230KV TRANSFORMER CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	GRIMES - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES - WALDEN 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	LEACH - TOLEDO BEND 138KV CKT 1	1/1/2011	1/1/2011	10/1/2010		\$ -	\$ -
	LINE 558 TAP - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
Total						\$ -	\$ -

Assignment and cost allocation of Network Upgrades with a Date Upgrade Needed from 6/1/2013 and earlier than the respective reservation End of Term are included in mutually exclusive reservation 74241265.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2010-041

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	74241007	CSWS	CLEC	20	1/1/2013	1/1/2018	6/1/2015	6/1/2020	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241007	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241007	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		No

Assignment and cost allocation of Network Upgrades with a Date Upgrade Needed from 6/1/2013 and earlier than the respective reservation End of Term are included in mutually exclusive reservation 74241265.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2010-042

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	74241231	CSWS	CLEC	20	1/1/2014	1/1/2019			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241231	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

Assignment and cost allocation of Network Upgrades with a Date Upgrade Needed from 6/1/2013 and earlier than the respective reservation End of Term are included in mutually exclusive reservation 74241265.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2010-043

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	74241250	CSWS	CSWS	23	1/1/2015	1/1/2020	6/1/2015	6/1/2020	\$ 2,773,597	\$ -	\$ 2,773,597	\$ 5,357,871
									\$ 2,773,597	\$ -	\$ 2,773,597	\$ 5,357,871

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241250	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 595	\$ 100,000	\$ 2,008
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 16,105	\$ 2,850,000	\$ 51,983
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,665	\$ 450,000	\$ 3,577
	BROADMOOR - FERN STREET 69KV CKT 1 Accelerated	1/1/2015	1/1/2015	6/1/2013		\$ 777,968	\$ 777,968	\$ 1,607,314
	CEDARGROVE - LINWOOD 138KV CKT 1	6/1/2017	6/1/2017			\$ 310,724	\$ 800,000	\$ 448,482
	CEDARGROVE - SOUTH SHREVEPORT 138KV CKT 1	6/1/2017	6/1/2017			\$ 893,331	\$ 2,300,000	\$ 1,289,386
	CHAPEL HILL REC - WELSH REC 138KV CKT 1	6/1/2017	6/1/2017			\$ 18,291	\$ 175,000	\$ 39,054
	DAINGERFIELD - JENKINS REC T 69KV CKT 1	6/1/2013	6/1/2013			\$ 20,544	\$ 200,000	\$ 56,094
	DEEN POINT - RED POINT 138KV CKT 1	6/1/2017	6/1/2017			\$ 18,326	\$ 65,000	\$ 30,516
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014			\$ 45,797	\$ 14,500,000	\$ 124,719
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 6,432	\$ 1,200,000	\$ 14,279
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 13,395	\$ 2,500,000	\$ 37,092
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 3,113	\$ 1,000,000	\$ 5,304
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 84,359	\$ 26,500,000	\$ 224,004
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,273	\$ 400,000	\$ 4,571
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,089	\$ 300,000	\$ 2,418
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014			\$ 42,853	\$ 50,000,000	\$ 109,021
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 487,590	\$ 282,697,500	\$ 1,241,004
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 2,541	\$ 700,000	\$ 7,402
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,270	\$ 350,000	\$ 2,819
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 8,144	\$ 3,300,000	\$ 14,960
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 2,961	\$ 1,200,000	\$ 5,439
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 8,144	\$ 3,300,000	\$ 14,960
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 4,335	\$ 1,100,000	\$ 15,473
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,663	\$ 450,000	\$ 3,573
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,089	\$ 300,000	\$ 2,418
	Total					\$ 2,773,597	\$ 397,515,468	\$ 5,357,871

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241250	BROOKS STREET - EDWARDS STREET 69KV CKT 1	1/1/2015	1/1/2015	6/1/2013	
	FORT HUMBURG - TRICHEL STREET 138KV CKT 1	6/1/2017	6/1/2017		
	WELSH REC - WILKES 138KV CKT 1	6/1/2017	6/1/2017		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241250	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2012	6/1/2012		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241250	S2ND & DELAWARE WEST TAP - RIVERSIDE STATION 138KV CKT 1	6/1/2011	10/1/2011		
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SLUNC	12/1/2010	1/1/2015		
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74241250	4BAYOUVCV - RICHARD 138KV CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 2	10/1/2011	10/1/2011			\$ -	\$ -
	APRIL - LAKE FOREST 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	APRIL - WALDEN 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BOGALUSA - RAMSAY 230KV CKT 1 CELE	10/1/2012	10/1/2012			\$ -	\$ -
	BOGALUSA - RAMSAY 230KV CKT 1 EES	10/1/2012	10/1/2012			\$ -	\$ -
	BOGALUSA 500/230KV TRANSFORMER CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2012	6/1/2012			\$ -	\$ -
	COLY - MCKNIGHT 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	COLY 500/230KV TRANSFORMER CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	DOBBIN - TUBULAR 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	FRANKLIN - RAY BRASWELL SES 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	FULTON 115 - PATMOS WEST SS (AECC) 115KV CKT 1 EES	6/1/2013	6/1/2013			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 21,506	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 31,881	\$ 9,000,000
	GRIMES - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES - WALDEN 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	HUNTSVILLE - LINE 558 TAP 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016			\$ -	\$ -
	LAKE CHARLES BULK - NELSON 138KV CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	LEACH - NEWTON BULK 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	LEACH - TOLEDO BEND 138KV CKT 1	1/1/2011	1/1/2011	10/1/2010		\$ -	\$ -
	LEWISVILLE AECC - PATMOS WEST SS (AECC) 115KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 21,894	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 21,409	\$ 6,000,000
	LINE 558 TAP - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	MIDWAY (YVEPA) - MT. HOME 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	MINDEN - SAREPTA 115KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	NELSON 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	RAPIDES - RODEMACHER 230KV CKT 1	12/1/2012	12/1/2012			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 591	\$ 150,000
					Total	\$ 97,281	\$ 29,650,000

LaCygne - Franks 345 kv KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2010-044

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	74241256	CSWS	EES	65	1/1/2015	1/1/2020	6/1/2015	6/1/2020	\$ -	\$ -	\$ 2,926,362	\$ 6,721,523
									\$ -	\$ -	\$ 2,926,362	\$ 6,721,523

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241256	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 1,717	\$ 100,000	\$ 5,795
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 46,432	\$ 2,850,000	\$ 149,872
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 4,797	\$ 450,000	\$ 10,306
	CEDARGROVE - LINWOOD 138KV CKT 1	6/1/2017	6/1/2017			\$ 176,292	\$ 800,000	\$ 254,450
	CEDARGROVE - SOUTH SHREVEPORT 138KV CKT 1	6/1/2017	6/1/2017			\$ 506,839	\$ 2,300,000	\$ 731,544
	CHAPEL HILL REC - WELSH REC 138KV CKT 1	6/1/2017	6/1/2017			\$ 52,401	\$ 175,000	\$ 111,885
	DAINGERFIELD - JENKINS REC T 69KV CKT 1	6/1/2013	6/1/2013			\$ 59,849	\$ 200,000	\$ 163,413
	DEEN POINT - RED POINT 138KV CKT 1	6/1/2017	6/1/2017			\$ 16,817	\$ 65,000	\$ 28,003
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014			\$ 131,706	\$ 14,500,000	\$ 358,674
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 18,500	\$ 1,200,000	\$ 41,071
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 38,528	\$ 2,500,000	\$ 106,688
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 8,976	\$ 1,000,000	\$ 15,294
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 243,160	\$ 26,500,000	\$ 645,679
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 3,670	\$ 400,000	\$ 13,178
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,137	\$ 300,000	\$ 6,964
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014			\$ 123,063	\$ 50,000,000	\$ 313,081
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 1,403,634	\$ 282,697,500	\$ 3,572,501
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 7,321	\$ 700,000	\$ 21,326
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,660	\$ 350,000	\$ 8,125
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 23,460	\$ 3,300,000	\$ 43,093
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 8,531	\$ 1,200,000	\$ 15,670
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 23,460	\$ 3,300,000	\$ 43,093
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 12,482	\$ 1,100,000	\$ 44,552
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 4,792	\$ 450,000	\$ 10,296
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,138	\$ 300,000	\$ 6,967
Total						\$ 2,926,362	\$ 396,737,500	\$ 6,721,523

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241256	FORT HUMBUG - TRICHEL STREET 138KV CKT 1	6/1/2017	6/1/2017		
	WELSH REC - WILKES 138KV CKT 1	6/1/2017	6/1/2017		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241256	52ND & DELAWARE WEST TAP - RIVERSIDE STATION 138KV CKT 1	6/1/2011	10/1/2011		
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74241256	4BAYOUCV - RICHARD 138KV CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 2	10/1/2011	10/1/2011			\$ -	\$ -
	APRIL - LAKE FOREST 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	APRIL - WALDEN 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BOGALUSA - RAMSAY 230KV CKT 1 CELE	10/1/2012	10/1/2012			\$ -	\$ -
	BOGALUSA - RAMSAY 230KV CKT 1 EES	10/1/2012	10/1/2012			\$ -	\$ -
	BOGALUSA 500/230KV TRANSFORMER CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2012	6/1/2012			\$ -	\$ -
	COLY - MCKNIGHT 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	COLY 500/230KV TRANSFORMER CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	DOBBIN - TUBULAR 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	FRANKLIN - RAY BRASWELL SES 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	FULTON 115 - PATMOS WEST SS (AECC) 115KV CKT 1 EES	6/1/2013	6/1/2013			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 62.134	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 91.817	\$ 9,000,000
	GRIMES - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES - WALDEN 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	HUNTSVILLE - LINE 558 TAP 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016			\$ -	\$ -
	LAKE CHARLES BULK - NELSON 138KV CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	LEACH - NEWTON BULK 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	LEACH - TOLEDO BEND 138KV CKT 1	1/1/2011	1/1/2011	10/1/2010		\$ -	\$ -
	LEWISVILLE AECC - PATMOS WEST SS (AECC) 115KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 63.071	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 61.674	\$ 6,000,000
	LINE 558 TAP - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	MIDWAY (YVEPA) - MT. HOME 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	MINDEN - SAREPTA 115KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	NELSON 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	RAPIDES - RODEMACHER 230KV CKT 1	12/1/2012	12/1/2012			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 1.702	\$ 150,000
					Total	\$ 280.398	\$ 29,650,000

LaCygne - Franks 345 kv KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2010-045

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	74241265	CSWS	CLEC	116	1/1/2015	1/1/2020	6/1/2016	6/1/2021	\$ -	\$ -	\$ 5,195,614	\$ 11,933,812
										\$ -	\$ 5,195,614	\$ 11,933,812

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241265	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 3,049	\$ 100,000	\$ 10,291
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 82,440	\$ 2,850,000	\$ 266,098
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,518	\$ 450,000	\$ 18,301
	CEDARGROVE - LINWOOD 138KV CKT 1	6/1/2017	6/1/2017			\$ 312,984	\$ 800,000	\$ 451,744
	CEDARGROVE - SOUTH SHREVEPORT 138KV CKT 1	6/1/2017	6/1/2017			\$ 899,830	\$ 2,300,000	\$ 1,298,767
	CHAPEL HILL REC - WELSH REC 138KV CKT 1	6/1/2017	6/1/2017			\$ 93,020	\$ 175,000	\$ 198,613
	DAINGERFIELD - JENKINS REC T 69KV CKT 1	6/1/2013	6/1/2013			\$ 106,297	\$ 200,000	\$ 290,236
	DEEN POINT - RED POINT 138KV CKT 1	6/1/2017	6/1/2017			\$ 29,856	\$ 65,000	\$ 49,715
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014			\$ 233,818	\$ 14,500,000	\$ 636,755
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 32,844	\$ 1,200,000	\$ 72,915
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 68,402	\$ 2,500,000	\$ 189,412
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 15,937	\$ 1,000,000	\$ 27,154
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 431,733	\$ 26,500,000	\$ 1,146,410
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 6,517	\$ 400,000	\$ 23,401
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,570	\$ 300,000	\$ 12,366
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014			\$ 218,508	\$ 50,000,000	\$ 555,900
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		Yes	\$ 2,492,103	\$ 282,697,500	\$ 6,342,850
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 12,998	\$ 700,000	\$ 37,862
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,499	\$ 350,000	\$ 14,428
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 41,652	\$ 3,300,000	\$ 76,510
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 15,146	\$ 1,200,000	\$ 27,821
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 41,652	\$ 3,300,000	\$ 76,510
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 22,162	\$ 1,100,000	\$ 79,104
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,508	\$ 450,000	\$ 18,279
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,571	\$ 300,000	\$ 12,368
Total						\$ 5,195,614	\$ 396,737,500	\$ 11,933,812

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241265	FORT HUMBUG - TRICHEL STREET 138KV CKT 1	6/1/2017	6/1/2017		
	WELSH REC - WILKES 138KV CKT 1	6/1/2017	6/1/2017		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241265	52ND & DELAWARE WEST TAP - RIVERSIDE STATION 138KV CKT 1	6/1/2011	10/1/2011		
	Line - Comanche County - Medicine Lodge 345 kV dbi ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbi ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbi ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbi ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbi ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbi ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbi ckt SUNC	12/1/2010	1/1/2015		
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbi ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kV dbi ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74241265	4BAYOUCV - RICHARD 138KV CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 2	10/1/2011	10/1/2011			\$ -	\$ -
	APRIL - LAKE FOREST 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	APRIL - WALDEN 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BOGALUSA - RAMSAY 230KV CKT 1 CELE	10/1/2012	10/1/2012			\$ -	\$ -
	BOGALUSA - RAMSAY 230KV CKT 1 EES	10/1/2012	10/1/2012			\$ -	\$ -
	BOGALUSA 500/230KV TRANSFORMER CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2012	6/1/2012			\$ -	\$ -
	COLY - MCKNIGHT 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	COLY 500/230KV TRANSFORMER CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	DOBBIN - TUBULAR 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	FRANKLIN - RAY BRASWELL SES 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	FULTON 115 - PATMOS WEST SS (AECC) 115KV CKT 1 EES	6/1/2013	6/1/2013			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 110,329	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 163,026	\$ 9,000,000
	GRIMES - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES - WALDEN 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	HUNTSVILLE - LINE 558 TAP 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016		Yes	\$ -	\$ -
	LAKE CHARLES BULK - NELSON 138KV CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	LEACH - NEWTON BULK 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	LEACH - TOLEDO BEND 138KV CKT 1	1/1/2011	1/1/2011	10/1/2010		\$ -	\$ -
	LEWISVILLE AECC - PATMOS WEST SS (AECC) 115KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 111,981	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 109,501	\$ 6,000,000
	LINE 558 TAP - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	MIDWAY (YVEPA) - MT. HOME 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	MINDEN - SAREPTA 115KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	NELSON 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	RAPIDES - RODEMACHER 230KV CKT 1	12/1/2012	12/1/2012			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,022	\$ 150,000
					Total	\$ 497,859	\$ 29,650,000

LaCygne - Franks 345 kv KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2010-077

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	74241291	CSWS	OKGE	14	2/1/2011	2/1/2031	6/1/2016	6/1/2036	\$ 1,292,538	\$ -	\$ 1,292,538	\$ 5,798,695
									\$ 1,292,538	\$ -	\$ 1,292,538	\$ 5,798,695

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241291	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 1,452	\$ 100,000	\$ 8,574
	S TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 40,318	\$ 2,850,000	\$ 227,678
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 121,714	\$ 7,000,000	\$ 450,501
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 133,885	\$ 7,700,000	\$ 495,550
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 3,215	\$ 1,450,000	\$ 12,798
	CHAPEL HILL REC - WELSH REC 138KV CKT 1	6/1/2017	6/1/2017			\$ 11,288	\$ 175,000	\$ 40,321
	CLASSEN - SW 5TAP 138KV CKT 1 Accelerated	6/1/2012	6/1/2013			\$ 1,341	\$ 60,816	\$ 6,834
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 467	\$ 400,000	\$ 2,637
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 532	\$ 500,000	\$ 2,711
	DAINGERFIELD - JENKINS REC T 69KV CKT 1	6/1/2013	6/1/2013			\$ 13,310	\$ 200,000	\$ 60,799
	EL RENO CT	6/1/2017	6/1/2017			\$ 1,368	\$ 30,000	\$ 5,313
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014			\$ 388,493	\$ 14,500,000	\$ 1,850,959
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 327,166	\$ 26,500,000	\$ 1,519,890
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 4,938	\$ 400,000	\$ 31,022
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,614	\$ 300,000	\$ 6,269
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 110,795	\$ 282,697,500	\$ 485,473
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 3,768	\$ 700,000	\$ 19,203
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 465	\$ 35,000	\$ 2,921
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 9,724	\$ 350,000	\$ 48,419
	NORTHWEST (NORTWST4) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2014	10/1/2013	Yes	\$ 50,300	\$ 2,901,751	\$ 239,652
	NUMA 69 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 7,643	\$ 350,000	\$ 38,950
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,884	\$ 350,000	\$ 7,318
	SOUTH 4TH CAPACITOR	6/1/2017	6/1/2017			\$ 6,389	\$ 600,000	\$ 24,815
	SW 22ND - SW 5TH 69KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 5,958	\$ 1,100,000	\$ 37,206
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,615	\$ 300,000	\$ 6,273
	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 42,896	\$ 7,500,000	\$ 166,609
Total						\$ 1,292,538	\$ 359,050,067	\$ 5,798,695

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241291	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton - East Centerton 161 kV	6/1/2011	6/1/2014		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241291	WELSH REC - WILKES 138KV CKT 1	6/1/2017	6/1/2017		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241291	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2013		Yes
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241291	52ND & DELAWARE WEST TAP - RIVERSIDE STATION 138KV CKT 1	6/1/2011	10/1/2011		
	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74241291	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECC	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECC	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2012	10/1/2012	10/1/2012		\$ -	\$ -
	APRIL - LAKE FOREST 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	APRIL - WALDEN 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015			\$ 9,158	\$ 4,130,000
	BERRYVILLE - OSAGE 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2011	6/1/2011			\$ -	\$ -
	DOBBIN - TUBULAR 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	FULTON 115 - PATMOS WEST SS (AECC) 115KV CKT 1 EES	6/1/2013	6/1/2013			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 84,284	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 109,505	\$ 9,000,000
	GRIMES - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES - WALDEN 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	HUNTSVILLE - LINE 558 TAP 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
	LEWISVILLE AECC - PATMOS WEST SS (AECC) 115KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECC	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 78,561	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECC	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 76,821	\$ 6,000,000
	LINE 558 TAP - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	NELSON 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	RAPIDES - RODEMACHER 230KV CKT 1	12/1/2012	12/1/2012			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 812	\$ 150,000
					Total	\$ 359,141	\$ 33,780,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2010-078

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	74243135	SPA	OKGE	11	2/1/2011	2/1/2031			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74243135	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 AEPM AG2-2010-079

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
AEPM	74243141	SPA	CSWS	11	2/1/2011	2/1/2031	6/1/2014	6/1/2034	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74243141	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74243141	SUNNYSIDE - HUGO - VALLIANT 345KV	6/1/2011	6/1/2012		No
	VALLIANT - HUGO - SUNNYSIDE 345KV CKT	6/1/2011	6/1/2014		No
	VALLIANT - HUGO - SUNNYSIDE 345KV CKT 1	6/1/2011	6/1/2012		No

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74243141	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74243141	MCADAMS 500/230KV TRANSFORMER CKT 1	6/1/2011	6/1/2011			\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
BPAE AG2-2010-027

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	74237903	WR	EES	300	12/15/2011	12/15/2031	6/1/2017	6/1/2037	\$ -	\$ 70,992,000	\$ 33,721,980	\$ 160,222,102
									\$ -	\$ 70,992,000	\$ 33,721,980	\$ 160,222,102

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74237903	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 7,286	\$ 100,000	\$ 48,978
	S TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 199,384	\$ 2,850,000	\$ 1,281,842
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 687,444	\$ 7,000,000	\$ 2,947,355
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 756,189	\$ 7,700,000	\$ 3,242,093
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013		Yes	\$ 154,701	\$ 1,450,000	\$ 691,981
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 571,759	\$ 5,000,000	\$ 3,037,990
	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 637,458	\$ 5,000,000	\$ 3,387,075
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 28,806	\$ 450,000	\$ 123,256
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 7,272	\$ 400,000	\$ 46,752
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 8,271	\$ 500,000	\$ 47,988
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 736,419	\$ 14,500,000	\$ 3,994,147
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 74,461	\$ 1,200,000	\$ 329,220
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 155,073	\$ 2,500,000	\$ 855,222
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 3,541,833	\$ 96,288,750	\$ 12,238,408
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 67,095	\$ 1,000,000	\$ 245,369
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 1,674,210	\$ 26,500,000	\$ 8,853,998
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 25,271	\$ 400,000	\$ 180,741
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,344	\$ 300,000	\$ 81,106
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 2,709,958	\$ 50,000,000	\$ 12,142,879
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 20,170,957	\$ 282,697,500	\$ 100,112,271
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 42,809	\$ 700,000	\$ 248,374
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 2,394	\$ 35,000	\$ 17,122
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 21,404	\$ 350,000	\$ 94,635
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 249,705	\$ 3,300,000	\$ 887,260
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 90,802	\$ 1,200,000	\$ 322,641
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 249,705	\$ 3,300,000	\$ 887,260
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 73,427	\$ 1,100,000	\$ 522,017
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 28,774	\$ 450,000	\$ 123,119
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,347	\$ 300,000	\$ 81,119
	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 712,422	\$ 7,500,000	\$ 3,149,884
Total						\$ 33,721,980	\$ 524,071,250	\$ 160,222,102

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74237903	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton- East Centerton 161 kV	6/1/2011	6/1/2014		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74237903	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2012	6/1/2013		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74237903	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74237903	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74237903	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 35,494	\$ 500,000
	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 440,630	\$ 4,130,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 565,665	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 402,990	\$ 5,450,000
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 27,527	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 311,380	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 470,292	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 535,352	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 385,937	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 377,388	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 10,013	\$ 150,000
					Total	\$ 3,562,668	\$ 51,580,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 BPAE AG2-2010-028

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	74237912	WR	AECI	300	12/15/2011	12/15/2031			\$ -	\$ 70,992,000	\$ -	\$ -
									\$ -	\$ 70,992,000	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74237912	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

Reservations 74237912, 74237928, and 74237952 were studied as one request

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 BPAE AG2-2010-029

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	74237928	WR	AMRN	300	12/15/2011	12/15/2031			\$ -	\$ 70,992,000	\$ -	\$ -
									\$ -	\$ 70,992,000	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74237928	None					\$ -	\$ -	\$ -
					Total	\$ -	\$ -	\$ -

Reservations 74237912, 74237928, and 74237952 were studied as one request

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
BPAE AG2-2010-030

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
BPAE	74237952	WR	AMRN	300	12/15/2012	12/15/2032	6/1/2017	6/1/2037	\$ -	\$ 70,992,000	\$ 49,596,906	\$ 220,138,087
									\$ -	\$ 70,992,000	\$ 49,596,906	\$ 220,138,087

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74237952	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 6,068	\$ 100,000	\$ 40,790	
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 164,886	\$ 2,850,000	\$ 1,060,054	
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 858,128	\$ 7,000,000	\$ 3,679,148	
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 943,941	\$ 7,700,000	\$ 4,047,064	
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 166,154	\$ 1,450,000	\$ 743,211	
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 550,565	\$ 5,000,000	\$ 2,925,377	
	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 613,829	\$ 5,000,000	\$ 3,261,525	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 28,685	\$ 450,000	\$ 122,738	
	CARTHAGE - SUB 109 - ATLAS JCT. 161KV CKT 1 EMDE	6/1/2013	6/1/2015		Yes	\$ 5,519,628	\$ 8,200,000	\$ 22,330,826	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 695,910	\$ 14,500,000	\$ 3,774,437	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 74,147	\$ 1,200,000	\$ 327,832	
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 154,421	\$ 2,500,000	\$ 851,627	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 2,865,321	\$ 96,288,750	\$ 9,900,797	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 65,423	\$ 1,000,000	\$ 239,255	
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 1,763,299	\$ 26,500,000	\$ 9,325,142	
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 26,616	\$ 400,000	\$ 190,361	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,035	\$ 300,000	\$ 79,739	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 1,022,626	\$ 50,000,000	\$ 4,582,220	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 20,447,944	\$ 282,697,500	\$ 101,487,010	
	Multi - Stateline - Joplin - Reinmiller conversion	6/1/2017	6/1/2017			\$ 11,639,846	\$ 25,000,000	\$ 43,751,815	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 42,089	\$ 700,000	\$ 244,196	
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 2,075	\$ 35,000	\$ 14,841	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 21,044	\$ 350,000	\$ 93,043	
	SUB 110 - ORONOGO JCT. - SUB 432 - JOPLIN OAKLAND NORTH 161KV CKT 1	6/1/2017	6/1/2017			\$ 735,519	\$ 1,200,000	\$ 2,613,470	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 332,157	\$ 3,300,000	\$ 1,180,231	
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	6/1/2017	6/1/2017			\$ 267,118	\$ 500,000	\$ 949,132	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 120,784	\$ 1,200,000	\$ 429,174	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 332,157	\$ 3,300,000	\$ 1,180,231	
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 71,800	\$ 1,100,000	\$ 510,450	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 28,653	\$ 450,000	\$ 122,601	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,038	\$ 300,000	\$ 79,753	
						Total	\$ 49,596,906	\$ 550,571,250	\$ 220,138,087

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74237952	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton - East Centerton 161 kV	6/1/2011	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74237952	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74237952	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74237952	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 33,693	\$ 500,000
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 473,251	\$ 4,130,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 599,320	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 426,967	\$ 5,450,000
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 33,281	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 344,934	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 523,768	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 520,572	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 384,720	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 376,198	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 9,791	\$ 150,000
					Total	\$ 3,726,495	\$ 51,580,000

Reservations 74237912, 74237928, and 74237952 were studied as one request

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-049

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242418	OKGE	EES	101	6/30/2012	6/30/2032	6/1/2017	6/1/2037	\$ -	\$ 23,900,640	\$ 10,001,485	\$ 47,185,111
									\$ -	\$ 23,900,640	\$ 10,001,485	\$ 47,185,111

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242418	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 3,067	\$ 100,000	\$ 20,617
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 84,257	\$ 2,850,000	\$ 541,689
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 199,497	\$ 7,000,000	\$ 855,326
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 219,447	\$ 7,700,000	\$ 940,860
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 53,535	\$ 1,450,000	\$ 239,463
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,566	\$ 450,000	\$ 45,210
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 4,878	\$ 400,000	\$ 31,361
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 5,548	\$ 500,000	\$ 32,189
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 283,111	\$ 14,500,000	\$ 1,535,521
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 27,311	\$ 1,200,000	\$ 120,752
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 56,879	\$ 2,500,000	\$ 313,686
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 1,147,017	\$ 96,288,750	\$ 3,963,389
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 27,080	\$ 1,000,000	\$ 99,033
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 586,282	\$ 26,500,000	\$ 3,100,531
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 8,850	\$ 400,000	\$ 63,296
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,810	\$ 300,000	\$ 30,110
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 613,715	\$ 50,000,000	\$ 2,749,957
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 5,568,800	\$ 282,697,500	\$ 27,639,007
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 15,894	\$ 700,000	\$ 92,215
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 986	\$ 35,000	\$ 7,052
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 20,377	\$ 350,000	\$ 115,514
	NORTHWEST (NORTWST4) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2014	10/1/2013	Yes	\$ 62,903	\$ 2,901,751	\$ 341,170
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 7,947	\$ 350,000	\$ 35,137
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 79,231	\$ 3,300,000	\$ 281,526
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 28,811	\$ 1,200,000	\$ 102,372
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 79,231	\$ 3,300,000	\$ 281,526
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 27,314	\$ 1,100,000	\$ 194,184
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,554	\$ 450,000	\$ 45,159
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,812	\$ 300,000	\$ 30,118
	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 754,775	\$ 7,500,000	\$ 3,337,142
	Total					\$ 10,001,485	\$ 517,323,001	\$ 47,185,111

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242418	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton- East Centerton 161 kV	6/1/2011	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242418	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242418	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242418	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 9,602	\$ 500,000
	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015			\$ 152,483	\$ 4,130,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 182,519	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 130,030	\$ 5,450,000
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 8,925	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 106,696	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 157,157	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 200,375	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 141,594	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 138,458	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,725	\$ 150,000
					Total	\$ 1,231,564	\$ 51,580,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-050

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242429	OKGE	EES	101	6/30/2012	6/30/2032	6/1/2017	6/1/2037	\$ -	\$ 23,900,640	\$ 10,001,485	\$ 47,185,111
									\$ -	\$ 23,900,640	\$ 10,001,485	\$ 47,185,111

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242429	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 3,067	\$ 100,000	\$ 20,617
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 84,257	\$ 2,850,000	\$ 541,689
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 199,497	\$ 7,000,000	\$ 855,326
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 219,447	\$ 7,700,000	\$ 940,860
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 53,535	\$ 1,450,000	\$ 239,463
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,566	\$ 450,000	\$ 45,210
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 4,878	\$ 400,000	\$ 31,361
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 5,548	\$ 500,000	\$ 32,189
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 283,111	\$ 14,500,000	\$ 1,535,521
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 27,311	\$ 1,200,000	\$ 120,752
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 56,879	\$ 2,500,000	\$ 313,686
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 1,147,017	\$ 96,288,750	\$ 3,963,389
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 27,080	\$ 1,000,000	\$ 99,033
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 586,282	\$ 26,500,000	\$ 3,100,531
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 8,850	\$ 400,000	\$ 63,296
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,810	\$ 300,000	\$ 30,110
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 613,715	\$ 50,000,000	\$ 2,749,957
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 5,568,800	\$ 282,697,500	\$ 27,639,007
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 15,894	\$ 700,000	\$ 92,215
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 986	\$ 35,000	\$ 7,052
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 20,377	\$ 350,000	\$ 115,514
	NORTHWEST (NORTWST4) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2014	10/1/2013	Yes	\$ 62,903	\$ 2,901,751	\$ 341,170
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 7,947	\$ 350,000	\$ 35,137
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 79,231	\$ 3,300,000	\$ 281,526
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 28,811	\$ 1,200,000	\$ 102,372
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 79,231	\$ 3,300,000	\$ 281,526
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 27,314	\$ 1,100,000	\$ 194,184
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,554	\$ 450,000	\$ 45,159
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,812	\$ 300,000	\$ 30,118
	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 754,775	\$ 7,500,000	\$ 3,337,142
	Total					\$ 10,001,485	\$ 517,323,001	\$ 47,185,111

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242429	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton- East Centerton 161 kV	6/1/2011	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242429	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242429	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242429	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 9,602	\$ 500,000
	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015			\$ 152,483	\$ 4,130,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 182,519	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 130,030	\$ 5,450,000
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 8,925	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 106,696	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 157,157	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 200,375	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 141,594	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 138,458	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,725	\$ 150,000
					Total	\$ 1,231,564	\$ 51,580,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-051

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242435	OKGE	EES	101	6/30/2012	6/30/2032	6/1/2017	6/1/2037	\$ -	\$ 23,900,640	\$ 10,001,485	\$ 47,185,111
									\$ -	\$ 23,900,640	\$ 10,001,485	\$ 47,185,111

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242435	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 3,067	\$ 100,000	\$ 20,617
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 84,257	\$ 2,850,000	\$ 541,689
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 199,497	\$ 7,000,000	\$ 855,326
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 219,447	\$ 7,700,000	\$ 940,860
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 53,535	\$ 1,450,000	\$ 239,463
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,566	\$ 450,000	\$ 45,210
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 4,878	\$ 400,000	\$ 31,361
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 5,548	\$ 500,000	\$ 32,189
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 283,111	\$ 14,500,000	\$ 1,535,521
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 27,311	\$ 1,200,000	\$ 120,752
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 56,879	\$ 2,500,000	\$ 313,686
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 1,147,017	\$ 96,288,750	\$ 3,963,389
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 27,080	\$ 1,000,000	\$ 99,033
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 586,282	\$ 26,500,000	\$ 3,100,531
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 8,850	\$ 400,000	\$ 63,296
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,810	\$ 300,000	\$ 30,110
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 613,715	\$ 50,000,000	\$ 2,749,957
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 5,568,800	\$ 282,697,500	\$ 27,639,007
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 15,894	\$ 700,000	\$ 92,215
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 986	\$ 35,000	\$ 7,052
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 20,377	\$ 350,000	\$ 115,514
	NORTHWEST (NORTWST4) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2014	10/1/2013	Yes	\$ 62,903	\$ 2,901,751	\$ 341,170
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 7,947	\$ 350,000	\$ 35,137
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 79,231	\$ 3,300,000	\$ 281,526
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 28,811	\$ 1,200,000	\$ 102,372
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 79,231	\$ 3,300,000	\$ 281,526
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 27,314	\$ 1,100,000	\$ 194,184
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,554	\$ 450,000	\$ 45,159
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,812	\$ 300,000	\$ 30,118
	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 754,775	\$ 7,500,000	\$ 3,337,142
	Total					\$ 10,001,485	\$ 517,323,001	\$ 47,185,111

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242435	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton- East Centerton 161 kV	6/1/2011	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242435	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242435	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242435	5BLED5OE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLED5OE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 9,602	\$ 500,000
	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015			\$ 152,483	\$ 4,130,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 182,519	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 130,030	\$ 5,450,000
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 8,925	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 106,696	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 157,157	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 200,375	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 141,594	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 138,458	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,725	\$ 150,000
					Total	\$ 1,231,564	\$ 51,580,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-052

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242447	OKGE	EES	101	12/1/2012	12/1/2032	6/1/2017	6/1/2037	\$ -	\$ 23,900,640	\$ 10,174,793	\$ 48,010,074
									\$ -	\$ 23,900,640	\$ 10,174,793	\$ 48,010,074

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242447	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 3,121	\$ 100,000	\$ 20,980
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 85,845	\$ 2,850,000	\$ 551,899
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 193,830	\$ 7,000,000	\$ 831,029
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 213,213	\$ 7,700,000	\$ 914,132
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 55,492	\$ 1,450,000	\$ 248,217
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,608	\$ 450,000	\$ 45,390
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 4,874	\$ 400,000	\$ 31,335
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 5,543	\$ 500,000	\$ 32,160
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 286,267	\$ 14,500,000	\$ 1,552,639
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 27,421	\$ 1,200,000	\$ 121,238
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 57,108	\$ 2,500,000	\$ 314,949
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 1,144,945	\$ 96,288,750	\$ 3,956,230
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 27,895	\$ 1,000,000	\$ 102,013
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 584,998	\$ 26,500,000	\$ 3,093,740
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 8,830	\$ 400,000	\$ 63,153
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,849	\$ 300,000	\$ 30,282
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 635,489	\$ 50,000,000	\$ 2,847,522
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 5,783,611	\$ 282,697,500	\$ 28,705,154
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 15,985	\$ 700,000	\$ 92,743
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,000	\$ 35,000	\$ 7,152
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 20,906	\$ 350,000	\$ 118,512
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 7,992	\$ 350,000	\$ 35,336
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 82,051	\$ 3,300,000	\$ 291,546
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 29,837	\$ 1,200,000	\$ 106,018
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 82,051	\$ 3,300,000	\$ 291,546
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 27,474	\$ 1,100,000	\$ 195,322
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,596	\$ 450,000	\$ 45,338
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,851	\$ 300,000	\$ 30,291
	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 754,111	\$ 7,500,000	\$ 3,334,207
					Total	\$ 10,174,793	\$ 514,421,250	\$ 48,010,074

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242447	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton - East Centerton 161 kV	6/1/2011	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242447	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242447	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242447	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 10,046	\$ 500,000
	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 158,056	\$ 4,130,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 195,558	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 139,319	\$ 5,450,000
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 9,255	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 111,835	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 155,442	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 201,815	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 142,194	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 139,045	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,746	\$ 150,000
					Total	\$ 1,266,311	\$ 51,580,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-053

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242450	OKGE	EES	101	12/1/2012	12/1/2032	6/1/2017	6/1/2037	\$ -	\$ 23,900,640	\$ 10,174,793	\$ 48,010,074
									\$ -	\$ 23,900,640	\$ 10,174,793	\$ 48,010,074

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242450	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 3,121	\$ 100,000	\$ 20,980
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 85,845	\$ 2,850,000	\$ 551,899
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 193,830	\$ 7,000,000	\$ 831,029
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 213,213	\$ 7,700,000	\$ 914,132
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 55,492	\$ 1,450,000	\$ 248,217
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,608	\$ 450,000	\$ 45,390
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 4,874	\$ 400,000	\$ 31,335
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 5,543	\$ 500,000	\$ 32,160
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 286,267	\$ 14,500,000	\$ 1,552,639
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 27,421	\$ 1,200,000	\$ 121,238
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 57,108	\$ 2,500,000	\$ 314,949
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 1,144,945	\$ 96,288,750	\$ 3,956,230
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 27,895	\$ 1,000,000	\$ 102,013
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 584,998	\$ 26,500,000	\$ 3,093,740
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 8,830	\$ 400,000	\$ 63,153
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,849	\$ 300,000	\$ 30,282
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 635,489	\$ 50,000,000	\$ 2,847,522
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 5,783,611	\$ 282,697,500	\$ 28,705,154
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 15,985	\$ 700,000	\$ 92,743
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,000	\$ 35,000	\$ 7,152
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 20,906	\$ 350,000	\$ 118,512
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 7,992	\$ 350,000	\$ 35,336
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 82,051	\$ 3,300,000	\$ 291,546
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 29,837	\$ 1,200,000	\$ 106,018
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 82,051	\$ 3,300,000	\$ 291,546
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 27,474	\$ 1,100,000	\$ 195,322
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,596	\$ 450,000	\$ 45,338
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,851	\$ 300,000	\$ 30,291
	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 754,111	\$ 7,500,000	\$ 3,334,207
					Total	\$ 10,174,793	\$ 514,421,250	\$ 48,010,074

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242450	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton- East Centerton 161 kV	6/1/2011	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242450	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242450	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242450	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 10,046	\$ 500,000
	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 158,056	\$ 4,130,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 195,558	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 139,319	\$ 5,450,000
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 9,255	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 111,835	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 155,442	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 201,815	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 142,194	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 139,045	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,746	\$ 150,000
					Total	\$ 1,266,311	\$ 51,580,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-054

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242462	NPPD	EES	101	6/30/2012	6/30/2032	6/1/2016	6/1/2036	\$ -	\$ 23,900,640	\$ 4,753,470	\$ 23,700,603
									\$ -	\$ 23,900,640	\$ 4,753,470	\$ 23,700,603

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242462	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,990	\$ 450,000	\$ 25,630
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 139,239	\$ 14,500,000	\$ 755,197
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 15,485	\$ 1,200,000	\$ 68,465
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 32,249	\$ 2,500,000	\$ 177,852
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 6,837	\$ 1,000,000	\$ 25,003
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 366,527	\$ 26,500,000	\$ 1,938,365
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 5,532	\$ 400,000	\$ 39,566
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,727	\$ 300,000	\$ 16,478
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 4,055,462	\$ 282,697,500	\$ 20,128,024
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 8,698	\$ 700,000	\$ 50,465
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 4,349	\$ 350,000	\$ 19,229
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 12,588	\$ 11,250,000	\$ 51,695
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 30,516	\$ 3,300,000	\$ 108,430
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 11,097	\$ 1,200,000	\$ 39,430
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 30,516	\$ 3,300,000	\$ 108,430
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 14,946	\$ 1,100,000	\$ 106,256
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,984	\$ 450,000	\$ 25,605
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,728	\$ 300,000	\$ 16,483
Total						\$ 4,753,470	\$ 351,497,500	\$ 23,700,603

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242462	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242462	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242462	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 10,782	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 123,732	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 88,149	\$ 5,450,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 107,657	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 107,222	\$ 9,000,000
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 79,648	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 77,884	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 2,038	\$ 150,000
					Total	\$ 597,112	\$ 43,250,000

LaCygne - Franks 345 kv KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-055

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242464	NPPD	EES	100	6/30/2012	6/30/2032	6/1/2016	6/1/2036	\$ -	\$ 23,900,640	\$ 4,706,449	\$ 23,466,169
									\$ -	\$ 23,900,640	\$ 4,706,449	\$ 23,466,169

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242464	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,931	\$ 450,000	\$ 25,378
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 137,874	\$ 14,500,000	\$ 747,793
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 15,331	\$ 1,200,000	\$ 67,784
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 31,929	\$ 2,500,000	\$ 176,087
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 6,769	\$ 1,000,000	\$ 24,755
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 362,903	\$ 26,500,000	\$ 1,919,199
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 5,478	\$ 400,000	\$ 39,179
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,690	\$ 300,000	\$ 16,315
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 4,015,336	\$ 282,697,500	\$ 19,928,871
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 8,612	\$ 700,000	\$ 49,966
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 4,306	\$ 350,000	\$ 19,038
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 12,464	\$ 11,250,000	\$ 51,185
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 30,213	\$ 3,300,000	\$ 107,354
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 10,987	\$ 1,200,000	\$ 39,039
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 30,213	\$ 3,300,000	\$ 107,354
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 14,798	\$ 1,100,000	\$ 105,204
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,924	\$ 450,000	\$ 25,348
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,691	\$ 300,000	\$ 16,319
						\$ 4,706,449	\$ 351,497,500	\$ 23,466,169

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242464	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242464	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242464	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 10,675	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 122,511	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 87,279	\$ 5,450,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 106,594	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 106,161	\$ 9,000,000
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 78,859	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 77,112	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 2,018	\$ 150,000
					Total	\$ 591,209	\$ 43,250,000

LaCygne - Franks 345 kv KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-056

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242475	OKGE	EES	150	6/30/2012	6/30/2032	6/1/2017	6/1/2037	\$ -	\$ 35,496,000	\$ 54,166,096	\$ 221,899,013
									\$ -	\$ 35,496,000	\$ 54,166,096	\$ 221,899,013

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74242475	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 5,162	\$ 100,000	\$ 34,700	
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 143,426	\$ 2,850,000	\$ 922,088	
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 856	\$ 500,000	\$ 5,503	
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 76,805	\$ 1,450,000	\$ 343,551	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 15,811	\$ 450,000	\$ 67,653	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 257	\$ 400,000	\$ 1,652	
	CLEO CORNER - GLASS MOUNTAIN 138KV CKT 1	6/1/2017	6/1/2017			\$ 545,392	\$ 12,000,000	\$ 2,411,382	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 2,300	\$ 500,000	\$ 13,344	
	CLINTON CITY - FOSS TAP 69KV CKT 1	6/30/2012	6/30/2012	6/1/2012		\$ 75,283	\$ 150,000	\$ 411,403	
	CLINTON CITY - THOMAS TAP 69KV CKT 1	6/1/2013	6/1/2013			\$ 3,492,381	\$ 7,000,000	\$ 17,482,629	
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012		Yes	\$ 40,598	\$ 200,000	\$ 214,447	
	CLINTON JUNCTION - FOSS TAP 69KV CKT 1	6/30/2012	6/30/2012	6/1/2012		\$ 25,094	\$ 50,000	\$ 137,133	
	CORN TAP - PAOLI 138KV CKT 1	6/1/2017	6/1/2017			\$ 8,650,966	\$ 35,000,000	\$ 23,096,280	
	DOVER SW - OKEENE 138KV CKT 1	6/1/2013	6/1/2013			\$ 292,017	\$ 5,700,000	\$ 946,709	
	FPL SWITCH - WOODWARD 138KV CKT 1	6/1/2017	6/1/2017			\$ 331,967	\$ 6,000,000	\$ 1,465,798	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 443,898	\$ 14,500,000	\$ 2,407,589	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 40,870	\$ 1,200,000	\$ 180,702	
	Fl. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 85,117	\$ 2,500,000	\$ 469,417	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 2,069,232	\$ 96,288,750	\$ 7,150,000	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 35,790	\$ 1,000,000	\$ 130,886	
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 788,596	\$ 26,500,000	\$ 4,170,461	
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 11,903	\$ 400,000	\$ 85,132	
	HOBART - HOBART JUNCTION 69KV CKT 1	6/30/2012	6/1/2013		Yes	\$ 999,001	\$ 2,000,000	\$ 4,468,555	
	HOBART - ROOSEVELT TAP 69KV CKT 1	10/1/2012	6/1/2014		No	\$ 4,995,004	\$ 10,000,000	\$ 21,049,248	
	HOBART JUNCTION - OMPA-ALTUS TAMARACK 138KV CKT 1	10/1/2012	6/1/2015		Yes	\$ 15,016,372	\$ 32,000,000	\$ 61,038,351	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,317	\$ 300,000	\$ 45,615	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 934,972	\$ 50,000,000	\$ 4,189,457	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 856	\$ 500,000	\$ 4,966	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 6,369	\$ 250,000	\$ 36,952	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 7,171,273	\$ 282,697,500	\$ 35,592,383	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 24,078	\$ 700,000	\$ 139,698	
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,544	\$ 35,000	\$ 11,043	
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 38,377	\$ 350,000	\$ 217,552	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 12,039	\$ 350,000	\$ 53,229	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 264	\$ 400,000	\$ 1,532	
	ROOSEVELT TAP - SNYDER 69KV CKT 1	10/1/2012	6/1/2014		Yes	\$ 6,993,005	\$ 14,000,000	\$ 29,468,944	
	SOUTH 4TH CAPACITOR	6/1/2017	6/1/2017			\$ 26,588	\$ 600,000	\$ 117,555	
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 85,831	\$ 11,250,000	\$ 352,479	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 105,644	\$ 3,300,000	\$ 375,378	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 38,416	\$ 1,200,000	\$ 136,501	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 105,644	\$ 3,300,000	\$ 375,378	
	THOMAS TAP - WEATHERFORD 69KV CKT 1	6/1/2017	6/1/2017			\$ 224,510	\$ 450,000	\$ 885,675	
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 42,484	\$ 1,100,000	\$ 302,033	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 15,793	\$ 450,000	\$ 67,576	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,319	\$ 300,000	\$ 45,624	
	WWRDEHV7 345.00 (WVDEHV) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2012	6/1/2013		Yes	\$ 133,675	\$ 4,500,000	\$ 774,832	
						Total	\$ 54,166,096	\$ 634,771,250	\$ 221,899,013

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242475	BONANZA - HUNTINGTON 161KV CKT 1		6/1/2013	6/1/2013	
	CARNEGIE - HOBART JUNCTION 138KV CKT 1		10/1/2012	6/1/2014	Yes
	CARNEGIE - SOUTHWESTERN STATION 138KV CKT 1		10/1/2012	6/1/2013	Yes
	Multi - Centerton - Osage Creek 345 kV		6/1/2011	6/1/2016	No
	Multi - Flint Creek - Centerton 345 kV and Centerton- East Centerton 161 kV		6/1/2011	6/1/2014	No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242475	COLE 69KV CAPICITOR BANK	6/1/2017	6/1/2017		
	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242475	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	6/1/2012	6/1/2012		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242475	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242475	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015			\$ 218,763	\$ 4,130,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 258,335	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 184,042	\$ 5,450,000
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 12,115	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 151,663	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 169,747	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 312,163	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 212,031	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 207,335	\$ 6,000,000
	RAPIDES - RODEMACHER 230KV CKT 1	12/1/2012	12/1/2012			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 5,793	\$ 150,000
					Total	\$ 1,731,987	\$ 51,080,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-057

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242484	OKGE	EES	150	6/30/2012	6/30/2032	6/1/2016	6/1/2036	\$ -	\$ 35,496,000	\$ 12,969,256	\$ 61,601,098
									\$ -	\$ 35,496,000	\$ 12,969,256	\$ 61,601,098

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242484	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 3,699	\$ 100,000	\$ 24,865
	S TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 99,239	\$ 2,850,000	\$ 638,009
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 522,263	\$ 7,000,000	\$ 2,239,156
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 574,490	\$ 7,700,000	\$ 2,463,075
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 96,546	\$ 1,450,000	\$ 431,853
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 16,884	\$ 450,000	\$ 72,244
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 415,954	\$ 14,500,000	\$ 2,256,028
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 43,643	\$ 1,200,000	\$ 192,962
	Ft. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 90,891	\$ 2,500,000	\$ 501,261
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017			\$ 1,387,431	\$ 96,288,750	\$ 4,794,113
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 59,162	\$ 1,000,000	\$ 216,358
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 1,060,572	\$ 26,500,000	\$ 5,608,796
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 16,009	\$ 400,000	\$ 114,498
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,654	\$ 300,000	\$ 47,105
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 405,433	\$ 50,000,000	\$ 1,816,679
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 7,714,728	\$ 282,697,500	\$ 38,289,653
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 24,863	\$ 700,000	\$ 144,253
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,267	\$ 35,000	\$ 9,062
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 20,798	\$ 350,000	\$ 117,900
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 12,432	\$ 350,000	\$ 54,967
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 136,144	\$ 3,300,000	\$ 483,751
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 49,507	\$ 1,200,000	\$ 175,910
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 136,144	\$ 3,300,000	\$ 483,751
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 42,982	\$ 1,100,000	\$ 305,573
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 16,865	\$ 450,000	\$ 72,162
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,656	\$ 300,000	\$ 47,114
Total						\$ 12,969,256	\$ 506,021,250	\$ 61,601,098

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242484	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		Yes
	Multi - Flint Creek - Centerton 345 kV and Centerton- East Centerton 161 kV	6/1/2011	6/1/2014		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242484	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242484	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242484	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 12,997	\$ 500,000
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 274,989	\$ 4,130,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 321,064	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 228,732	\$ 5,450,000
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 16,925	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 193,522	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	FAIRFAX 138/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 318,576	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 313,651	\$ 9,000,000
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 231,016	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 225,899	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 5,861	\$ 150,000
					Total	\$ 2,143,232	\$ 51,580,000

LaCygne - Franks 345 kv KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-058

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242496	SECI	EES	101	6/30/2012	6/30/2032	6/1/2017	6/1/2037	\$ -	\$ 23,900,640	\$ 16,739,640	\$ 73,655,889
									\$ -	\$ 23,900,640	\$ 16,739,640	\$ 73,655,889

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74242496	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 2,383	\$ 100,000	\$ 16,019	
	S TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 65,477	\$ 2,850,000	\$ 420,952	
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 14,166	\$ 500,000	\$ 91,073	
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013		Yes	\$ 46,617	\$ 1,450,000	\$ 208,519	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 9,054	\$ 450,000	\$ 38,741	
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 49,711	\$ 818,010	\$ 241,531	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 11,003	\$ 400,000	\$ 70,738	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 12,514	\$ 500,000	\$ 72,605	
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012		Yes	\$ 3,769	\$ 200,000	\$ 19,909	
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 451,013	\$ 16,000,000	\$ 1,994,097	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 234,443	\$ 14,500,000	\$ 1,271,559	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 23,404	\$ 1,200,000	\$ 103,478	
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 48,741	\$ 2,500,000	\$ 268,805	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 3,062,892	\$ 96,288,750	\$ 10,583,481	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 18,863	\$ 1,000,000	\$ 68,983	
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 9,725	\$ 87,637	\$ 51,952	
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2012	12/1/2012			\$ 210,054	\$ 2,500,000	\$ 1,011,708	
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 513,198	\$ 26,500,000	\$ 2,714,029	
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 7,746	\$ 400,000	\$ 55,400	
	HOLCOMB (HOLCOMB) 345/115/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 2,286,991	\$ 11,250,000	\$ 8,787,834	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,783	\$ 300,000	\$ 25,569	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 1,725,664	\$ 50,000,000	\$ 7,732,418	
	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	6/1/2013	6/1/2013			\$ 74,709	\$ 3,993,750	\$ 298,419	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 14,166	\$ 500,000	\$ 82,190	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 4,066	\$ 250,000	\$ 23,591	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 6,087,790	\$ 282,697,500	\$ 30,214,852	
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 8,761	\$ 200,000	\$ 33,275	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 13,496	\$ 700,000	\$ 78,303	
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 770	\$ 35,000	\$ 5,507	
	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	6/1/2013	6/1/2013			\$ 73,657	\$ 3,937,500	\$ 294,217	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,748	\$ 350,000	\$ 29,835	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 11,266	\$ 400,000	\$ 65,364	
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 1,430,110	\$ 11,250,000	\$ 5,872,981	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 68,896	\$ 3,300,000	\$ 244,803	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 25,053	\$ 1,200,000	\$ 89,019	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 68,896	\$ 3,300,000	\$ 244,803	
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 23,217	\$ 1,100,000	\$ 165,057	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 9,044	\$ 450,000	\$ 38,698	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,784	\$ 300,000	\$ 25,573	
						Total	\$ 16,739,640	\$ 543,758,147	\$ 73,655,889

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242496	CARNEGIE - HOBART JUNCTION 138KV CKT 1	10/1/2012	6/1/2014		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242496	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242496	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2012	6/1/2013		Yes
	CNTRPL3 115.00 - SETAB 115KV CKT 2	10/1/2013	10/1/2014	4/1/2014	
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2011	6/1/2013		Yes
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		Yes
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	JATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	1/1/2012	6/1/2013		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242496	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Nebraska City - Maryville 345 kv	12/1/2010	6/1/2017		
	Line - Nebraska City - Maryville 345 kv	12/1/2010	6/1/2017		
	Line - Sibley - Maryville 345 kv	12/1/2010	6/1/2017		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kv	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242496	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 11,954	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8VYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 132,779	\$ 4,130,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 175,365	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 124,933	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 91,697	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 139,475	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 169,327	\$ 9,000,000
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 120,971	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 118,291	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,166	\$ 150,000
					Total	\$ 1,087,958	\$ 51,380,000

LaCygne - Franks 345 kv KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-059

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242516	SECI	EES	201	6/30/2013	6/30/2033	6/1/2017	6/1/2037	\$ -	\$ 47,564,640	\$ 25,517,081	\$ 115,142,842
									\$ -	\$ 47,564,640	\$ 25,517,081	\$ 115,142,842

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74242516	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 29,867	\$ 500,000	\$ 192,015	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,002	\$ 450,000	\$ 77,027	
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 73,670	\$ 818,010	\$ 357,941	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 23,199	\$ 400,000	\$ 149,147	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 26,385	\$ 500,000	\$ 153,083	
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 7,388	\$ 200,000	\$ 39,025	
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 949,579	\$ 16,000,000	\$ 4,198,444	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 462,831	\$ 14,500,000	\$ 2,510,276	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 46,534	\$ 1,200,000	\$ 205,744	
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 96,913	\$ 2,500,000	\$ 534,472	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 5,935,539	\$ 96,288,750	\$ 20,509,592	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 36,179	\$ 1,000,000	\$ 132,308	
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 7,892	\$ 87,637	\$ 42,160	
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2012	12/1/2012			\$ 419,296	\$ 2,500,000	\$ 2,019,506	
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 1,025,615	\$ 26,500,000	\$ 5,423,927	
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 15,481	\$ 400,000	\$ 110,722	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 11,482	\$ 300,000	\$ 50,766	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 3,365,691	\$ 50,000,000	\$ 15,081,111	
	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	6/1/2013	6/1/2013			\$ 38,222	\$ 3,993,750	\$ 152,675	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 29,867	\$ 500,000	\$ 173,286	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 8,565	\$ 250,000	\$ 49,693	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 11,665,005	\$ 282,697,500	\$ 57,895,624	
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 15,590	\$ 200,000	\$ 59,212	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 26,796	\$ 700,000	\$ 155,468	
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,518	\$ 35,000	\$ 10,857	
	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	6/1/2013	6/1/2013			\$ 37,683	\$ 3,937,500	\$ 150,522	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 13,398	\$ 350,000	\$ 59,238	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 23,752	\$ 400,000	\$ 137,807	
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 718,150	\$ 11,250,000	\$ 2,949,201	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 131,761	\$ 3,300,000	\$ 468,177	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 47,913	\$ 1,200,000	\$ 170,246	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 131,761	\$ 3,300,000	\$ 468,177	
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 46,091	\$ 1,100,000	\$ 327,676	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 17,982	\$ 450,000	\$ 76,942	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 11,484	\$ 300,000	\$ 50,775	
						Total	\$ 25,517,081	\$ 528,108,147	\$ 115,142,842

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242516	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242516	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242516	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242516	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECl	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013			\$ 22,839	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 323,618	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 230,551	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 172,993	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECl	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 280,880	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 335,641	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 240,422	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 235,096	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 6,285	\$ 150,000
					Total	\$ 1,848,325	\$ 47,250,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-060

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242519	SECI	EES	201	6/30/2013	6/30/2033	6/1/2017	6/1/2037	\$ -	\$ 47,564,640	\$ 25,998,076	\$ 117,498,852
									\$ -	\$ 47,564,640	\$ 25,998,076	\$ 117,498,852

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74242519	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 29,730	\$ 500,000	\$ 191,135	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,087	\$ 450,000	\$ 77,391	
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 73,905	\$ 818,010	\$ 359,083	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 23,094	\$ 400,000	\$ 148,472	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 26,265	\$ 500,000	\$ 152,387	
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 7,345	\$ 200,000	\$ 38,798	
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 943,618	\$ 16,000,000	\$ 4,172,088	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 469,114	\$ 14,500,000	\$ 2,544,354	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 46,753	\$ 1,200,000	\$ 206,713	
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 97,369	\$ 2,500,000	\$ 536,987	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 5,931,469	\$ 96,288,750	\$ 20,495,529	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 37,807	\$ 1,000,000	\$ 138,262	
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 7,917	\$ 87,637	\$ 42,293	
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2012	12/1/2012			\$ 419,296	\$ 2,500,000	\$ 2,019,506	
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 1,023,074	\$ 26,500,000	\$ 5,410,489	
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 15,443	\$ 400,000	\$ 110,450	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 11,559	\$ 300,000	\$ 51,107	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 3,409,031	\$ 50,000,000	\$ 15,275,310	
	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	6/1/2013	6/1/2013			\$ 38,269	\$ 3,993,750	\$ 152,863	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 29,730	\$ 500,000	\$ 172,491	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 8,565	\$ 250,000	\$ 49,693	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 12,091,744	\$ 282,697,500	\$ 60,013,610	
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 15,548	\$ 200,000	\$ 59,053	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 26,976	\$ 700,000	\$ 156,512	
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,545	\$ 35,000	\$ 11,050	
	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	6/1/2013	6/1/2013			\$ 37,730	\$ 3,937,500	\$ 150,710	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 13,488	\$ 350,000	\$ 59,635	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 23,644	\$ 400,000	\$ 137,180	
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 719,218	\$ 11,250,000	\$ 2,953,587	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 137,375	\$ 3,300,000	\$ 488,125	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 49,955	\$ 1,200,000	\$ 177,502	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 137,375	\$ 3,300,000	\$ 488,125	
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 46,410	\$ 1,100,000	\$ 329,944	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,067	\$ 450,000	\$ 77,306	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 11,561	\$ 300,000	\$ 51,116	
						Total	\$ 25,998,076	\$ 528,108,147	\$ 117,498,852

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242519	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242519	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242519	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242519	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013			\$ 23,722	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 349,557	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 249,031	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 183,221	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 277,476	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 338,502	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 241,671	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 236,318	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 6,329	\$ 150,000
					Total	\$ 1,905,827	\$ 47,250,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-061

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242520	SECI	EES	201	6/30/2013	6/30/2033	6/1/2017	6/1/2037	\$ -	\$ 47,564,640	\$ 25,998,076	\$ 117,498,852
									\$ -	\$ 47,564,640	\$ 25,998,076	\$ 117,498,852

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74242520	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 29,730	\$ 500,000	\$ 191,135	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,087	\$ 450,000	\$ 77,391	
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 73,905	\$ 818,010	\$ 359,083	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 23,094	\$ 400,000	\$ 148,472	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 26,265	\$ 500,000	\$ 152,387	
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 7,345	\$ 200,000	\$ 38,798	
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 943,618	\$ 16,000,000	\$ 4,172,088	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 469,114	\$ 14,500,000	\$ 2,544,354	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 46,753	\$ 1,200,000	\$ 206,713	
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 97,369	\$ 2,500,000	\$ 536,987	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 5,931,469	\$ 96,288,750	\$ 20,495,529	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 37,807	\$ 1,000,000	\$ 138,262	
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 7,917	\$ 87,637	\$ 42,293	
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2012	12/1/2012			\$ 419,296	\$ 2,500,000	\$ 2,019,506	
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 1,023,074	\$ 26,500,000	\$ 5,410,489	
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 15,443	\$ 400,000	\$ 110,450	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 11,559	\$ 300,000	\$ 51,107	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 3,409,031	\$ 50,000,000	\$ 15,275,310	
	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	6/1/2013	6/1/2013			\$ 38,269	\$ 3,993,750	\$ 152,863	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 29,730	\$ 500,000	\$ 172,491	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 8,565	\$ 250,000	\$ 49,693	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 12,091,744	\$ 282,697,500	\$ 60,013,610	
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 15,548	\$ 200,000	\$ 59,053	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 26,976	\$ 700,000	\$ 156,512	
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,545	\$ 35,000	\$ 11,050	
	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	6/1/2013	6/1/2013			\$ 37,730	\$ 3,937,500	\$ 150,710	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 13,488	\$ 350,000	\$ 59,635	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 23,644	\$ 400,000	\$ 137,180	
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 719,218	\$ 11,250,000	\$ 2,953,587	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 137,375	\$ 3,300,000	\$ 488,125	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 49,955	\$ 1,200,000	\$ 177,502	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 137,375	\$ 3,300,000	\$ 488,125	
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 46,410	\$ 1,100,000	\$ 329,944	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,067	\$ 450,000	\$ 77,306	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 11,561	\$ 300,000	\$ 51,116	
						Total	\$ 25,998,076	\$ 528,108,147	\$ 117,498,852

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242520	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242520	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242520	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242520	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013			\$ 23,722	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 349,557	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 249,031	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 183,221	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 277,476	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 338,502	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 241,671	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 236,318	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 6,329	\$ 150,000
					Total	\$ 1,905,827	\$ 47,250,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-062

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242523	SECI	EES	101	6/30/2012	6/30/2032	6/1/2017	6/1/2037	\$ -	\$ 23,900,640	\$ 19,138,078	\$ 81,601,910
									\$ -	\$ 23,900,640	\$ 19,138,078	\$ 81,601,910

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242523	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 2,325	\$ 100,000	\$ 15,629
	S TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 63,926	\$ 2,850,000	\$ 410,981
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 14,712	\$ 500,000	\$ 94,584
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 43,866	\$ 1,450,000	\$ 196,214
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,921	\$ 450,000	\$ 38,171
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 35,195	\$ 818,010	\$ 171,002
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 11,428	\$ 400,000	\$ 73,471
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 12,997	\$ 500,000	\$ 75,407
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012		Yes	\$ 4,415	\$ 200,000	\$ 23,321
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 467,628	\$ 16,000,000	\$ 2,067,558
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2013	6/1/2013			\$ 6,618	\$ 120,000	\$ 43,333
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2013	6/1/2013			\$ 41,362	\$ 750,000	\$ 136,551
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 229,554	\$ 14,500,000	\$ 1,245,042
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 23,059	\$ 1,200,000	\$ 101,952
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 48,023	\$ 2,500,000	\$ 264,845
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 3,589,967	\$ 96,288,750	\$ 12,404,730
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 17,655	\$ 1,000,000	\$ 64,565
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 5,827	\$ 87,637	\$ 31,128
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 506,705	\$ 26,500,000	\$ 2,679,691
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 7,648	\$ 400,000	\$ 54,699
	HOLCOMB (HOLCOMB) 345/115/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 5,923,916	\$ 11,250,000	\$ 22,762,833
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,691	\$ 300,000	\$ 25,162
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 1,602,670	\$ 50,000,000	\$ 7,181,302
	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	6/1/2013	6/1/2013			\$ 168,481	\$ 3,993,750	\$ 672,984
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 14,712	\$ 500,000	\$ 85,358
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 4,368	\$ 250,000	\$ 25,343
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 5,683,257	\$ 282,697,500	\$ 28,207,078
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 11,318	\$ 200,000	\$ 42,987
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 13,281	\$ 700,000	\$ 77,055
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 753	\$ 35,000	\$ 5,386
	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	6/1/2013	6/1/2013			\$ 166,108	\$ 3,937,500	\$ 663,506
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,641	\$ 350,000	\$ 29,362
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 11,700	\$ 400,000	\$ 67,882
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 195,110	\$ 11,250,000	\$ 801,251
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 63,793	\$ 3,300,000	\$ 226,671
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 23,197	\$ 1,200,000	\$ 82,424
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 63,793	\$ 3,300,000	\$ 226,671
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 22,855	\$ 1,100,000	\$ 162,484
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,911	\$ 450,000	\$ 38,129
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,692	\$ 300,000	\$ 25,166
Total						\$ 19,138,078	\$ 542,128,147	\$ 81,601,910

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242523	CARNEGIE - HOBART JUNCTION 138KV CKT 1	10/1/2012	6/1/2014		
	CARNEGIE - SOUTHWESTERN STATION 138KV CKT 1	10/1/2012	6/1/2013		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242523	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242523	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2012	6/1/2013		Yes
	CNTRPL3 115.00 - SETAB 115KV CKT 2	10/1/2013	10/1/2014	4/1/2014	Yes
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2011	6/1/2013		Yes
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		Yes
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	JATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		
	MEDICINE LODGE - PRATT 115KV CKT 1	1/1/2012	6/1/2013		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242523	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kv	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242523	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 11,310	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015			\$ 124,944	\$ 4,130,000
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 159,762	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 113,818	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 84,612	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 138,117	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 166,456	\$ 9,000,000
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 119,116	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 116,477	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,117	\$ 150,000
					Total	\$ 1,037,729	\$ 51,380,000

LaCygne - Franks 345 kv KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-063

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242546	SECI	EES	101	6/30/2013	6/30/2033	6/1/2017	6/1/2037	\$ -	\$ 23,900,640	\$ 12,830,400	\$ 57,213,307
									\$ -	\$ 23,900,640	\$ 12,830,400	\$ 57,213,307

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242546	S TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 2,350	\$ 100,000	\$ 15,797
	S TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 64,626	\$ 2,850,000	\$ 415,481
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 15,095	\$ 500,000	\$ 97,046
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,947	\$ 450,000	\$ 38,283
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 31,970	\$ 818,010	\$ 155,333
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 11,726	\$ 400,000	\$ 75,387
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 13,336	\$ 500,000	\$ 77,374
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 4,675	\$ 200,000	\$ 24,694
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 479,065	\$ 16,000,000	\$ 2,118,125
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2013	6/1/2013			\$ 6,767	\$ 120,000	\$ 44,309
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2013	6/1/2013			\$ 42,297	\$ 750,000	\$ 139,638
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 230,833	\$ 14,500,000	\$ 1,251,979
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 23,126	\$ 1,200,000	\$ 102,249
	Fl. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 48,163	\$ 2,500,000	\$ 265,617
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 3,613,313	\$ 96,288,750	\$ 12,485,400
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 17,760	\$ 1,000,000	\$ 64,949
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 3,425	\$ 87,637	\$ 18,297
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 506,705	\$ 26,500,000	\$ 2,679,691
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 7,648	\$ 400,000	\$ 54,699
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,712	\$ 300,000	\$ 25,255
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 1,555,226	\$ 50,000,000	\$ 6,968,713
	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	6/1/2013	6/1/2013			\$ 47,888	\$ 3,993,750	\$ 191,285
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 15,095	\$ 500,000	\$ 87,580
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 4,537	\$ 250,000	\$ 26,323
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 5,644,299	\$ 282,697,500	\$ 28,013,722
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 11,466	\$ 200,000	\$ 43,549
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 13,329	\$ 700,000	\$ 77,334
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 760	\$ 35,000	\$ 5,436
	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	6/1/2013	6/1/2013			\$ 47,213	\$ 3,937,500	\$ 188,589
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,665	\$ 350,000	\$ 29,468
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 12,005	\$ 400,000	\$ 69,652
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 146,177	\$ 11,250,000	\$ 600,300
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 63,719	\$ 3,300,000	\$ 226,408
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 23,170	\$ 1,200,000	\$ 82,328
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 63,719	\$ 3,300,000	\$ 226,408
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 22,943	\$ 1,100,000	\$ 163,109
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,937	\$ 450,000	\$ 38,240
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,713	\$ 300,000	\$ 25,259
Total						\$ 12,830,400	\$ 529,428,147	\$ 57,213,307

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242546	CARNEGIE - HOBART JUNCTION 138KV CKT 1	10/1/2012	6/1/2014		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242546	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242546	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242546	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242546	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013			\$ 11,225	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 159,866	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 113,891	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 84,807	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 137,616	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 167,176	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 119,445	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 116,800	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,129	\$ 150,000
					Total	\$ 913,955	\$ 47,250,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-064

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242552	SECI	EES	101	6/30/2013	6/30/2033	6/1/2017	6/1/2037	\$ -	\$ 23,900,640	\$ 12,830,400	\$ 57,213,307
									\$ -	\$ 23,900,640	\$ 12,830,400	\$ 57,213,307

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242552	S TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 2,350	\$ 100,000	\$ 15,797
	S TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 64,626	\$ 2,850,000	\$ 415,481
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 15,095	\$ 500,000	\$ 97,046
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,947	\$ 450,000	\$ 38,283
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 31,970	\$ 818,010	\$ 155,333
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 11,726	\$ 400,000	\$ 75,387
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 13,336	\$ 500,000	\$ 77,374
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 4,675	\$ 200,000	\$ 24,694
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 479,065	\$ 16,000,000	\$ 2,118,125
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2013	6/1/2013			\$ 6,767	\$ 120,000	\$ 44,309
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2013	6/1/2013			\$ 42,297	\$ 750,000	\$ 139,638
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 230,833	\$ 14,500,000	\$ 1,251,979
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 23,126	\$ 1,200,000	\$ 102,249
	Fl. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 48,163	\$ 2,500,000	\$ 265,617
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 3,613,313	\$ 96,288,750	\$ 12,485,400
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 17,760	\$ 1,000,000	\$ 64,949
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 3,425	\$ 87,637	\$ 18,297
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 506,705	\$ 26,500,000	\$ 2,679,691
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 7,648	\$ 400,000	\$ 54,699
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,712	\$ 300,000	\$ 25,255
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 1,555,226	\$ 50,000,000	\$ 6,968,713
	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	6/1/2013	6/1/2013			\$ 47,888	\$ 3,993,750	\$ 191,285
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 15,095	\$ 500,000	\$ 87,580
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 4,537	\$ 250,000	\$ 26,323
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 5,644,299	\$ 282,697,500	\$ 28,013,722
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 11,466	\$ 200,000	\$ 43,549
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 13,329	\$ 700,000	\$ 77,334
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 760	\$ 35,000	\$ 5,436
	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	6/1/2013	6/1/2013			\$ 47,213	\$ 3,937,500	\$ 188,589
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,665	\$ 350,000	\$ 29,468
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 12,005	\$ 400,000	\$ 69,652
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 146,177	\$ 11,250,000	\$ 600,300
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 63,719	\$ 3,300,000	\$ 226,408
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 23,170	\$ 1,200,000	\$ 82,328
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 63,719	\$ 3,300,000	\$ 226,408
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 22,943	\$ 1,100,000	\$ 163,109
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,937	\$ 450,000	\$ 38,240
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,713	\$ 300,000	\$ 25,259
Total						\$ 12,830,400	\$ 529,428,147	\$ 57,213,307

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242552	CARNEGIE - HOBART JUNCTION 138KV CKT 1	10/1/2012	6/1/2014		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242552	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242552	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242552	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242552	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECl	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013			\$ 11,225	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 159,866	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 113,891	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 84,807	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECl	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 137,616	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 167,176	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 119,445	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 116,800	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,129	\$ 150,000
					Total	\$ 913,955	\$ 47,250,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-065

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242553	SECI	EES	101	6/30/2013	6/30/2033	6/1/2017	6/1/2037	\$ -	\$ 23,900,640	\$ 12,830,400	\$ 57,213,307
									\$ -	\$ 23,900,640	\$ 12,830,400	\$ 57,213,307

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242553	S TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 2,350	\$ 100,000	\$ 15,797
	S TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 64,626	\$ 2,850,000	\$ 415,481
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 15,095	\$ 500,000	\$ 97,046
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,947	\$ 450,000	\$ 38,283
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 31,970	\$ 818,010	\$ 155,333
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 11,726	\$ 400,000	\$ 75,387
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 13,336	\$ 500,000	\$ 77,374
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 4,675	\$ 200,000	\$ 24,694
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 479,065	\$ 16,000,000	\$ 2,118,125
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2013	6/1/2013			\$ 6,767	\$ 120,000	\$ 44,309
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2013	6/1/2013			\$ 42,297	\$ 750,000	\$ 139,638
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 230,833	\$ 14,500,000	\$ 1,251,979
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 23,126	\$ 1,200,000	\$ 102,249
	Fl. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 48,163	\$ 2,500,000	\$ 265,617
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 3,613,313	\$ 96,288,750	\$ 12,485,400
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 17,760	\$ 1,000,000	\$ 64,949
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 3,425	\$ 87,637	\$ 18,297
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 506,705	\$ 26,500,000	\$ 2,679,691
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 7,648	\$ 400,000	\$ 54,699
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,712	\$ 300,000	\$ 25,255
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 1,555,226	\$ 50,000,000	\$ 6,968,713
	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	6/1/2013	6/1/2013			\$ 47,888	\$ 3,993,750	\$ 191,285
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 15,095	\$ 500,000	\$ 87,580
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 4,537	\$ 250,000	\$ 26,323
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 5,644,299	\$ 282,697,500	\$ 28,013,722
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 11,466	\$ 200,000	\$ 43,549
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 13,329	\$ 700,000	\$ 77,334
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 760	\$ 35,000	\$ 5,436
	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	6/1/2013	6/1/2013			\$ 47,213	\$ 3,937,500	\$ 188,589
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,665	\$ 350,000	\$ 29,468
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 12,005	\$ 400,000	\$ 69,652
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 146,177	\$ 11,250,000	\$ 600,300
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 63,719	\$ 3,300,000	\$ 226,408
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 23,170	\$ 1,200,000	\$ 82,328
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 63,719	\$ 3,300,000	\$ 226,408
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 22,943	\$ 1,100,000	\$ 163,109
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,937	\$ 450,000	\$ 38,240
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,713	\$ 300,000	\$ 25,259
	Total					\$ 12,830,400	\$ 529,428,147	\$ 57,213,307

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242553	CARNEGIE - HOBART JUNCTION 138KV CKT 1	10/1/2012	6/1/2014		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242553	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242553	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242553	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242553	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECl	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013			\$ 11,225	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 159,866	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 113,891	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 84,807	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECl	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 137,616	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 167,176	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 119,445	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 116,800	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,129	\$ 150,000
					Total	\$ 913,955	\$ 47,250,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-066

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242737	WR	EES	201	6/30/2013	6/30/2033	6/1/2017	6/1/2037	\$ -	\$ 47,564,640	\$ 26,125,567	\$ 115,663,812
									\$ -	\$ 47,564,640	\$ 26,125,567	\$ 115,663,812

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74242737	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 22,443	\$ 500,000	\$ 144,286	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 16,687	\$ 450,000	\$ 71,401	
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 49,631	\$ 818,010	\$ 241,142	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 17,433	\$ 400,000	\$ 112,077	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 19,827	\$ 500,000	\$ 115,034	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 417,972	\$ 14,500,000	\$ 2,266,973	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 43,135	\$ 1,200,000	\$ 190,716	
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 89,834	\$ 2,500,000	\$ 495,432	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 8,063,154	\$ 96,288,750	\$ 27,861,328	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 30,438	\$ 1,000,000	\$ 111,313	
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 5,317	\$ 87,637	\$ 28,404	
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2012	12/1/2012			\$ 24,448	\$ 2,500,000	\$ 117,752	
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 972,237	\$ 26,500,000	\$ 5,141,640	
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 14,675	\$ 400,000	\$ 104,957	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,573	\$ 300,000	\$ 46,747	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 4,401,117	\$ 50,000,000	\$ 19,720,685	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 22,443	\$ 500,000	\$ 130,212	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 6,103	\$ 250,000	\$ 35,409	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 11,454,324	\$ 282,697,500	\$ 56,849,974	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 24,674	\$ 700,000	\$ 143,156	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 12,337	\$ 350,000	\$ 54,547	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 17,849	\$ 400,000	\$ 103,558	
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 41,684	\$ 11,250,000	\$ 171,182	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 117,437	\$ 3,300,000	\$ 417,281	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 42,704	\$ 1,200,000	\$ 151,737	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 117,437	\$ 3,300,000	\$ 417,281	
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 42,410	\$ 1,100,000	\$ 301,507	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 16,669	\$ 450,000	\$ 71,324	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,575	\$ 300,000	\$ 46,756	
						Total	\$ 26,125,567	\$ 503,741,897	\$ 115,663,812

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242737	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242737	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242737	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242737	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013			\$ 23,951	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 305,312	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 217,510	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 155,064	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 272,892	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 307,748	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 222,703	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 217,770	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 5,783	\$ 150,000
					Total	\$ 1,728,733	\$ 47,250,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-067

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242743	KCPL	CLEC	150	6/30/2012	6/30/2032	6/1/2017	6/1/2037	\$ -	\$ 35,496,000	\$ 24,142,176	\$ 117,613,218
									\$ -	\$ 35,496,000	\$ 24,142,176	\$ 117,613,218

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242743	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 570,366	\$ 7,000,000	\$ 2,713,138
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 627,402	\$ 7,700,000	\$ 2,984,449
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 76,890	\$ 1,450,000	\$ 373,476
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 438,769	\$ 5,000,000	\$ 2,546,321
	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 489,187	\$ 5,000,000	\$ 2,838,913
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 13,424	\$ 450,000	\$ 62,941
	CARTHAGE - SUB 109 - ATLAS JCT. 161KV CKT 1 EMDE	6/1/2013	6/1/2015		Yes	\$ 1,869,746	\$ 8,200,000	\$ 8,250,871
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 271,826	\$ 14,500,000	\$ 1,615,719
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 49,249	\$ 1,200,000	\$ 238,607
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 102,568	\$ 2,500,000	\$ 619,913
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 4,354	\$ 1,000,000	\$ 17,660
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 912,592	\$ 26,500,000	\$ 5,289,101
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 13,775	\$ 400,000	\$ 107,959
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,102	\$ 300,000	\$ 39,253
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 10,007,759	\$ 282,697,500	\$ 54,260,082
	Multi - Stateline - Joplin - Reinmiller conversion	6/1/2017	6/1/2017			\$ 8,016,736	\$ 25,000,000	\$ 32,859,444
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 18,908	\$ 700,000	\$ 120,212
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 9,454	\$ 350,000	\$ 45,804
	SUB 110 - ORONOGO JCT. - SUB 432 - JOPLIN OAKLAND NORTH 161KV CKT 1	6/1/2017	6/1/2017			\$ 340,547	\$ 1,200,000	\$ 1,319,515
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 77,867	\$ 3,300,000	\$ 301,711
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	6/1/2017	6/1/2017			\$ 62,620	\$ 500,000	\$ 242,633
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 28,315	\$ 1,200,000	\$ 109,712
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 77,867	\$ 3,300,000	\$ 301,711
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 32,340	\$ 1,100,000	\$ 251,941
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 13,409	\$ 450,000	\$ 62,871
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,104	\$ 300,000	\$ 39,263
Total						\$ 24,142,176	\$ 401,297,500	\$ 117,613,218

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242743	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242743	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242743	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242743	4BAYOUCV - RICHARD 138KV CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	5BLEDSDOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSDOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 25,940	\$ 500,000
	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5PERCHE 161.00 - HUNTSDALE 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5PERCHE 161.00 - HUNTSDALE 161KV CKT 1 CWLD	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	ADAMS CREEK - BOGALUSA 230KV CKT 2	10/1/2011	10/1/2011			\$ -	\$ -
	AMITE - GILLSBURG 115KV CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	APRIL - LAKE FOREST 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	APRIL - WALDEN 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015			\$ 219,004	\$ 4,130,000
	BERRYVILLE - OSAGE 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	BOGALUSA - RAMSAY 230KV CKT 1 CELE	10/1/2012	10/1/2012			\$ -	\$ -
	BOGALUSA - RAMSAY 230KV CKT 1 EES	10/1/2012	10/1/2012			\$ -	\$ -
	BOGALUSA 500/230KV TRANSFORMER CKT 1	10/1/2011	10/1/2011			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 227,496	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 162,072	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2012	6/1/2012			\$ -	\$ -
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 23,876	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 114,038	\$ 4,000,000
	CLINTON - HOLDEN 161KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	COLY - MCKNIGHT 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	COLY 500/230KV TRANSFORMER CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	FRANKLIN - RAY BRASWELL SES 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	GILLSBURG - LIBERTY 115KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 293,978	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 227,595	\$ 9,000,000
	GRIMES - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES - WALDEN 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	HUNTSVILLE - LINE 558 TAP 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LAKE CHARLES BULK - NELSON 138KV CKT 1	10/1/2013	10/1/2013			\$ -	\$ -
	LEACH - NEWTON BULK 138KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	LEACH - TOLEDO BEND 138KV CKT 1	1/1/2011	1/1/2011	10/1/2010		\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 178,855	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 174,893	\$ 6,000,000
	LINE 558 TAP - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	MIDWAY (YVEPA) - MT. HOME 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	MINDEN - SAREPTA 115KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	RAPIDES - RODEMACHER 230KV CKT 1	12/1/2012	12/1/2012			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 4,410	\$ 150,000
					Total	\$ 1,652,157	\$ 51,580,000

LaCygne - Franks 345 kv KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CRGL AG2-2010-068

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
CRGL	74242746	SECI	EES	150	6/30/2013	6/30/2033	6/1/2017	6/1/2037	\$ -	\$ 35,496,000	\$ 44,193,286	\$ 183,114,724
									\$ -	\$ 35,496,000	\$ 44,193,286	\$ 183,114,724

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74242746	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 19,533	\$ 500,000	\$ 125,578	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 12,727	\$ 450,000	\$ 54,457	
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 41,855	\$ 818,010	\$ 203,361	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 15,173	\$ 400,000	\$ 97,547	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 17,256	\$ 500,000	\$ 100,118	
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 5,849	\$ 200,000	\$ 30,896	
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 623,073	\$ 16,000,000	\$ 2,754,839	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 323,649	\$ 14,500,000	\$ 1,755,389	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 32,899	\$ 1,200,000	\$ 145,459	
	Fl. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 68,515	\$ 2,500,000	\$ 377,858	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 6,587,224	\$ 96,288,750	\$ 22,761,417	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 24,013	\$ 1,000,000	\$ 87,817	
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 4,484	\$ 87,637	\$ 23,954	
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 730,285	\$ 26,500,000	\$ 3,862,085	
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 11,023	\$ 400,000	\$ 78,838	
	HOLCOMB (HOLCOMB) 345/115/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 2,838,880	\$ 11,250,000	\$ 10,908,485	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,095	\$ 300,000	\$ 35,791	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 2,578,478	\$ 50,000,000	\$ 11,553,738	
	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	6/1/2013	6/1/2013			\$ 3,402,861	\$ 3,993,750	\$ 13,592,467	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 19,533	\$ 500,000	\$ 113,329	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 5,703	\$ 250,000	\$ 33,088	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 8,272,831	\$ 282,697,500	\$ 41,059,623	
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 22,455	\$ 200,000	\$ 85,286	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 18,891	\$ 700,000	\$ 109,604	
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,046	\$ 35,000	\$ 7,481	
	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	6/1/2013	6/1/2013			\$ 3,354,934	\$ 3,937,500	\$ 13,401,026	
	PALMER3 - SHARON SPRINGS 115KV CKT 1	10/1/2013	10/1/2013			\$ 11,081,250	\$ 11,081,250	\$ 43,694,869	
	PALMER3 - TRIBUNE SWITCH 115KV CKT 1	10/1/2013	10/1/2013			\$ 3,375,000	\$ 3,375,000	\$ 13,308,082	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 9,446	\$ 350,000	\$ 41,764	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 15,535	\$ 400,000	\$ 90,133	
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 2,960	\$ 11,250,000	\$ 12,156	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 88,754	\$ 3,300,000	\$ 315,364	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 32,274	\$ 1,200,000	\$ 114,677	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 88,754	\$ 3,300,000	\$ 315,364	
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 32,501	\$ 1,100,000	\$ 231,060	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 12,713	\$ 450,000	\$ 54,397	
	VICTORY HILL 230/115KV TRANSFORMER CKT 2	1/1/2011	6/1/2015		Yes	\$ 404,738	\$ 6,500,000	\$ 1,541,535	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 8,096	\$ 300,000	\$ 35,795	
						Total	\$ 44,193,286	\$ 557,814,397	\$ 183,114,724

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242746	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242746	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	CNTRPL3 115.00 - SETAB 115KV CKT 2	10/1/2013	10/1/2014	4/1/2014	Yes
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242746	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242746	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECl	6/1/2012	6/1/2012			\$ -	\$ -
	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013			\$ 17,050	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 229,533	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 163,523	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 118,406	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECl	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 201,305	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 236,273	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 169,844	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 166,081	\$ 6,000,000
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 4,432	\$ 150,000
					Total	\$ 1,306,447	\$ 47,250,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 ETEC AG2-2010-080

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
ETEC	74243005	CWSW	CWSW	20	1/1/2011	1/1/2015	1/1/2015	1/1/2019	\$ -	\$ -	\$ 1,744	\$ 3,942
									\$ -	\$ -	\$ 1,744	\$ 3,942

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74243005	EASTON REC - KNOX LEE 138KV CKT 1	6/1/2012	6/1/2012			\$ 1,744	\$ 10,000	\$ 3,942
Total						\$ 1,744	\$ 10,000	\$ 3,942

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74243005	EASTON REC - PIRKEY 138KV CKT 1	6/1/2012	6/1/2012		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74243005	SUNNYSIDE - HUGO - VALLIANT 345KV	6/1/2011	6/1/2012		Yes
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2012	6/1/2012		
	VALLIANT - HUGO - SUNNYSIDE 345KV CKT	6/1/2011	6/1/2014		Yes
	VALLIANT - HUGO - SUNNYSIDE 345KV CKT 1	6/1/2011	6/1/2012		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74243005	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74243005	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2011	6/1/2011			\$ -	\$ -
	GRIMES - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES - WALDEN 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	LINE 558 TAP - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 INDP AG2-2010-069

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
INDP	74238214	MPS	INDN	50	5/31/2014	5/31/2019	6/1/2016	6/1/2021	\$ -	\$ 2,958,000	\$ 1,605,221	\$ 4,882,968
									\$ -	\$ 2,958,000	\$ 1,605,221	\$ 4,882,968

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74238214	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 592,667	\$ 5,000,000	\$ 1,829,184
	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 660,769	\$ 5,000,000	\$ 2,039,371
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 351,785	\$ 282,697,500	\$ 1,014,413
Total						\$ 1,605,221	\$ 292,697,500	\$ 4,882,968

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74238214	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
Total						\$ -	\$ -

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 INDP AG2-2010-070

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
INDP	74238221	MPS	INDN	25	5/31/2014	5/31/2019	6/1/2014	6/1/2019	\$ -	\$ 1,479,000	\$ 802,650	\$ 2,046,183
									\$ -	\$ 1,479,000	\$ 802,650	\$ 2,046,183

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74238221	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 296,334	\$ 5,000,000	\$ 766,480
	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	6/1/2013	6/1/2014			\$ 330,385	\$ 5,000,000	\$ 854,554
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 175,931	\$ 282,697,500	\$ 425,149
Total						\$ 802,650	\$ 292,697,500	\$ 2,046,183

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74238221	CLINTON - MONTROSE 161KV CKT 1 AECL	6/1/2012	6/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
Total						\$ -	\$ -

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 INDP AG2-2010-071

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
INDP	74238224	MPS	INDN	25	5/31/2014	5/31/2019	6/1/2014	6/1/2019	\$ -	\$ 1,479,000	\$ 802,650	\$ 2,046,183
									\$ -	\$ 1,479,000	\$ 802,650	\$ 2,046,183

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74238224	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 296,334	\$ 5,000,000	\$ 766,480
	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	6/1/2013	6/1/2014			\$ 330,385	\$ 5,000,000	\$ 854,554
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 175,931	\$ 282,697,500	\$ 425,149
Total						\$ 802,650	\$ 292,697,500	\$ 2,046,183

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74238224	CLINTON - MONTROSE 161KV CKT 1 AECL	6/1/2012	6/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
Total						\$ -	\$ -

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KBPU AG2-2010-035

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KBPU	74231191	WR	KACY	7	5/31/2012	5/30/2042	1/1/2015	1/1/2045	\$ -	\$ 2,477,818	\$ 2,598,076	\$ 13,023,835
									\$ -	\$ 2,477,818	\$ 2,598,076	\$ 13,023,835

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74231191	95TH & WAVERLY - CAPTAIN JUNCTION 115KV CKT 1	6/1/2017	6/1/2017			\$ 2,580,000	\$ 2,580,000	\$ 12,917,945
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 18,076	\$ 282,697,500	\$ 105,890
Total						\$ 2,598,076	\$ 285,277,500	\$ 13,023,835

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74231191	87th Street Interconnection	6/1/2012	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74231191	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74231191	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74231191	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
Total						\$ -	\$ -

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG2-2010-047

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	74047521	KCPL	EES	82	12/1/2010	12/1/2015	6/1/2017	6/1/2022	\$ -	\$ 4,851,120	\$ 8,633,777	\$ 27,167,564
									\$ -	\$ 4,851,120	\$ 8,633,777	\$ 27,167,564

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74047521	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 281,392	\$ 7,000,000	\$ 722,456
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 309,532	\$ 7,700,000	\$ 794,704
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 569,283	\$ 5,000,000	\$ 1,919,017
	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	6/1/2013	6/1/2014			\$ 634,697	\$ 5,000,000	\$ 2,139,523
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 7,450	\$ 450,000	\$ 19,965
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 162,009	\$ 14,500,000	\$ 550,421
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 19,257	\$ 1,200,000	\$ 53,326
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 40,104	\$ 2,500,000	\$ 138,544
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 4,256	\$ 1,000,000	\$ 9,318
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014			\$ 486,194	\$ 26,500,000	\$ 1,610,629
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 7,339	\$ 400,000	\$ 32,876
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 4,571	\$ 300,000	\$ 12,658
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 5,956,504	\$ 282,697,500	\$ 18,758,945
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 10,668	\$ 700,000	\$ 38,767
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,334	\$ 350,000	\$ 14,771
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 33,110	\$ 3,300,000	\$ 75,007
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	6/1/2017	6/1/2017			\$ 26,627	\$ 500,000	\$ 60,321
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 12,040	\$ 1,200,000	\$ 27,275
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 33,110	\$ 3,300,000	\$ 75,007
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 18,287	\$ 1,100,000	\$ 81,430
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 7,441	\$ 450,000	\$ 19,941
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 4,572	\$ 300,000	\$ 12,661
Total						\$ 8,633,777	\$ 365,447,500	\$ 27,167,564

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74047521	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74047521	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74047521	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74047521	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 31,681	\$ 500,000
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5PERCHE 161.00 - HUNTSDALE 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5PERCHE 161.00 - HUNTSDALE 161KV CKT 1 CWLD	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BOGALUSA - RAMSAY 230KV CKT 1 CELE	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 115,048	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 81,962	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 45,465	\$ 4,000,000
	CLINTON - HOLDEN 161KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 151,189	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 129,932	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 99,547	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 97,342	\$ 6,000,000
	RAPIDES - RODEMACHER 230KV CKT 1	12/1/2012	12/1/2012			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 2,494	\$ 150,000
					Total	\$ 754,660	\$ 47,250,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 KCPS AG2-2010-048

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KCPS	74213582	KCPL	AMRN	100	12/1/2010	12/1/2015	6/1/2017	6/1/2022	\$ -	\$ 5,916,000	\$ 11,968,540	\$ 37,861,074
									\$ -	\$ 5,916,000	\$ 11,968,540	\$ 37,861,074

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74213582	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 775,125	\$ 5,000,000	\$ 2,612,897
	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 864,193	\$ 5,000,000	\$ 2,913,140
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 4,105	\$ 450,000	\$ 11,001
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 102,340	\$ 14,500,000	\$ 347,697
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 10,612	\$ 1,200,000	\$ 29,387
	Ft. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 22,101	\$ 2,500,000	\$ 76,350
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 11,315	\$ 1,000,000	\$ 24,773
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 2,603	\$ 300,000	\$ 7,208
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 9,924,779	\$ 282,697,500	\$ 31,256,318
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 6,075	\$ 700,000	\$ 22,076
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,037	\$ 350,000	\$ 8,410
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 74,357	\$ 3,300,000	\$ 168,448
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	6/1/2017	6/1/2017			\$ 59,798	\$ 500,000	\$ 135,466
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 27,039	\$ 1,200,000	\$ 61,254
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 74,357	\$ 3,300,000	\$ 168,448
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 4,101	\$ 450,000	\$ 10,990
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 2,603	\$ 300,000	\$ 7,208
Total						\$ 11,968,540	\$ 322,747,500	\$ 37,861,074

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74213582	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74213582	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74213582	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 43,526	\$ 500,000
	SOLDMARS 161.00 161/138KV TRANSFORMER CKT 1 AECI	12/1/2012	12/1/2012			\$ -	\$ -
	SOLDMARS 161.00 161/138KV TRANSFORMER CKT 1 AMRN	12/1/2012	12/1/2012			\$ -	\$ -
	SPERCHE 161.00 - HUNTSDALE 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	SPERCHE 161.00 - HUNTSDALE 161KV CKT 1 CWLD	6/1/2013	6/1/2013			\$ -	\$ -
	SWARENTN 161.00 - BIG CREEK 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	SWARENTN 161.00 - BIG CREEK 161KV CKT 1 AMRN	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 109,885	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 78,284	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2012	6/1/2012			\$ -	\$ -
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 8,412	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 90,120	\$ 4,000,000
	CLINTON - HOLDEN 161KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015			\$ 74,339	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 75,606	\$ 9,000,000
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 55,682	\$ 6,500,000
	MIDWAY (YVEPA) - MT. HOME 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
					Total	\$ 535,854	\$ 41,300,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KEPC AG2-2010-073

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KEPC	74241308	WR	WR	7	5/31/2011	5/31/2041	6/1/2017	6/1/2047	\$ -	\$ -	\$ 247,746	\$ 1,356,721
									\$ -	\$ -	\$ 247,746	\$ 1,356,721

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241308	Ft. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 91	\$ 2,500,000	\$ 594
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2012	12/1/2012			\$ 20,332	\$ 2,500,000	\$ 114,478
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014			\$ 105,115	\$ 50,000,000	\$ 550,622
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 100,198	\$ 282,697,500	\$ 586,965
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014			\$ 22,010	\$ 11,250,000	\$ 104,063
Total						\$ 247,746	\$ 348,947,500	\$ 1,356,721

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241308	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2012	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MIDW	6/1/2017	6/1/2017	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241308	BELL - PECK 69KV CKT 1	6/1/2012	6/1/2014		
	ELK CITY - RHWIND4 138,00 138KV CKT 1	6/1/2011	6/1/2013		No
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241308	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74241308	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
Total						\$ -	\$ -

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KEPC AG2-2010-074

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KEPC	74241329	WR	WR	14	5/31/2011	5/31/2041	6/1/2017	6/1/2047	\$ -	\$ -	\$ 404,924	\$ 2,204,140
									\$ -	\$ -	\$ 404,924	\$ 2,204,140

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241329	Ft. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 148	\$ 2,500,000	\$ 965
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2012	12/1/2012			\$ 31,496	\$ 2,500,000	\$ 177,336
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014			\$ 157,707	\$ 50,000,000	\$ 826,114
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 159,725	\$ 282,697,500	\$ 935,677
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014			\$ 55,848	\$ 11,250,000	\$ 264,048
Total						\$ 404,924	\$ 348,947,500	\$ 2,204,140

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241329	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2012	6/1/2013		
	HEIZER - MULLERGREIN 115 KV CKT 1 MIDW	6/1/2017	6/1/2017	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241329	BELL - PECK 69KV CKT 1	6/1/2012	6/1/2014		
	ELK CITY - RHWIND4 138,00 138KV CKT 1	6/1/2011	6/1/2013		No
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241329	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74241329	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
Total						\$ -	\$ -

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KEPC AG2-2010-075

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements	
KEPC	74241346	WR	WR	22	5/31/2011	5/31/2041	6/1/2017	6/1/2047	\$ -	\$ -	\$ 1,146,826	\$ 6,059,618	
										\$ -	\$ -	\$ 1,146,826	\$ 6,059,618

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241346	Ft. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 312	\$ 2,500,000	\$ 2,035
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2012	12/1/2012			\$ 70,101	\$ 2,500,000	\$ 394,698
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 368,006	\$ 50,000,000	\$ 1,927,719
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 341,422	\$ 282,697,500	\$ 2,000,066
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014			\$ 366,985	\$ 11,250,000	\$ 1,735,099
Total						\$ 1,146,826	\$ 348,947,500	\$ 6,059,618

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241346	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2012	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MIDW	6/1/2017	6/1/2017	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241346	BELL - PECK 69KV CKT 1	6/1/2012	6/1/2014		
	ELK CITY - RHWIND4 138,00 138KV CKT 1	6/1/2011	6/1/2013		No
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241346	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74241346	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
Total						\$ -	\$ -

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KPP AG2-2010-033

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KPP	74234161	GRDA	WR	21	7/31/2012	7/31/2017	6/1/2016	6/1/2021	\$ 3,780,000	\$ -	\$ 8,618,583	\$ 16,384,985
									\$ 3,780,000	\$ -	\$ 8,618,583	\$ 16,384,985

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74234161	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 183,304	\$ 7,000,000	\$ 366,192
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 201,634	\$ 7,700,000	\$ 402,810
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 8,506	\$ 1,450,000	\$ 20,240
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 560	\$ 450,000	\$ 1,203
	CITY OF WELLINGTON - SUMNER COUNTY NO. 4 ROME 69KV CKT 1	6/1/2013	6/1/2015			\$ 2,412,090	\$ 6,906,900	\$ 4,875,779
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 4,692	\$ 818,010	\$ 11,530
	CRESWELL - SUMNER COUNTY NO. 4 ROME 69KV CKT 1	6/1/2013	6/1/2015			\$ 2,491,609	\$ 7,134,600	\$ 5,036,518
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 1,447	\$ 1,200,000	\$ 3,212
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 3,013	\$ 2,500,000	\$ 8,343
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 13,980	\$ 1,000,000	\$ 23,820
	HEIZER (HEIZER T2) 115/69/12.5KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 1,027,048	\$ 3,000,000	\$ 1,557,600
	HEIZER (HEIZER T3) 115/69/12.5KV TRANSFORMER CKT 3	6/1/2017	6/1/2017			\$ 1,027,252	\$ 3,000,000	\$ 1,557,910
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 125,632	\$ 26,500,000	\$ 333,599
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,896	\$ 400,000	\$ 6,808
	Multi - Stateline - Joplin - Reinmiller conversion	6/1/2017	6/1/2017			\$ 1,095,591	\$ 25,000,000	\$ 2,128,902
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 17,515	\$ 11,250,000	\$ 45,175
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 954	\$ 3,300,000	\$ 1,752
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 347	\$ 1,200,000	\$ 637
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 954	\$ 3,300,000	\$ 1,752
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 559	\$ 450,000	\$ 1,201
Total						\$ 8,618,583	\$ 113,559,510	\$ 16,384,985

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234161	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton - East Centerton 161 kV	6/1/2011	6/1/2014		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234161	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2012	6/1/2013		Yes
	HEIZER - MULLERGREEN 115 KV CKT 1 MIDW	6/1/2017	6/1/2017	12/1/2011	
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	
	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234161	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2013		No
	BELL - PECK 69KV CKT 1	6/1/2012	6/1/2014		Yes
	CITY OF WINFIELD - TIMBER JUNCTION 69KV CKT 1	6/1/2012	6/1/2012		
	CRESWELL - OAK 69KV CKT 1	7/31/2012	6/1/2013		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	1/1/2012	6/1/2013		
	TIMBER JUNCTION - UDALL 69KV CKT 1	6/1/2016	6/1/2016	6/1/2014	

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234161	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74234161	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015			\$ 24,228	\$ 4,130,000
	BERRYVILLE - OSAGE 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 1,243	\$ 200,000
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 43,379	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 9,342	\$ 9,000,000
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 13,170	\$ 6,500,000
					Total	\$ 91,362	\$ 27,830,000

34.5 kV System Impacts and Upgrades have yet to be determined for all KPP requests

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KPP AG2-2010-034

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
KPP	74234218	MPS	WR	40	5/31/2014	5/31/2024	6/1/2017	6/1/2027	\$ 6,300,000	\$ -	\$ 13,450,906	\$ 35,844,098
									\$ 6,300,000	\$ -	\$ 13,450,906	\$ 35,844,098

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74234218	CITY OF WELLINGTON - SUMNER COUNTY NO. 4 ROME 69KV CKT 1	6/1/2013	6/1/2015		No	\$ 4,494,810	\$ 6,906,900	\$ 12,770,406
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 9,162	\$ 818,010	\$ 34,244
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 392	\$ 400,000	\$ 1,933
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 446	\$ 500,000	\$ 1,985
	CRESWELL - SUMNER COUNTY NO. 4 ROME 69KV CKT 1	6/1/2013	6/1/2015		No	\$ 4,642,991	\$ 7,134,600	\$ 13,191,410
	HEIZER (HEIZER T2) 115/69/12.5KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 1,972,952	\$ 3,000,000	\$ 4,255,312
	HEIZER (HEIZER T3) 115/69/12.5KV TRANSFORMER CKT 3	6/1/2017	6/1/2017			\$ 1,972,748	\$ 3,000,000	\$ 4,254,872
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 276,597	\$ 282,697,500	\$ 1,059,729
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 20,121	\$ 11,250,000	\$ 68,342
	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 60,687	\$ 7,500,000	\$ 205,865
	Total					\$ 13,450,906	\$ 323,207,010	\$ 35,844,098

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234218	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2012	6/1/2013		
	HEIZER - MULLERGREN 115 KV CKT 1 MIDW	6/1/2017	6/1/2017	12/1/2011	
	HEIZER - MULLERGREN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234218	BELL - PECK 69KV CKT 1	6/1/2012	6/1/2014		Yes
	CITY OF WINFIELD - TIMBER JUNCTION 69KV CKT 1	6/1/2012	6/1/2012		
	CRESWELL - OAK 69KV CKT 1	7/31/2012	6/1/2013		
	TIMBER JUNCTION - UDALL 69KV CKT 1	6/1/2016	6/1/2016	6/1/2014	

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234218	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SJUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74234218	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013			\$ 5,659	\$ 500,000
	7OVERTON 345.00 (I) 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
	Total					\$ 5,659	\$ 500,000

34.5 kV System Impacts and Upgrades have yet to be determined for all KPP requests

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
LESM AG2-2010-018

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
LESM	74224888	NPPD	LES	10	1/1/2011	1/1/2016	6/1/2017	6/1/2022	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74224888	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74224888	PETERSBURG - MADISON 115KV CKT 1	10/1/2011	6/1/2014		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74224888	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
MEAN AG1-2010-001

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
MEAN	73825723	NPPD	NPPD	35	1/1/2011	1/1/2041	6/1/2016	6/1/2046	\$ 5,341,456	\$ -	\$ 5,341,456	\$ 25,881,932
									\$ 5,341,456	\$ -	\$ 5,341,456	\$ 25,881,932

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
73825723	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 29,296	\$ 282,697,500	\$ 194,527
	VICTORY HILL 230/115KV TRANSFORMER CKT 2	1/1/2011	6/1/2015		Yes	\$ 5,312,160	\$ 6,500,000	\$ 25,687,405
Total						\$ 5,341,456	\$ 289,197,500	\$ 25,881,932

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73825723	OGALLALA 230/115KV TRANSFORMER CKT 2	6/1/2011	6/1/2014		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73825723	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
73825723	IRV SIMMONS - MIDLAND 115KV CKT 1	12/1/2013	12/1/2013			\$ -	\$ -
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	OAHE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	STEGALL TY 345/230KV TRANSFORMER CKT 2	1/1/2011	6/1/2015		Yes	\$ -	\$ -
Total						\$ -	\$ -

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
MEAN AG2-2010-032

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
MEAN	74224890	NPPD	NPPD	8	1/1/2011	1/1/2016	6/1/2016	6/1/2021	\$ 54,053	\$ -	\$ 54,650	\$ 137,528
									\$ 54,053	\$ -	\$ 54,650	\$ 137,528

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74224890	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 1,195	\$ 597	\$ 1,792	\$ 282,697,500	\$ 5,167
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 14,169	\$ -	\$ 14,169	\$ 200,000	\$ 35,408
	VICTORY HILL 230/115KV TRANSFORMER CKT 2	1/1/2011	6/1/2015		Yes	\$ 38,689	\$ -	\$ 38,689	\$ 6,500,000	\$ 96,953
Total						\$ 54,053	\$ 597	\$ 54,650	\$ 289,397,500	\$ 137,528

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74224890	OGALLALA 230/115KV TRANSFORMER CKT 2	6/1/2011	6/1/2014		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74224890	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	PETERSBURG - MADISON 115KV CKT 1	10/1/2011	6/1/2014		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74224890	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74224890	IRV SIMMONS - MIDLAND 115KV CKT 1	12/1/2013	12/1/2013			\$ -	\$ -
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	OAHE 230/115KV TRANSFORMER CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
Total						\$ -	\$ -

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
MOWR AG2-2010-036

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
MOWR	74241299	MPS	AECI	25	5/31/2014	5/31/2024	6/1/2017	6/1/2027	\$ -	\$ 2,958,000	\$ 1,821,805	\$ 7,002,521
									\$ -	\$ 2,958,000	\$ 1,821,805	\$ 7,002,521

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241299	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014			\$ 62,042	\$ 5,000,000	\$ 254,429
	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	6/1/2013	6/1/2014			\$ 69,171	\$ 5,000,000	\$ 283,664
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 994	\$ 450,000	\$ 3,263
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014			\$ 27,831	\$ 14,500,000	\$ 115,813
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 2,570	\$ 1,200,000	\$ 8,718
	Ft. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 5,352	\$ 2,500,000	\$ 22,646
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 648	\$ 300,000	\$ 2,198
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 1,629,041	\$ 282,697,500	\$ 6,241,359
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 1,512	\$ 700,000	\$ 6,730
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 756	\$ 350,000	\$ 2,565
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 8,566	\$ 3,300,000	\$ 23,556
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 3,115	\$ 1,200,000	\$ 8,566
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 8,566	\$ 3,300,000	\$ 23,556
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 993	\$ 450,000	\$ 3,260
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 648	\$ 300,000	\$ 2,198
Total						\$ 1,821,805	\$ 321,247,500	\$ 7,002,521

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241299	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241299	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74241299	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013			\$ 5,785	\$ 500,000
	SPERCHE 161.00 - HUNTSDALE 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	SPERCHE 161.00 - HUNTSDALE 161KV CKT 1 CWLD	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 31,919	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 22,739	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015			\$ 13,983	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 17,821	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 12,554	\$ 6,500,000
	MIDWAY (YVEPA) - MT. HOME 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
					Total	\$ 104,801	\$ 37,100,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
MOWR AG2-2010-037

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
MOWR	74241300	MPS	AECI	50	5/31/2014	5/31/2024	6/1/2017	6/1/2027	\$ -	\$ 5,916,000	\$ 3,643,498	\$ 14,004,604
									\$ -	\$ 5,916,000	\$ 3,643,498	\$ 14,004,604

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74241300	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 124,068	\$ 5,000,000	\$ 508,792
	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	6/1/2013	6/1/2014			\$ 138,324	\$ 5,000,000	\$ 567,255
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,988	\$ 450,000	\$ 6,526
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014			\$ 55,661	\$ 14,500,000	\$ 231,621
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 5,140	\$ 1,200,000	\$ 17,436
	Ft. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 10,704	\$ 2,500,000	\$ 45,292
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,296	\$ 300,000	\$ 4,396
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 3,258,005	\$ 282,697,500	\$ 12,482,423
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 3,024	\$ 700,000	\$ 13,460
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,512	\$ 350,000	\$ 5,129
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 17,132	\$ 3,300,000	\$ 47,112
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 6,230	\$ 1,200,000	\$ 17,132
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 17,132	\$ 3,300,000	\$ 47,112
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,986	\$ 450,000	\$ 6,520
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,296	\$ 300,000	\$ 4,396
Total						\$ 3,643,498	\$ 321,247,500	\$ 14,004,604

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241300	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241300	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74241300	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013			\$ 11,572	\$ 500,000
	SPERCHE 161.00 - HUNTSDALE 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	SPERCHE 161.00 - HUNTSDALE 161KV CKT 1 CWLD	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 63,837	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 45,479	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015			\$ 27,966	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 35,643	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 25,107	\$ 6,500,000
	MIDWAY (YVEPA) - MT. HOME 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
					Total	\$ 209,604	\$ 37,100,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
NPPM AG2-2010-007

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
NPPM	73981659	NPPD	AMRN	100	1/1/2011	1/1/2016	6/1/2017	6/1/2022	\$ -	\$ 5,916,000	\$ 18,342,060	\$ 46,607,035
									\$ -	\$ 5,916,000	\$ 18,342,060	\$ 46,607,035

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
73981659	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 6,543	\$ 500,000	\$ 24,044	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,700	\$ 450,000	\$ 9,049	
	CANADAY - LEXINGTON 115KV CKT 1	6/1/2013	6/1/2013			\$ 2,325,949	\$ 3,500,000	\$ 4,964,011	
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 13,831	\$ 818,010	\$ 38,632	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 5,082	\$ 400,000	\$ 18,675	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 5,780	\$ 500,000	\$ 19,168	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014			\$ 105,751	\$ 14,500,000	\$ 327,842	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 9,565	\$ 1,200,000	\$ 24,173	
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 19,920	\$ 2,500,000	\$ 62,793	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 6,795,265	\$ 96,288,750	\$ 15,448,898	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 13,643	\$ 1,000,000	\$ 26,929	
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 1,931	\$ 87,637	\$ 5,930	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 2,428	\$ 300,000	\$ 6,136	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 1,486,981	\$ 50,000,000	\$ 4,192,284	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 6,543	\$ 500,000	\$ 21,698	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 1,882	\$ 250,000	\$ 6,241	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 6,819,098	\$ 282,697,500	\$ 19,663,664	
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 31,104	\$ 200,000	\$ 77,727	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 5,667	\$ 700,000	\$ 18,793	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 2,834	\$ 350,000	\$ 7,162	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 5,203	\$ 400,000	\$ 17,255	
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 14,713	\$ 11,250,000	\$ 41,201	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 64,785	\$ 3,300,000	\$ 134,577	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 23,558	\$ 1,200,000	\$ 48,937	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 64,785	\$ 3,300,000	\$ 134,577	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,696	\$ 450,000	\$ 9,039	
	VICTORY HILL 230/115KV TRANSFORMER CKT 2	1/1/2011	6/1/2015		Yes	\$ 499,394	\$ 6,500,000	\$ 1,251,460	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 2,429	\$ 300,000	\$ 6,139	
						Total	\$ 18,342,060	\$ 483,441,897	\$ 46,607,035

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73981659	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	
	OGALLALA 230/115KV TRANSFORMER CKT 2	6/1/2011	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73981659	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2011	6/1/2013		No
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		No
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73981659	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
73981659	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 16,312	\$ 500,000
	SPERCHE 161.00 - HUNTSDALE 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	SPERCHE 161.00 - HUNTSDALE 161KV CKT 1 CWLD	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 77,453	\$ 4,000,000
	CLINTON - HOLDEN 161KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015			\$ 51,644	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 72,195	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 50,247	\$ 6,500,000
	STEGALL TY 345/230KV TRANSFORMER CKT 2	1/1/2011	6/1/2015		Yes	\$ -	\$ -
					Total	\$ 267,851	\$ 28,000,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
NPPM AG2-2010-009

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
NPPM	73981667	NPPD	AECI	50	1/1/2011	1/1/2016	6/1/2017	6/1/2022	\$ -	\$ 2,958,000	\$ 9,522,855	\$ 24,473,705
									\$ -	\$ 2,958,000	\$ 9,522,855	\$ 24,473,705

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
73981667	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 3,494	\$ 500,000	\$ 12,839	
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013		Yes	\$ 18,705	\$ 1,450,000	\$ 50,012	
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 515,322	\$ 5,000,000	\$ 1,590,469	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 2,517	\$ 450,000	\$ 6,156	
	CANADAY - LEXINGTON 115KV CKT 1	6/1/2013	6/1/2013			\$ 1,155,294	\$ 3,500,000	\$ 2,465,614	
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 6,928	\$ 818,010	\$ 19,351	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 2,714	\$ 400,000	\$ 9,973	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 3,087	\$ 500,000	\$ 10,237	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014			\$ 66,578	\$ 14,500,000	\$ 206,400	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 6,506	\$ 1,200,000	\$ 16,442	
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 13,550	\$ 2,500,000	\$ 42,713	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 3,347,407	\$ 96,288,750	\$ 7,610,262	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 7,011	\$ 1,000,000	\$ 13,839	
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 983	\$ 87,637	\$ 3,019	
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 143,903	\$ 26,500,000	\$ 434,991	
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 2,172	\$ 400,000	\$ 8,879	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,631	\$ 300,000	\$ 4,122	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014			\$ 999,530	\$ 50,000,000	\$ 2,818,001	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 3,494	\$ 500,000	\$ 11,587	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 978	\$ 250,000	\$ 3,243	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 2,876,456	\$ 282,697,500	\$ 8,294,596	
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 15,379	\$ 200,000	\$ 38,431	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 3,807	\$ 700,000	\$ 12,625	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,903	\$ 350,000	\$ 4,809	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 2,779	\$ 400,000	\$ 9,216	
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 4,069	\$ 11,250,000	\$ 11,394	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 28,555	\$ 3,300,000	\$ 59,317	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 10,384	\$ 1,200,000	\$ 21,571	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 28,555	\$ 3,300,000	\$ 59,317	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 2,514	\$ 450,000	\$ 6,149	
	VICTORY HILL 230/115KV TRANSFORMER CKT 2	1/1/2011	6/1/2015		Yes	\$ 245,019	\$ 6,500,000	\$ 614,007	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,631	\$ 300,000	\$ 4,122	
						Total	\$ 9,522,855	\$ 516,791,897	\$ 24,473,705

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73981667	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	
	OGALLALA 230/115KV TRANSFORMER CKT 2	6/1/2011	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73981667	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2011	6/1/2013		No
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73981667	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Alliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
73981667	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 6,400	\$ 500,000
	SPERCHE 161.00 - HUNTSDALE 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	SPERCHE 161.00 - HUNTSDALE 161KV CKT 1 CWLD	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 53,276	\$ 4,130,000
	BERRYVILLE - OSAGE 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 83,345	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 59,377	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2012	6/1/2012			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 45,029	\$ 4,000,000
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015			\$ 38,760	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 48,130	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 34,237	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 33,479	\$ 6,000,000
	MIDWAY (YVEPA) - MT. HOME 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	STEGALL TY 345/230KV TRANSFORMER CKT 2	1/1/2011	6/1/2015		Yes	\$ -	\$ -
					Total	\$ 402,033	\$ 51,230,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
NPPM AG2-2010-031

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
NPPM	74224947	NPPD	NPPD	1	1/1/2011	1/1/2016			\$ -	\$ 101,670	\$ 44,507	\$ 69,592
									\$ -	\$ 101,670	\$ 44,507	\$ 69,592

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74224947	CANADAY - LEXINGTON 115KV CKT 1	6/1/2013	6/1/2013			\$ 18,756	\$ 3,500,000	\$ 28,259
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017			\$ 25,751	\$ 96,288,750	\$ 41,333
						\$ 44,507	\$ 99,788,750	\$ 69,592

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74224947	PETERSBURG - MADISON 115KV CKT 1	10/1/2011	6/1/2014		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74224947	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
NTEC AG2-2010-082

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
NTEC	74243113	CSWS	CSWS	29	1/1/2011	1/1/2015	1/1/2015	1/1/2019	\$ -	\$ -	\$ 2,587	\$ 5,847
									\$ -	\$ -	\$ 2,587	\$ 5,847

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74243113	EASTON REC - KNOX LEE 138KV CKT 1	6/1/2012	6/1/2012			\$ 2,587	\$ 10,000	\$ 5,847
Total						\$ 2,587	\$ 10,000	\$ 5,847

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74243113	EASTON REC - PIRKEY 138KV CKT 1	6/1/2012	6/1/2012		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74243113	SUNNYSIDE - HUGO - VALLIANT 345KV	6/1/2011	6/1/2012		Yes
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2012	6/1/2012		
	VALLIANT - HUGO - SUNNYSIDE 345KV CKT	6/1/2011	6/1/2014		Yes
	VALLIANT - HUGO - SUNNYSIDE 345KV CKT 1	6/1/2011	6/1/2012		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74243113	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74243113	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2011	6/1/2011			\$ -	\$ -
	GRIMES - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES - WALDEN 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	LINE 558 TAP - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 OGE AG2-2010-025

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
OGE	74032254	OKGE	OKGE	198	12/1/2011	12/1/2036	6/1/2017	6/1/2042	\$ 10,869,123	\$ -	\$ 12,365,926	\$ 59,975,072
									\$ 10,869,123	\$ -	\$ 12,365,926	\$ 59,975,072

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74032254	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 4,247	\$ -	\$ 4,247	\$ 100,000	\$ 29,291
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 207,129	\$ -	\$ 207,129	\$ 2,850,000	\$ 1,366,066
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 114,045	\$ -	\$ 114,045	\$ 500,000	\$ 752,154
	CANTON - OKEENE 69KV CKT 1	10/1/2012	6/1/2013			\$ 5,041	\$ 2,521	\$ 7,562	\$ 50,000	\$ 22,750
	CLASSEN - SW 5TAP 138KV CKT 1 Accelerated	6/1/2012	6/1/2013		Yes	\$ 51,648	\$ -	\$ 51,648	\$ 60,816	\$ 307,405
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 88,586	\$ -	\$ 88,586	\$ 400,000	\$ 584,246
	CLEO CORNER - GLASS MOUNTAIN 138KV CKT 1	6/1/2017	6/1/2017			\$ 1,075,678	\$ -	\$ 1,075,678	\$ 12,000,000	\$ 4,879,470
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 100,750	\$ -	\$ 100,750	\$ 500,000	\$ 599,656
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 6,019	\$ 3,009	\$ 9,028	\$ 200,000	\$ 49,058
	DOVER SW - OKEENE 138KV CKT 1	6/1/2013	6/1/2013			\$ 322,955	\$ 161,477	\$ 484,432	\$ 5,700,000	\$ 1,616,927
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 1,382,682	\$ -	\$ 1,382,682	\$ 16,000,000	\$ 6,272,096
	EL RENO CT	6/1/2017	6/1/2017			\$ 20,659	\$ -	\$ 20,659	\$ 30,000	\$ 93,713
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2013	6/1/2013			\$ 18,809	\$ -	\$ 18,809	\$ 120,000	\$ 126,342
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2013	6/1/2013			\$ 78,373	\$ 39,186	\$ 117,559	\$ 750,000	\$ 399,576
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 1,034,541	\$ -	\$ 1,034,541	\$ 14,500,000	\$ 5,756,647
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 1,360	\$ -	\$ 1,360	\$ 1,200,000	\$ 6,169
	Fl. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 2,833	\$ -	\$ 2,833	\$ 2,500,000	\$ 16,029
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 916,444	\$ 458,222	\$ 1,374,666	\$ 96,288,750	\$ 4,901,223
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,548	\$ -	\$ 3,548	\$ 300,000	\$ 16,094
	KNOBHILL - MOORELAND 138KV CKT 1	10/1/2012	10/1/2012			\$ 3,157	\$ 1,579	\$ 4,736	\$ 50,000	\$ 14,452
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 114,045	\$ -	\$ 114,045	\$ 500,000	\$ 678,787
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 15,151	\$ -	\$ 15,151	\$ 250,000	\$ 90,178
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		Yes	\$ 1,358,106	\$ 679,053	\$ 2,037,159	\$ 282,697,500	\$ 10,385,912
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 8,280	\$ -	\$ 8,280	\$ 700,000	\$ 49,282
	NORTHWEST (NORTWST4) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2014	10/1/2013	Yes	\$ 1,559,992	\$ -	\$ 1,559,992	\$ 2,901,751	\$ 8,680,491
	NUMA 69 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 113,226	\$ -	\$ 113,226	\$ 350,000	\$ 673,912
	OKEENE - WATONGA SW 69KV CKT 1	10/1/2012	6/1/2013		Yes	\$ 303,511	\$ 151,755	\$ 455,266	\$ 4,400,000	\$ 1,369,666
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 4,140	\$ -	\$ 4,140	\$ 350,000	\$ 18,780
	ROMAN NOSE - SOUTHARD 138KV CKT 1	10/1/2011	6/1/2014		Yes	\$ 1,192,136	\$ -	\$ 1,192,136	\$ 9,000,000	\$ 6,633,576
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013		No	\$ 90,698	\$ -	\$ 90,698	\$ 400,000	\$ 539,827
	SOUTH 4TH CAPACITOR	6/1/2017	6/1/2017			\$ 101,277	\$ -	\$ 101,277	\$ 600,000	\$ 459,411
	SW 22ND - SW 5TH 69KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -	\$ -	\$ -	\$ -
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 3,548	\$ -	\$ 3,548	\$ 300,000	\$ 16,094
	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 566,510	\$ -	\$ 566,510	\$ 7,500,000	\$ 2,569,792
					Total	\$ 10,869,123	\$ 1,496,803	\$ 12,365,926	\$ 464,048,817	\$ 59,975,072

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74032254	COLE 69KV CAPICITOR BANK	6/1/2017	6/1/2017		
	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74032254	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2013		Yes
	CANTON - TALOGA 69KV CKT 1	10/1/2012	6/1/2013		
	ELK CITY - RHWIND4 138,00 138KV CKT 1	6/1/2011	6/1/2013		Yes
	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	6/1/2012	6/1/2012		
	TALOGA (TALOGA) 138/69/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74032254	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74032254	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015			\$ 150,108	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 141,633	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 111,268	\$ 6,500,000
					Total	\$ 403,009	\$ 23,500,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 OGE AG2-2010-026

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
OGE	74032269	OKGE	OKGE	30	12/1/2011	12/1/2036	6/1/2017	6/1/2042	\$ 1,646,858	\$ -	\$ 1,873,671	\$ 9,087,304
									\$ 1,646,858	\$ -	\$ 1,873,671	\$ 9,087,304

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74032269	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 643	\$ -	\$ 643	\$ 100,000	\$ 4,435	
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 31,384	\$ -	\$ 31,384	\$ 2,850,000	\$ 206,985	
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 17,280	\$ -	\$ 17,280	\$ 500,000	\$ 113,966	
	CANTON - OKEENE 69KV CKT 1	10/1/2012	6/1/2013			\$ 764	\$ 382	\$ 1,146	\$ 50,000	\$ 3,448	
	CLASSEN - SW 5TAP 138KV CKT 1 Accelerated	6/1/2012	6/1/2013		Yes	\$ 7,827	\$ -	\$ 7,827	\$ 60,816	\$ 46,586	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 13,422	\$ -	\$ 13,422	\$ 400,000	\$ 88,521	
	CLEO CORNER - GLASS MOUNTAIN 138KV CKT 1	6/1/2017	6/1/2017			\$ 162,967	\$ -	\$ 162,967	\$ 12,000,000	\$ 739,248	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 15,265	\$ -	\$ 15,265	\$ 500,000	\$ 90,856	
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 912	\$ 456	\$ 1,368	\$ 200,000	\$ 7,434	
	DOVER SW - OKEENE 138KV CKT 1	6/1/2013	6/1/2013			\$ 48,932	\$ 24,466	\$ 73,398	\$ 5,700,000	\$ 244,986	
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 209,498	\$ -	\$ 209,498	\$ 16,000,000	\$ 950,321	
	EL RENO CT	6/1/2017	6/1/2017			\$ 3,130	\$ -	\$ 3,130	\$ 30,000	\$ 14,198	
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2013	6/1/2013			\$ 2,850	\$ -	\$ 2,850	\$ 120,000	\$ 19,144	
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2013	6/1/2013			\$ 11,875	\$ 5,937	\$ 17,812	\$ 750,000	\$ 60,542	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014			\$ 156,750	\$ -	\$ 156,750	\$ 14,500,000	\$ 872,227	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 206	\$ -	\$ 206	\$ 1,200,000	\$ 934	
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 429	\$ -	\$ 429	\$ 2,500,000	\$ 2,427	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 138,867	\$ 69,433	\$ 208,300	\$ 96,288,750	\$ 742,671	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 538	\$ -	\$ 538	\$ 300,000	\$ 2,440	
	KNOBHILL - MOORELAND 138KV CKT 1	10/1/2012	10/1/2012			\$ 479	\$ 239	\$ 718	\$ 50,000	\$ 2,191	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 17,280	\$ -	\$ 17,280	\$ 500,000	\$ 102,849	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 2,296	\$ -	\$ 2,296	\$ 250,000	\$ 13,666	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		Yes	\$ 205,799	\$ 102,899	\$ 308,698	\$ 282,697,500	\$ 1,573,814	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 1,255	\$ -	\$ 1,255	\$ 700,000	\$ 7,470	
	NORTHWEST (NORTWST4) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2014	10/1/2013	Yes	\$ 236,356	\$ -	\$ 236,356	\$ 2,901,751	\$ 1,315,190	
	NUMA 69 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 17,148	\$ -	\$ 17,148	\$ 350,000	\$ 102,064	
	OKEENE - WATONGA SW 69KV CKT 1	10/1/2012	6/1/2013			\$ 45,999	\$ 23,000	\$ 68,999	\$ 4,400,000	\$ 207,583	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 627	\$ -	\$ 627	\$ 350,000	\$ 2,844	
	ROMAN NOSE - SOUTHARD 138KV CKT 1	10/1/2011	6/1/2014		Yes	\$ 180,627	\$ -	\$ 180,627	\$ 9,000,000	\$ 1,005,089	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013		No	\$ 13,742	\$ -	\$ 13,742	\$ 400,000	\$ 81,791	
	SOUTH 4TH CAPACITOR	6/1/2017	6/1/2017			\$ 15,345	\$ -	\$ 15,345	\$ 600,000	\$ 69,608	
	SW 22ND - SW 5TH 69KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -	\$ -	\$ -	\$ -	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 538	\$ -	\$ 538	\$ 300,000	\$ 2,440	
	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 85,829	\$ -	\$ 85,829	\$ 7,500,000	\$ 389,336	
						Total	\$ 1,646,858	\$ 226,813	\$ 1,873,671	\$ 464,048,817	\$ 9,087,304

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74032269	COLE 69KV CAPICITOR BANK	6/1/2017	6/1/2017		
	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74032269	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2013		Yes
	CANTON - TALOGA 69KV CKT 1	10/1/2012	6/1/2013		
	ELK CITY - RHWIND4 138.00 138KV CKT 1	6/1/2011	6/1/2013		
	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	6/1/2012	6/1/2012		
	TALOGA (TALOGA) 138/69/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74032269	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74032269	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015			\$ 22,748	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 21,460	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 16,859	\$ 6,500,000
					Total	\$ 61,067	\$ 23,500,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 OMPA AG2-2010-038

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
OMPA	74241908	OKGE	OKGE	8	10/31/2011	10/31/2021	1/1/2015	1/1/2025	\$ -	\$ -	\$ 1,072,088	\$ 3,533,343
									\$ -	\$ -	\$ 1,072,088	\$ 3,533,343

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74241908	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 556	\$ 500,000	\$ 2,198	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 432	\$ 400,000	\$ 1,708	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 491	\$ 500,000	\$ 1,752	
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 443	\$ 200,000	\$ 1,497	
	DOVER SW - OKEENE 138KV CKT 1	6/1/2013	6/1/2013			\$ 19,023	\$ 5,700,000	\$ 47,830	
	EL RENO CT	6/1/2017	6/1/2017			\$ 1,639	\$ 30,000	\$ 4,457	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 556	\$ 500,000	\$ 1,984	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 81,810	\$ 282,697,500	\$ 253,312	
	NORTHWEST (NORTWST4) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2014	10/1/2013		\$ 36,280	\$ 2,901,751	\$ 121,013	
	NUMA 69 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 42,447	\$ 350,000	\$ 151,443	
	OMGONTER 69.000 - OMNEASTT 69.000 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -	
	OMHUFFYT 69.000 - OMMORANT 69.000 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -	
	OMHUFFYT 69.000 - OMPA-PONCA CITY 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -	
	OMKAWS 69.000 - OMPECANT 69.000 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -	
	OMMORANT 69.000 - OSAGE 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -	
	OMNEASTT 69.000 - OMNWESTT 69.000 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -	
	OMNWESTT 69.000 - OMPA-PONCA CITY 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -	
	OMPECANT 69.000 - OMWW 69.000 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -	
	OMWW 69.000 - OSAGE 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -	
	ROMAN NOSE - SOUTHARD 138KV CKT 1	10/1/2011	6/1/2014		Yes	\$ 824,509	\$ 9,000,000	\$ 2,750,181	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013		No	\$ 2,832	\$ 400,000	\$ 10,104	
	SINCLAIR BLACK 69 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 50,060	\$ 250,000	\$ 152,962	
	SOUTH 4TH CAPACITOR	6/1/2017	6/1/2017			\$ 3,553	\$ 600,000	\$ 9,661	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 1,058	\$ 3,300,000	\$ 2,359	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 385	\$ 1,200,000	\$ 858	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 1,058	\$ 3,300,000	\$ 2,359	
	SW 22ND - SW 5TH 69KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -	\$ -	
	WWRDEHV7 345.00 (WVDEHV) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2012	6/1/2013		Yes	\$ 4,956	\$ 4,500,000	\$ 17,665	
						Total	\$ 1,072,088	\$ 316,329,251	\$ 3,533,343

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241908	COLE 69KV CAPICITOR BANK	6/1/2017	6/1/2017		
	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241908	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2013		
	CITY OF WINFIELD - TIMBER JUNCTION 69KV CKT 1	6/1/2012	6/1/2012		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		No

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74241908	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74241908	FAIRFAX 138/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
					Total	\$ -	\$ -

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 OMPA AG2-2010-046

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
OMPA	74242052	WR	OKGE	9	1/1/2012	12/31/2013	1/1/2015	12/1/2016	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242052	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242052	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2013		
	BELL - PECK 69KV CKT 1	6/1/2012	6/1/2014		
	CITY OF WINFIELD - TIMBER JUNCTION 69KV CKT 1	6/1/2012	6/1/2012		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242052	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242052	CLINTON - MONTROSE 161KV CKT 1 AEI	6/1/2012	6/1/2012			\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 OMPA AG2-2010-076

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
OMPA	74242136	OKGE	OKGE	57	12/1/2010	12/1/2015	6/1/2017	6/1/2022	\$ -	\$ -	\$ 5,566,809	\$ 13,947,106
									\$ -	\$ -	\$ 5,566,809	\$ 13,947,106

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74242136	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 3,953	\$ 100,000	\$ 13,343
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 109,767	\$ 2,850,000	\$ 354,303
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 417,954	\$ 7,000,000	\$ 834,959
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 459,750	\$ 7,700,000	\$ 918,456
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 437	\$ 500,000	\$ 1,411
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013		Yes	\$ 19,138	\$ 1,450,000	\$ 45,539
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 339	\$ 400,000	\$ 1,094
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 386	\$ 500,000	\$ 1,124
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 1,170	\$ 200,000	\$ 3,287
	DOVER SW - OKEENE 138KV CKT 1	6/1/2013	6/1/2013			\$ 72,779	\$ 5,700,000	\$ 165,244
	EL RENO CT	6/1/2017	6/1/2017			\$ 3,205	\$ 30,000	\$ 7,115
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2013	6/1/2013			\$ 12,759	\$ 120,000	\$ 41,944
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2013	6/1/2013			\$ 79,741	\$ 750,000	\$ 184,368
	FPL SWITCH - WOODWARD 138KV CKT 1	6/1/2017	6/1/2017			\$ 67,104	\$ 6,000,000	\$ 148,776
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 989,682	\$ 14,500,000	\$ 2,695,194
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 383	\$ 1,200,000	\$ 850
	Fl. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 797	\$ 2,500,000	\$ 2,207
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 249,109	\$ 96,288,750	\$ 517,065
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 8,676	\$ 1,000,000	\$ 14,783
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 1,002,689	\$ 26,500,000	\$ 2,662,508
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 15,135	\$ 400,000	\$ 54,347
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,274	\$ 300,000	\$ 11,709
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014			\$ 183,516	\$ 50,000,000	\$ 466,878
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 437	\$ 500,000	\$ 1,273
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 1,274,841	\$ 282,697,500	\$ 3,244,700
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 12,309	\$ 700,000	\$ 35,855
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,275	\$ 35,000	\$ 4,578
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 25,681	\$ 350,000	\$ 73,091
	NORTHWEST (NORTWST4) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2014	10/1/2013	Yes	\$ 28,913	\$ 2,901,751	\$ 78,739
	NUMA 69 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 169,535	\$ 350,000	\$ 493,843
	OMGONTER 69.000 - OMNEASTT 69.000 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -
	OMHUFFYT 69.000 - OMMORANT 69.000 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -
	OMHUFFYT 69.000 - OMPA-PONCA CITY 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -
	OMKAWS 69.000 - OMPECANT 69.000 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -
	OMMORANT 69.000 - OSAGE 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -
	OMNEASTT 69.000 - OMNWESTT 69.000 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -
	OMNWESTT 69.000 - OMPA-PONCA CITY 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -
	OMPECANT 69.000 - OMWW 69.000 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -
	OMWW 69.000 - OSAGE 69KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -	\$ -
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,154	\$ 350,000	\$ 13,662
	ROMAN NOSE - SOUTHARD 138KV CKT 1	10/1/2011	6/1/2014		Yes	\$ 63,907	\$ 9,000,000	\$ 174,037
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 391	\$ 400,000	\$ 1,139
	SINCLAIR BLACK 69 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 199,940	\$ 250,000	\$ 498,793
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 18,632	\$ 3,300,000	\$ 34,225
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 6,775	\$ 1,200,000	\$ 12,445
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 18,632	\$ 3,300,000	\$ 34,225
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 125	\$ 450,000	\$ 269
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 5,275	\$ 300,000	\$ 11,711
	WWRDEHV7 345.00 (WWRDEHV) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2012	6/1/2013			\$ 30,244	\$ 4,500,000	\$ 88,015
					Total	\$ 5,566,809	\$ 536,573,001	\$ 13,947,106

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242136	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	CARNEGIE - HOBART JUNCTION 138KV CKT 1	10/1/2012	6/1/2014		
	CARNEGIE - SOUTHWESTERN STATION 138KV CKT 1	10/1/2012	6/1/2013		No
	Multi - Centerton - Osage Creek 345 kv	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kv and Centerton- East Centerton 161 kv	6/1/2011	6/1/2014		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242136	COLE 69KV CAPICITOR BANK	6/1/2017	6/1/2017		
	East Kingfisher Capacitor 69 kv	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242136	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2013		Yes
	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	CITY OF WINFIELD - TIMBER JUNCTION 69KV CKT 1	6/1/2012	6/1/2012		
	ELK CITY - RHWIN4 138.00 138KV CKT 1	6/1/2011	6/1/2013		Yes
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		No

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74242136	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kv	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74242136	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 54,510	\$ 4,130,000
	BERRYVILLE - OSAGE 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	CLINTON - MONTROSE 161KV CKT 1 AECl	6/1/2012	6/1/2012			\$ -	\$ -
	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2011	6/1/2011			\$ -	\$ -
	FAIRFAX 138/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	FULTON 115 - PATMOS WEST SS (AECC) 115KV CKT 1 EES	6/1/2013	6/1/2013			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 266,495	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 323,684	\$ 9,000,000
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016			\$ -	\$ -
	LEWISVILLE AECC - PATMOS WEST SS (AECC) 115KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 234,651	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECl	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 229,453	\$ 6,000,000
					Total	\$ 1,108,793	\$ 33,630,000

LaCygne - Franks 345 kv KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG1-2010-004

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	73746432	SPS	SPS	10	6/30/2011	6/30/2031	6/1/2015	6/1/2035	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
73746432	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746432	CAPROCK REC UPGRADES	6/1/2017	6/1/2017		
	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	LEA COUNTY INTERCHANGE - LEA COUNTY REC-LOVINGTON INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	LE-Lovington Transformer	6/1/2017	6/1/2017		
	OSAGE - RANDALL CO 115 KV CKT 1	6/1/2017	6/1/2017		
	OXY PERMIAN SUB - SANGER SWITCHING STATION 115KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746432	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
73746432	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 27,836	\$ 3,000,000
	LUBBOCK POWER & LIGHT-MILWAUKEE 230/69KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 48,560	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 29,749	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013			\$ 29,511	\$ 3,000,000
	LUBBOCK SOUTH INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 24,218	\$ 3,000,000
Total						\$ 159,874	\$ 15,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746432	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SLUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG1-2010-005

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	73746434	SPS	SPS	10	6/30/2011	6/30/2031	6/1/2015	6/1/2035	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
73746434	None	6/1/2011	6/1/2013			\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746434	CAPROCK REC UPGRADES	6/1/2017	6/1/2017		
	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	LEA COUNTY INTERCHANGE - LEA COUNTY REC-LOVINGTON INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	LE-Lovington Transformer	6/1/2017	6/1/2017		
	OSAGE - RANDALL CO 115 KV CKT 1	6/1/2017	6/1/2017		
	OXY PERMIAN SUB - SANGER SWITCHING STATION 115KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746434	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
73746434	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 27,836	\$ 3,000,000
	LUBBOCK POWER & LIGHT-MILWAUKEE 230/69KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 48,560	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 29,749	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013			\$ 29,511	\$ 3,000,000
	LUBBOCK SOUTH INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 24,218	\$ 3,000,000
Total						\$ 159,874	\$ 15,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746434	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG1-2010-006

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	73746435	SPS	SPS	10	6/30/2011	6/30/2031	6/1/2015	6/1/2035	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
73746435	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746435	CAPROCK REC UPGRADES	6/1/2017	6/1/2017		
	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	LEA COUNTY INTERCHANGE - LEA COUNTY REC-LOVINGTON INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	LE-Lovington Transformer	6/1/2017	6/1/2017		
	OSAGE - RANDALL CO 115 KV CKT 1	6/1/2017	6/1/2017		
	OXY PERMIAN SUB - SANGER SWITCHING STATION 115KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746435	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
73746435	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 27,846	\$ 3,000,000
	LUBBOCK POWER & LIGHT-MILWAUKEE 230/69KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 48,421	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 29,761	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013			\$ 29,518	\$ 3,000,000
	LUBBOCK SOUTH INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 24,343	\$ 3,000,000
Total						\$ 159,889	\$ 15,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746435	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SLUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG1-2010-007

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	73746438	SPS	SPS	10	6/30/2011	6/30/2031	6/1/2015	6/1/2035	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
73746438	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746438	CAPROCK REC UPGRADES	6/1/2017	6/1/2017		
	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	LEA COUNTY INTERCHANGE - LEA COUNTY REC-LOVINGTON INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	LE-Lovington Transformer	6/1/2017	6/1/2017		
	OSAGE - RANDALL CO 115 KV CKT 1	6/1/2017	6/1/2017		
	OXY PERMIAN SUB - SANGER SWITCHING STATION 115KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746438	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
73746438	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 27,857	\$ 3,000,000
	LUBBOCK POWER & LIGHT-MILWAUKEE 230/69KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 48,167	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 29,808	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013			\$ 29,524	\$ 3,000,000
	LUBBOCK SOUTH INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 24,540	\$ 3,000,000
Total						\$ 159,896	\$ 15,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746438	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SJUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG1-2010-008

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	73746440	SPS	SPS	10	6/30/2011	6/30/2031	6/1/2015	6/1/2035	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
73746440	None	6/1/2011	6/1/2013			\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746440	CAPROCK REC UPGRADES	6/1/2017	6/1/2017		
	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	LEA COUNTY INTERCHANGE - LEA COUNTY REC-LOVINGTON INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	LE-Lovington Transformer	6/1/2017	6/1/2017		
	OSAGE - RANDALL CO 115 KV CKT 1	6/1/2017	6/1/2017		
	OXY PERMIAN SUB - SANGER SWITCHING STATION 115KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746440	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
73746440	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 27,733	\$ 3,000,000
	LUBBOCK POWER & LIGHT-MILWAUKEE 230/69KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 50,270	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 29,485	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013			\$ 29,439	\$ 3,000,000
	LUBBOCK SOUTH INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 22,748	\$ 3,000,000
Total						\$ 159,675	\$ 15,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73746440	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SLUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2010-001

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	74117992	EDDY	SPS	18	12/1/2010	1/1/2013	6/1/2015	7/1/2017	\$ -	\$ 730,800	\$ -	\$ -
									\$ -	\$ 730,800	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74117992	None	6/1/2011	6/1/2013			\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117992	CAPROCK REC UPGRADES	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117992	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74117992	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 51,369	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 56,435	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013			\$ 54,057	\$ 3,000,000
Total						\$ 161,861	\$ 9,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117992	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2010-002

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	74117962	EDDY	SPS	30	12/1/2010	1/1/2013	6/1/2015	7/1/2017	\$ -	\$ 1,218,000	\$ -	\$ -
									\$ -	\$ 1,218,000	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74117962	None	6/1/2011	6/1/2013			\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117962	CAPROCK REC UPGRADES	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117962	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74117962	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 85,611	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 94,057	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013			\$ 90,097	\$ 3,000,000
Total						\$ 269,765	\$ 9,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117962	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SLUNC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2010-003

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	74117946	EDDY	SPS	17	12/1/2010	1/1/2013	6/1/2015	7/1/2017	\$ -	\$ 690,200	\$ -	\$ -
									\$ -	\$ 690,200	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74117946	None	6/1/2011	6/1/2013			\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117946	CAPROCK REC UPGRADES	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		Yes

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117946	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74117946	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 48,515	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 53,296	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013			\$ 51,053	\$ 3,000,000
Total						\$ 152,864	\$ 9,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117946	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2010-004

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	74117914	BLKW	SPS	50	12/1/2010	1/1/2013	6/1/2015	7/1/2017	\$ -	\$ 2,030,000	\$ -	\$ -
									\$ -	\$ 2,030,000	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74117914	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117914	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		Yes
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117914	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	ROOSEVELT COUNTY - PLEASANT HILL 230 KV CKT 1	6/1/2012	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74117914	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013		Yes	\$ 140,594	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013		Yes	\$ 152,932	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013			\$ 148,598	\$ 3,000,000
Total						\$ 442,124	\$ 9,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117914	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2010-005

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	74117894	BLKW	SPS	50	12/1/2010	3/1/2012	6/1/2015	9/1/2016	\$ -	\$ 1,218,000	\$ -	\$ -
									\$ -	\$ 1,218,000	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74117894	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117894	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		Yes
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117894	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	ROOSEVELT COUNTY - PLEASANT HILL 230 KV CKT 1	6/1/2012	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74117894	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 138,512	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 149,110	\$ 3,000,000
Total						\$ 287,622	\$ 6,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117894	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SLUNC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2010-006

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	74117909	BLKW	SPS	50	12/1/2010	1/1/2013	6/1/2015	7/1/2017	\$ -	\$ 2,030,000	\$ -	\$ -
									\$ -	\$ 2,030,000	\$ -	\$ -

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74117909	None					\$ -	\$ -	\$ -
Total						\$ -	\$ -	\$ -

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117909	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		Yes
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117909	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	ROOSEVELT COUNTY - PLEASANT HILL 230 KV CKT 1	6/1/2012	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74117909	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013		Yes	\$ 140,594	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013		Yes	\$ 152,932	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013			\$ 148,598	\$ 3,000,000
Total						\$ 442,124	\$ 9,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74117909	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74227430	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 139,520	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 29,229	\$ 9,000,000
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 25,745	\$ 6,500,000
					Total	\$ 194,494	\$ 23,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74227435	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 139,520	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 29,229	\$ 9,000,000
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 25,745	\$ 6,500,000
					Total	\$ 194,494	\$ 23,500,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2010-015

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	74227483	SPS	SPS	161	1/1/2012	1/1/2027	6/1/2017	6/1/2032	\$ 226,649	\$ -	\$ 339,974	\$ 950,083
									\$ 226,649	\$ -	\$ 339,974	\$ 950,083

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74227483	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 215,428	\$ 107,714	\$ 323,142	\$ 96,288,750	\$ 893,663
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 11,221	\$ 5,611	\$ 16,832	\$ 11,250,000	\$ 56,420
Total						\$ 226,649	\$ 113,325	\$ 339,974	\$ 107,538,750	\$ 950,083

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74227483	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	DEAF SMITH COUNTY INTERCHANGE (GE M101353) 230/115/13.2KV TRANSFORMER CKT 1	6/1/2012	6/1/2013		Yes
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK SOUTH INTERCHANGE 230KV CKT 2	6/1/2017	6/1/2017		
	OSAGE - RANDALL CO 115 KV CKT 1	6/1/2017	6/1/2017		
	OXY PERMIAN SUB - SANGER SWITCHING STATION 115KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		Yes
	SWISHER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2017	6/1/2017		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74227483	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	ROOSEVELT COUNTY - PLEASANT HILL 230 KV CKT 1	6/1/2012	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		Yes

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74227483	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013		Yes	\$ 429,988	\$ 3,000,000
	LUBBOCK POWER & LIGHT-MILWAUKEE 230/69KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 1,074,349	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013		Yes	\$ 437,453	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013		Yes	\$ 461,596	\$ 3,000,000
Total						\$ 2,403,386	\$ 12,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74227483	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 KV	12/1/2010	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2010-016

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	74229345	SPS	SPS	205	5/31/2012	5/31/2032	6/1/2015	6/1/2035	\$ 2,348	\$ -	\$ 2,348	\$ 8,698
									\$ 2,348	\$ -	\$ 2,348	\$ 8,698

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74229345	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 136	\$ 400,000	\$ 768
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 155	\$ 500,000	\$ 790
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2013	6/1/2013			\$ 284	\$ 120,000	\$ 1,633
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2013	6/1/2013			\$ 1,773	\$ 750,000	\$ 5,507
Total						\$ 2,348	\$ 1,770,000	\$ 8,698

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74229345	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	GRASSLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK SOUTH INTERCHANGE 230KV CKT 2	6/1/2017	6/1/2017		
	OSAGE - RANDALL CO 115 KV CKT 1	6/1/2017	6/1/2017		
	OXY PERMIAN SUB - SANGER SWITCHING STATION 115KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		Yes
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74229345	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	ROOSEVELT COUNTY - PLEASANT HILL 230 KV CKT 1	6/1/2012	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74229345	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013		Yes	\$ 595,538	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013		Yes	\$ 558,608	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013		Yes	\$ 609,138	\$ 3,000,000
	LUBBOCK SOUTH INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 1,439,967	\$ 3,000,000
Total						\$ 3,203,251	\$ 12,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74229345	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SLUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2010-017

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SPSM	74229525	SPS	SPS	205	5/31/2013	5/31/2033	6/1/2015	6/1/2035	\$ 2,348	\$ -	\$ 2,348	\$ 8,698
									\$ 2,348	\$ -	\$ 2,348	\$ 8,698

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74229525	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 136	\$ 400,000	\$ 768
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 155	\$ 500,000	\$ 790
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2013	6/1/2013			\$ 284	\$ 120,000	\$ 1,633
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2013	6/1/2013			\$ 1,773	\$ 750,000	\$ 5,507
Total						\$ 2,348	\$ 1,770,000	\$ 8,698

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74229525	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	GRASSLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK SOUTH INTERCHANGE 230KV CKT 2	6/1/2017	6/1/2017		
	OSAGE - RANDALL CO 115 KV CKT 1	6/1/2017	6/1/2017		
	OXY PERMIAN SUB - SANGER SWITCHING STATION 115KV CKT 1	6/1/2017	6/1/2017		
	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	6/1/2011	6/1/2013		Yes
	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	6/1/2011	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74229525	NEWHART INTERCHANGE PROJECT	6/1/2011	6/1/2015		Yes
	ROOSEVELT COUNTY - PLEASANT HILL 230 KV CKT 1	6/1/2012	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74229525	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013		Yes	\$ 595,538	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013		Yes	\$ 558,608	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013		Yes	\$ 609,138	\$ 3,000,000
	LUBBOCK SOUTH INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 1,439,967	\$ 3,000,000
Total						\$ 3,203,251	\$ 12,000,000

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74229525	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SLUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SWE AG2-2010-019

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SWE	74233996	OKGE	EES	300	1/1/2013	1/1/2033	6/1/2017	6/1/2037	\$ -	\$ 70,992,000	\$ 27,780,112	\$ 131,533,100
									\$ -	\$ 70,992,000	\$ 27,780,112	\$ 131,533,100

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74233996	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 9,449	\$ 100,000	\$ 63,518
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 258,602	\$ 2,850,000	\$ 1,662,555
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 837,718	\$ 7,000,000	\$ 3,591,642
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 921,489	\$ 7,700,000	\$ 3,950,803
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 154,931	\$ 1,450,000	\$ 693,010
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 36,319	\$ 450,000	\$ 155,403
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 14,601	\$ 400,000	\$ 93,870
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 16,606	\$ 500,000	\$ 96,346
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 938,114	\$ 14,500,000	\$ 5,088,089
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 93,881	\$ 1,200,000	\$ 415,083
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 195,519	\$ 2,500,000	\$ 1,078,281
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 2,728,243	\$ 96,288,750	\$ 9,427,139
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 72,825	\$ 1,000,000	\$ 266,324
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 2,099,651	\$ 26,500,000	\$ 11,103,927
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 31,693	\$ 400,000	\$ 226,672
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 23,192	\$ 300,000	\$ 102,541
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 1,758,290	\$ 50,000,000	\$ 7,878,610
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 14,554,084	\$ 282,697,500	\$ 72,234,669
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 54,123	\$ 700,000	\$ 314,017
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 3,101	\$ 35,000	\$ 22,179
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 59,582	\$ 350,000	\$ 337,760
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 27,061	\$ 350,000	\$ 119,647
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 202,836	\$ 3,300,000	\$ 720,723
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 73,759	\$ 1,200,000	\$ 262,083
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 202,836	\$ 3,300,000	\$ 720,723
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 93,023	\$ 1,100,000	\$ 661,331
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 36,278	\$ 450,000	\$ 155,227
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 23,196	\$ 300,000	\$ 102,558
	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	6/1/2017	6/1/2017			\$ 2,259,110	\$ 7,500,000	\$ 9,988,370
Total						\$ 27,780,112	\$ 514,421,250	\$ 131,533,100

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74233996	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton - East Centerton 161 kV	6/1/2011	6/1/2014		No

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74233996	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74233996	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74233996	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 441,286	\$ 4,130,000
	BOGALUSA - RAMSAY 230KV CKT 1 CELE	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 502,719	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 358,147	\$ 5,450,000
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 23,839	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 272,122	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 587,296	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 677,895	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 487,350	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 476,554	\$ 6,000,000
	RAPIDES - RODEMACHER 230KV CKT 1	12/1/2012	12/1/2012			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 12,685	\$ 150,000
					Total	\$ 3,839,893	\$ 51,080,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SWE AG2-2010-020

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SWE	74234027	CSWS	EES	150	1/1/2013	1/1/2033	6/1/2017	6/1/2037	\$ -	\$ 35,496,000	\$ 54,115,851	\$ 220,907,446
									\$ -	\$ 35,496,000	\$ 54,115,851	\$ 220,907,446

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74234027	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 5,332	\$ 100,000	\$ 35,843	
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 147,640	\$ 2,850,000	\$ 949,179	
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 281,377	\$ 7,000,000	\$ 1,206,379	
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 309,515	\$ 7,700,000	\$ 1,327,018	
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 1,846	\$ 500,000	\$ 11,868	
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 74,734	\$ 1,450,000	\$ 334,287	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,279	\$ 450,000	\$ 78,213	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 1,434	\$ 400,000	\$ 9,219	
	CLEO CORNER - GLASS MOUNTAIN 138KV CKT 1	6/1/2017	6/1/2017			\$ 562,088	\$ 12,000,000	\$ 2,485,201	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 2,366	\$ 500,000	\$ 13,727	
	CLINTON CITY - FOSS TAP 69KV CKT 1	6/30/2012	6/30/2012	6/1/2012		\$ 74,717	\$ 150,000	\$ 408,310	
	CLINTON CITY - THOMAS TAP 69KV CKT 1	6/1/2013	6/1/2013			\$ 3,507,619	\$ 7,000,000	\$ 17,558,910	
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 41,023	\$ 200,000	\$ 216,692	
	CLINTON JUNCTION - FOSS TAP 69KV CKT 1	6/30/2012	6/30/2012	6/1/2012		\$ 24,906	\$ 50,000	\$ 136,105	
	CORN TAP - PAOLI 138KV CKT 1	6/1/2017	6/1/2017			\$ 9,079,216	\$ 35,000,000	\$ 24,239,619	
	DOVER SW - OKEENE 138KV CKT 1	6/1/2013	6/1/2013			\$ 304,142	\$ 5,700,000	\$ 986,018	
	FPL SWITCH - WOODWARD 138KV CKT 1	6/1/2017	6/1/2017			\$ 317,061	\$ 6,000,000	\$ 1,399,980	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 492,510	\$ 14,500,000	\$ 2,671,248	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 47,249	\$ 1,200,000	\$ 208,905	
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 98,402	\$ 2,500,000	\$ 542,684	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 1,730,403	\$ 96,288,750	\$ 5,979,214	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 31,989	\$ 1,000,000	\$ 116,985	
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 967,908	\$ 26,500,000	\$ 5,118,746	
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 14,610	\$ 400,000	\$ 104,492	
	HOBART - HOBART JUNCTION 69KV CKT 1	6/30/2012	6/1/2013		Yes	\$ 1,000,999	\$ 2,000,000	\$ 4,477,492	
	HOBART - ROOSEVELT TAP 69KV CKT 1	10/1/2012	6/1/2014		No	\$ 5,004,996	\$ 10,000,000	\$ 21,091,355	
	HOBART JUNCTION - OMPA-ALTUS TAMARACK 138KV CKT 1	10/1/2012	6/1/2015		Yes	\$ 15,036,332	\$ 32,000,000	\$ 61,119,484	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 11,798	\$ 300,000	\$ 52,163	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 902,624	\$ 50,000,000	\$ 4,044,511	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 1,846	\$ 500,000	\$ 10,710	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 6,594	\$ 250,000	\$ 38,258	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 6,177,860	\$ 282,697,500	\$ 30,661,887	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 27,534	\$ 700,000	\$ 159,750	
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,630	\$ 35,000	\$ 11,658	
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 37,892	\$ 350,000	\$ 214,803	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 13,767	\$ 350,000	\$ 60,869	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 1,468	\$ 400,000	\$ 8,517	
	ROOSEVELT TAP - SNYDER 69KV CKT 1	10/1/2012	6/1/2014		Yes	\$ 7,006,995	\$ 14,000,000	\$ 29,527,899	
	SOUTH 4TH CAPACITOR	6/1/2017	6/1/2017			\$ 27,349	\$ 600,000	\$ 120,920	
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 78,184	\$ 11,250,000	\$ 321,075	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 89,393	\$ 3,300,000	\$ 317,634	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 32,507	\$ 1,200,000	\$ 115,505	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 89,393	\$ 3,300,000	\$ 317,634	
	THOMAS TAP - WEATHERFORD 69KV CKT 1	6/1/2017	6/1/2017			\$ 225,490	\$ 450,000	\$ 889,541	
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 48,421	\$ 1,100,000	\$ 344,241	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,258	\$ 450,000	\$ 78,123	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 11,800	\$ 300,000	\$ 52,172	
	WWRDEHV7 345.00 (WVDEHV) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2012	6/1/2013		Yes	\$ 126,355	\$ 4,500,000	\$ 732,402	
						Total	\$ 54,115,851	\$ 649,471,250	\$ 220,907,446

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234027	BONANZA - HUNTINGTON 161KV CKT 1		6/1/2013	6/1/2013	
	CARNEGIE - HOBART JUNCTION 138KV CKT 1		10/1/2012	6/1/2014	Yes
	CARNEGIE - SOUTHWESTERN STATION 138KV CKT 1		10/1/2012	6/1/2013	Yes
	Multi - Centerton - Osage Creek 345 kV		6/1/2011	6/1/2016	No
	Multi - Flint Creek - Centerton 345 kV and Centerton- East Centerton 161 kV		6/1/2011	6/1/2014	No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234027	COLE 69KV CAPICITOR BANK	6/1/2017	6/1/2017		
	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234027	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	6/1/2012	6/1/2012		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234027	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74234027	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 212,862	\$ 4,130,000
	BOGALUSA - RAMSAY 230KV CKT 1 CELE	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 238,620	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 169,998	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 129,305	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 229,986	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 353,377	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 245,457	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 240,020	\$ 6,000,000
	RAPIDES - RODEMACHER 230KV CKT 1	12/1/2012	12/1/2012			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 6,603	\$ 150,000
					Total	\$ 1,826,228	\$ 50,880,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SWE AG2-2010-021

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SWE	74234060	WR	EES	101	1/1/2013	1/1/2033	6/1/2016	6/1/2036	\$ -	\$ 23,900,640	\$ 12,205,403	\$ 60,383,149
									\$ -	\$ 23,900,640	\$ 12,205,403	\$ 60,383,149

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74234060	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 1,791	\$ 100,000	\$ 12,039
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 48,225	\$ 2,850,000	\$ 310,039
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 353,239	\$ 7,000,000	\$ 1,514,481
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 388,563	\$ 7,700,000	\$ 1,665,930
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 43,383	\$ 1,450,000	\$ 194,053
	BIRMINGHAM - HAWTHORN 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 207,732	\$ 5,000,000	\$ 1,103,765
	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 231,602	\$ 5,000,000	\$ 1,230,596
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,246	\$ 450,000	\$ 43,841
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 234,443	\$ 14,500,000	\$ 1,271,559
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 26,486	\$ 1,200,000	\$ 117,104
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 55,160	\$ 2,500,000	\$ 304,206
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 12,160	\$ 1,000,000	\$ 44,470
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 654,131	\$ 26,500,000	\$ 3,459,348
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 9,874	\$ 400,000	\$ 70,620
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,353	\$ 300,000	\$ 28,089
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 9,654,571	\$ 282,697,500	\$ 47,917,460
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 14,827	\$ 700,000	\$ 86,025
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 638	\$ 35,000	\$ 4,563
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 7,413	\$ 350,000	\$ 32,776
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 63,955	\$ 3,300,000	\$ 227,247
	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	6/1/2017	6/1/2017			\$ 51,433	\$ 500,000	\$ 182,753
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 23,257	\$ 1,200,000	\$ 82,638
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 63,955	\$ 3,300,000	\$ 227,247
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 25,377	\$ 1,100,000	\$ 180,413
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 10,235	\$ 450,000	\$ 43,794
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 6,354	\$ 300,000	\$ 28,093
Total						\$ 12,205,403	\$ 369,882,500	\$ 60,383,149

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234060	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234060	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234060	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Nebraska City - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Sibley - Maryville 345 kV	12/1/2010	6/1/2017		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74234060	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 13,100	\$ 500,000
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5PERCHE 161.00 - HUNTSDALE 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5PERCHE 161.00 - HUNTSDALE 161KV CKT 1 CWLD	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 123,567	\$ 4,130,000
	BOGALUSA - RAMSAY 230KV CKT 1 CELE	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 156,308	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 111,356	\$ 5,450,000
	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 7,496	\$ 200,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 71,761	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 200,340	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 181,814	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 137,251	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 134,211	\$ 6,000,000
	RAPIDES - RODEMACHER 230KV CKT 1	12/1/2012	12/1/2012			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 3,460	\$ 150,000
					Total	\$ 1,140,664	\$ 51,580,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SWE AG2-2010-022

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
SWE	74234063	OKGE	EES	251	1/1/2013	1/1/2033	6/1/2017	6/1/2037	\$ -	\$ 59,396,640	\$ 38,183,080	\$ 177,330,959
									\$ -	\$ 59,396,640	\$ 38,183,080	\$ 177,330,959

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements	
74234063	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 7,422	\$ 100,000	\$ 49,892	
	5 TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 203,791	\$ 2,850,000	\$ 1,310,175	
	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 642,153	\$ 7,000,000	\$ 2,753,174	
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015		Yes	\$ 706,368	\$ 7,700,000	\$ 3,028,490	
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 58,915	\$ 500,000	\$ 378,765	
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 118,504	\$ 1,450,000	\$ 530,071	
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 28,697	\$ 450,000	\$ 122,790	
	CANTON - OKEENE 69KV CKT 1	10/1/2012	6/1/2013		Yes	\$ 19,017	\$ 50,000	\$ 55,570	
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 76,444	\$ 818,010	\$ 371,419	
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 45,763	\$ 400,000	\$ 294,211	
	CLEO CORNER - GLASS MOUNTAIN 138KV CKT 1	6/1/2017	6/1/2017			\$ 2,342,508	\$ 12,000,000	\$ 10,357,104	
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 52,047	\$ 500,000	\$ 301,972	
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 14,612	\$ 200,000	\$ 77,184	
	DOVER SW - OKEENE 138KV CKT 1	6/1/2013	6/1/2013			\$ 1,254,751	\$ 5,700,000	\$ 4,067,858	
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 2,918,301	\$ 16,000,000	\$ 12,902,900	
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2013	6/1/2013			\$ 46,925	\$ 120,000	\$ 307,256	
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2013	6/1/2013			\$ 293,282	\$ 750,000	\$ 968,232	
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 739,575	\$ 14,500,000	\$ 4,011,265	
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 74,177	\$ 1,200,000	\$ 327,964	
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 154,483	\$ 2,500,000	\$ 851,969	
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 4,435,264	\$ 96,288,750	\$ 15,325,559	
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 47,721	\$ 1,000,000	\$ 174,518	
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 1,641,115	\$ 26,500,000	\$ 8,678,976	
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 24,772	\$ 400,000	\$ 177,172	
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,313	\$ 300,000	\$ 80,969	
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 2,703,002	\$ 50,000,000	\$ 12,111,710	
	KNOBHILL - MOORELAND 138KV CKT 1	10/1/2012	10/1/2012			\$ 8,685	\$ 50,000	\$ 25,740	
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 58,915	\$ 500,000	\$ 341,819	
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 27,783	\$ 250,000	\$ 161,194	
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 12,240,483	\$ 282,697,500	\$ 60,751,830	
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 42,737	\$ 700,000	\$ 247,956	
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 2,411	\$ 35,000	\$ 17,244	
	MUSKOGEE - ROSS LAKE 161KV CKT 1	6/1/2013	6/1/2013			\$ 47,463	\$ 350,000	\$ 269,059	
	NORTHWEST (NORTWST4) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	6/1/2011	6/1/2014	10/1/2013	Yes	\$ 333,839	\$ 2,901,751	\$ 1,810,657	
	OKEENE - WATONGA SW 69KV CKT 1	10/1/2012	6/1/2013		Yes	\$ 930,785	\$ 4,400,000	\$ 2,719,878	
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 21,369	\$ 350,000	\$ 94,480	
	ROMAN NOSE - SOUTHARD 138KV CKT 1	10/1/2011	6/1/2014		Yes	\$ 2,516,133	\$ 9,000,000	\$ 13,646,859	
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013		No	\$ 46,854	\$ 400,000	\$ 271,842	
	SOUTH 4TH CAPACITOR	6/1/2017	6/1/2017			\$ 112,866	\$ 600,000	\$ 499,023	
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 289,151	\$ 11,250,000	\$ 1,187,446	
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 150,124	\$ 3,300,000	\$ 533,425	
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 54,591	\$ 1,200,000	\$ 193,974	
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 150,124	\$ 3,300,000	\$ 533,425	
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 73,644	\$ 1,100,000	\$ 523,560	
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 28,664	\$ 450,000	\$ 122,648	
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 18,316	\$ 300,000	\$ 80,982	
	WWWRDHV7 345.00 (WWDEHV) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2012	6/1/2013		Yes	\$ 2,360,221	\$ 4,500,000	\$ 13,680,751	
						Total	\$ 38,183,080	\$ 576,911,011	\$ 177,330,959

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234063	BONANZA - HUNTINGTON 161KV CKT 1	6/1/2013	6/1/2013		
	CARNEGIE - HOBART JUNCTION 138KV CKT 1	10/1/2012	6/1/2014		No
	CARNEGIE - SOUTHWESTERN STATION 138KV CKT 1	10/1/2012	6/1/2013		
	Multi - Centerton - Osage Creek 345 kV	6/1/2011	6/1/2016		No
	Multi - Flint Creek - Centerton 345 kV and Centerton - East Centerton 161 kV	6/1/2011	6/1/2014		No

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234063	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234063	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	CANTON - TALOGA 69KV CKT 1	10/1/2012	6/1/2013		Yes
	ELK CITY - RHWIND4 138.00 138KV CKT 1	6/1/2011	6/1/2013		
	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	6/1/2012	6/1/2012		
	JATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	TALOGA (TALOGA) 138/69/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2013		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74234063	Line - Comanche County - Medicine Lodge 345 kV dbi ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kV dbi ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kV dbi ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kV dbi ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kV dbi ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbi ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kV dbi ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kV	10/1/2012	10/1/2014		Yes
	Line - Woodward - Comanche County 345 kV dbi ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kV dbi ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		Yes

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74234063	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WILLOW GLEN 500KV CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	8BYLBUT 500.00 500/230KV TRANSFORMER CKT 1	10/1/2013	10/1/2013	10/1/2012		\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 337,532	\$ 4,130,000
	BOGALUSA - RAMSAY 230KV CKT 1 CELE	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 392,684	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 279,756	\$ 5,450,000
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 201,776	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECI	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 449,769	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 535,665	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 384,125	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 375,616	\$ 6,000,000
	RAPIDES - RODEMACHER 230KV CKT 1	12/1/2012	12/1/2012			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 10,042	\$ 150,000
					Total	\$ 2,966,965	\$ 50,880,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
TEA AG2-2010-011

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
TEA	73981724	SPA	AMRN	25	1/1/2011	1/1/2016	6/1/2015	6/1/2020	\$ -	\$ 1,479,000	\$ 968,745	\$ 2,394,632
									\$ -	\$ 1,479,000	\$ 968,745	\$ 2,394,632

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
73981724	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 63,264	\$ 7,000,000	\$ 126,384
	SLOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	6/1/2013	6/1/2015			\$ 69,591	\$ 7,700,000	\$ 139,024
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,103	\$ 450,000	\$ 2,370
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014			\$ 12,963	\$ 14,500,000	\$ 35,302
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 2,850	\$ 1,200,000	\$ 6,327
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 5,936	\$ 2,500,000	\$ 16,437
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 607	\$ 300,000	\$ 1,348
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 808,599	\$ 282,697,500	\$ 2,058,030
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 1,416	\$ 700,000	\$ 4,125
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 708	\$ 350,000	\$ 1,572
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 1,101	\$ 450,000	\$ 2,365
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 607	\$ 300,000	\$ 1,348
						\$ 968,745	\$ 318,147,500	\$ 2,394,632

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73981724	IATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73981724	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
73981724	SCDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECL	6/1/2013	6/1/2013			\$ -	\$ -
	SLOCSTGV 161.00 - MAID 161KV CKT 1 AECL	6/1/2013	6/1/2013			\$ -	\$ -
	SOLDMARS 161.00 161/138KV TRANSFORMER CKT 1 AECL	12/1/2012	12/1/2012			\$ -	\$ -
	SOLDMARS 161.00 161/138KV TRANSFORMER CKT 1 AMRN	12/1/2012	12/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 70,916	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015			\$ 50,522	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2012	6/1/2012			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015			\$ 26,671	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015			\$ 15,927	\$ 9,000,000
	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015			\$ 13,852	\$ 6,500,000
	MIDWAY (YVEPA) - MT. HOME 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
						\$ 177,888	\$ 36,600,000

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 TEXL AG2-2010-081

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
TEXL	74243045	CWSW	CWSW	30	1/1/2011	1/1/2015	1/1/2015	1/1/2019	\$ -	\$ -	\$ 5,669	\$ 12,814
									\$ -	\$ -	\$ 5,669	\$ 12,814

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74243045	EASTON REC - KNOX LEE 138KV CKT 1	6/1/2012	6/1/2012			\$ 5,669	\$ 10,000	\$ 12,814
Total						\$ 5,669	\$ 10,000	\$ 12,814

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74243045	EASTON REC - PIRKEY 138KV CKT 1	6/1/2012	6/1/2012		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74243045	SUNNYSIDE - HUGO - VALLIANT 345KV	6/1/2011	6/1/2012		Yes
	TEXAS EASTMAN - WHITNEY 138KV CKT 1	6/1/2012	6/1/2012		
	VALLIANT - HUGO - SUNNYSIDE 345KV CKT	6/1/2011	6/1/2014		Yes
	VALLIANT - HUGO - SUNNYSIDE 345KV CKT 1	6/1/2011	6/1/2012		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74243045	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		No
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		No
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		No
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		No
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		No

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74243045	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	6/1/2011	6/1/2011			\$ -	\$ -
	GRIMES - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES - WALDEN 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	LINE 558 TAP - MT. ZION 138KV CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
Total						\$ -	\$ -

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
TVAM AG2-2010-010

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
TVAM	73877198	SECI	AECI	165	1/1/2012	1/1/2017	6/1/2017	6/1/2022	\$ -	\$ 9,761,400	\$ 21,432,874	\$ 58,155,939
									\$ -	\$ 9,761,400	\$ 21,432,874	\$ 58,155,939

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
73877198	5 TRIBES - HANCOCK 161KV CKT 1	10/1/2012	10/1/2012			\$ 3,930	\$ 100,000	\$ 15,100
	S TRIBES - PECAN CREEK 161KV CKT 1	6/1/2013	6/1/2013			\$ 108,016	\$ 2,850,000	\$ 396,929
	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 24,478	\$ 500,000	\$ 89,950
	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	6/1/2012	6/1/2013			\$ 75,716	\$ 1,450,000	\$ 202,444
	BRANCH 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 14,767	\$ 450,000	\$ 36,116
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 56,551	\$ 818,010	\$ 157,953
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 19,013	\$ 400,000	\$ 69,868
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 21,624	\$ 500,000	\$ 71,711
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012		Yes	\$ 6,817	\$ 200,000	\$ 21,524
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 776,171	\$ 16,000,000	\$ 1,961,532
	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	6/1/2013	6/1/2013			\$ 11,169	\$ 120,000	\$ 41,801
	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	6/1/2013	6/1/2013			\$ 69,808	\$ 750,000	\$ 171,563
	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	6/1/2013	6/1/2014		Yes	\$ 383,689	\$ 14,500,000	\$ 1,189,486
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 38,171	\$ 1,200,000	\$ 96,465
	Fl. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 79,495	\$ 2,500,000	\$ 250,590
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 5,384,340	\$ 96,288,750	\$ 12,241,189
	GRDA1 - TONECE7 345.00 345KV CKT 1	6/1/2017	6/1/2017			\$ 30,691	\$ 1,000,000	\$ 60,579
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012		Yes	\$ 8,594	\$ 87,637	\$ 26,392
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2012	12/1/2012			\$ 80,267	\$ 2,500,000	\$ 243,247
	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 832,789	\$ 26,500,000	\$ 2,517,360
	HIGHWAY 59 - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 12,570	\$ 400,000	\$ 51,387
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 9,442	\$ 300,000	\$ 23,862
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		No	\$ 2,687,071	\$ 50,000,000	\$ 7,575,729
	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	6/1/2013	6/1/2013			\$ 54,825	\$ 3,993,750	\$ 149,331
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 24,478	\$ 500,000	\$ 81,176
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 7,222	\$ 250,000	\$ 23,950
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016		No	\$ 9,748,692	\$ 282,697,500	\$ 28,111,489
	MAXWELL - NORTH PLATTE 115KV CKT 1	6/1/2013	6/1/2014		Yes	\$ 15,730	\$ 200,000	\$ 39,309
	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	6/1/2013	6/1/2013			\$ 22,034	\$ 700,000	\$ 73,071
	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2013			\$ 1,266	\$ 35,000	\$ 5,175
	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	6/1/2013	6/1/2013			\$ 54,053	\$ 3,937,500	\$ 147,229
	POTEAU 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 11,017	\$ 350,000	\$ 27,842
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 19,467	\$ 400,000	\$ 64,558
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 415,056	\$ 11,250,000	\$ 1,162,290
	SUB 124 - AURORA H.T. 69KV	6/1/2017	6/1/2017			\$ 110,737	\$ 3,300,000	\$ 230,032
	SUB 390 - PURDY SOUTH 69KV	6/1/2017	6/1/2017			\$ 40,268	\$ 1,200,000	\$ 83,648
	SUB 438 - RIVERSIDE 161KV	6/1/2017	6/1/2017			\$ 110,737	\$ 3,300,000	\$ 230,032
	VAN BUREN - VBI 161KV CKT 1	6/1/2013	6/1/2013			\$ 37,920	\$ 1,100,000	\$ 154,091
	VBI 161 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 14,750	\$ 450,000	\$ 36,074
	WELLS 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 9,443	\$ 300,000	\$ 23,864
Total						\$ 21,432,874	\$ 533,378,147	\$ 58,155,939

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73877198	CARNEGIE - HOBART JUNCTION 138KV CKT 1	10/1/2012	6/1/2014		
	CARNEGIE - SOUTHWESTERN STATION 138KV CKT 1	10/1/2012	6/1/2013		No

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73877198	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73877198	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	6/1/2013	6/1/2013		
	CLIFTON - GREENLEAF 115KV CKT 1	6/1/2012	6/1/2013		Yes
	FLATRDG3 138.00 - HARPER 138KV CKT 1	10/1/2011	6/1/2013		Yes
	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		Yes
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	
	JATAN - NASHUA 345KV CKT 1	12/1/2010	6/1/2015		Yes
	MEDICINE LODGE - PRATT 115KV CKT 1	1/1/2012	6/1/2013		Yes
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	6/1/2013	6/1/2013		
	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	6/1/2013	6/1/2013		
	TUCO - WOODWARD 345 KV CKT 1	10/1/2011	6/1/2014		Yes

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73877198	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt SUNEC	12/1/2010	1/1/2015		Yes
	Line - Valliant - NW Texarkana 345 kv	10/1/2012	10/1/2014		
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		Yes

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
73877198	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECC	6/1/2012	6/1/2012			\$ -	\$ -
	SBLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	6/1/2012	6/1/2013		Yes	\$ 19,262	\$ 500,000
	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	7OVERTON 345.00 () 345/161/113.8KV TRANSFORMER CKT 1	6/1/2012	6/1/2012			\$ -	\$ -
	8BYLBUT 500.00 - WEBRE 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	10/1/2012	10/1/2012			\$ -	\$ -
	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	6/1/2012	6/1/2015			\$ 215,660	\$ 4,130,000
	BERRYVILLE - OSAGE 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 284,705	\$ 7,650,000
	BUFORD 5 161.00 - NORFORK 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 202,829	\$ 5,450,000
	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	6/1/2012	6/1/2012			\$ -	\$ -
	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	6/1/2012	6/1/2015		Yes	\$ 148,604	\$ 4,000,000
	CLINTON - MONTROSE 161KV CKT 1 AECC	6/1/2012	6/1/2012			\$ -	\$ -
	FULTON 115 - PATMOS WEST SS (AECC) 115KV CKT 1 EES	6/1/2013	6/1/2013			\$ -	\$ -
	GORE - MUSKOGEE TAP 161KV CKT 1	6/1/2013	6/1/2015		Yes	\$ 224,902	\$ 8,000,000
	GORE - SALLISAW 161KV CKT 1 #1	6/1/2013	6/1/2015		Yes	\$ 276,625	\$ 9,000,000
	GRIMES 345/138KV TRANSFORMER CKT 1	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	GRIMES 345/138KV TRANSFORMER CKT 2	12/1/2010	12/1/2010	10/1/2010		\$ -	\$ -
	LaCygne - Franks 345 kv AMRN	6/1/2012	6/1/2016		No	\$ -	\$ -
	LEWISVILLE AECC - PATMOS WEST SS (AECC) 115KV CKT 1	6/1/2017	6/1/2017			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 AECC	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 197,271	\$ 6,500,000
	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECC	6/1/2013	6/1/2013			\$ -	\$ -
	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	6/1/2013	6/1/2015		Yes	\$ 192,901	\$ 6,000,000
	MIDWAY (YVEPA) - MT. HOME 161KV CKT 1	6/1/2013	6/1/2013			\$ -	\$ -
	VAN BUREN - VBI 161KV CKT 1 SWPA	6/1/2017	6/1/2017			\$ 5,171	\$ 150,000
					Total	\$ 1,767,930	\$ 51,380,000

LaCygne - Franks 345 kv KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
WFEC AG2-2010-024

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
WFEC	74227946	WFEC	SPS	40	3/1/2017	3/1/2042			\$ 3,924,996	\$ -	\$ 3,924,996	\$ 20,677,089
									\$ 3,924,996	\$ -	\$ 3,924,996	\$ 20,677,089

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
74227946	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 1,462	\$ 500,000	\$ 11,755
	CANTON - OKEENE 69KV CKT 1	10/1/2012	6/1/2013			\$ 1,266	\$ 50,000	\$ 4,181
	CLEO CORNER - GLASS MOUNTAIN 138KV CKT 1	6/1/2017	6/1/2017			\$ 835,199	\$ 12,000,000	\$ 4,618,555
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 3,406	\$ 500,000	\$ 24,713
	DOVER SW - OKEENE 138KV CKT 1	6/1/2013	6/1/2013			\$ 396,470	\$ 5,700,000	\$ 1,452,733
	EL RENO - ROMAN NOSE 138KV CKT 1	6/1/2017	6/1/2017			\$ 508,924	\$ 16,000,000	\$ 2,814,292
	FPL SWITCH - WOODWARD 138KV CKT 1	6/1/2017	6/1/2017			\$ 772,340	\$ 6,000,000	\$ 4,265,270
	FT. SMITH 345 kV CAPACITOR	6/1/2017	6/1/2017			\$ 224	\$ 1,200,000	\$ 1,239
	FT. SMITH 500 kV CAPACITOR	6/1/2014	6/1/2014			\$ 467	\$ 2,500,000	\$ 3,221
	HOWE INTERCONNECT 69 kV CAPACITOR BANK	6/1/2017	6/1/2017			\$ 51	\$ 300,000	\$ 282
	KNOBHILL - MOORELAND 138KV CKT 1	10/1/2012	10/1/2012			\$ 3,398	\$ 50,000	\$ 11,383
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 1,462	\$ 500,000	\$ 10,608
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 10,872	\$ 250,000	\$ 78,886
	LaCygne - Franks 345 kV KACP	6/1/2012	6/1/2016			\$ 52,047	\$ 282,697,500	\$ 321,117
	OKEENE - WATONGA SW 69KV CKT 1	10/1/2012	6/1/2013			\$ 282,141	\$ 4,400,000	\$ 931,823
	OKEENE (OKEENE) 138/69/13.8KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 295,531	\$ 5,000,000	\$ 891,768
	ROMAN NOSE - SOUTHARD 138KV CKT 1	10/1/2011	6/1/2014			\$ 438,790	\$ 9,000,000	\$ 2,976,415
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 1,507	\$ 400,000	\$ 10,935
	SOUTH 4TH CAPACITOR	6/1/2017	6/1/2017			\$ 39,374	\$ 600,000	\$ 217,734
	WWRDEHV7 345.00 (WVDEHV) 345/138/13.8KV TRANSFORMER CKT 3	10/1/2012	6/1/2013			\$ 280,065	\$ 4,500,000	\$ 2,030,180
Total						\$ 3,924,996	\$ 352,147,500	\$ 20,677,089

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74227946	CAPROCK REC UPGRADES	6/1/2017	6/1/2017		
	Cunningham to LE-San Address 115KV CKT 1	6/1/2017	6/1/2017		
	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	6/1/2017	6/1/2017		
	Jones Station Bus#2 - LUBBOCK SOUTH INTERCHANGE 230KV CKT 2	6/1/2017	6/1/2017		
	LEA COUNTY INTERCHANGE - LEA COUNTY REC-LOVINGTON INTERCHANGE 115KV CKT 1	6/1/2017	6/1/2017		
	LE-Lovington Transformer	6/1/2017	6/1/2017		
	OSAGE - RANDALL CO 115 KV CKT 1	6/1/2017	6/1/2017		
	SWISHER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2017	6/1/2017		

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74227946	CANTON - TALOGA 69KV CKT 1	10/1/2012	6/1/2013		
	ELK CITY - RHWIND4 138.00 138KV CKT 1	6/1/2011	6/1/2013		
	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	6/1/2012	6/1/2012		
	TALOGA (TALOGA) 138/69/13.8KV TRANSFORMER CKT 1	10/1/2012	6/1/2013		

Direct Assigned Network Upgrades - The requested service is contingent upon completion of the following upgrades.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74227946	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 103,981	\$ 3,000,000
	LUBBOCK POWER & LIGHT-MILWAUKEE 230/69KV TRANSFORMER CKT 1	6/1/2017	6/1/2017			\$ 275,928	\$ 3,000,000
	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	6/1/2011	6/1/2013			\$ 104,534	\$ 3,000,000
	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	6/1/2012	6/1/2013			\$ 111,502	\$ 3,000,000
Total						\$ 595,945	\$ 12,000,000

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
74227946	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	12/1/2010	1/1/2015		
	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	12/1/2010	7/1/2014		
	Line - Hitchland - Woodward 345 kV dbl ckt SPS	12/1/2010	7/1/2014		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	12/1/2010	1/1/2015		
	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	12/1/2010	1/1/2015		
	XFR - Medicine Lodge 345/138 kV	12/1/2010	1/1/2015		

Third Party Limitations.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Start Date	Redispatch Available	Allocated E & C Cost	Total E & C Cost
74227946	LaCygne - Franks 345 kV AMRN	6/1/2012	6/1/2016			\$ -	\$ -
					Total	\$ -	\$ -

LaCygne - Franks 345 kV KACP Service Upgrade proposed to address violation of Contract Path Limit of 1687 MW from SPP to Ameren by reservation 74237952 and other SPP thermal overloads and voltage violations.

Table 3 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 WRGS AG1-2010-003

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date Without Redispatch	Deferred Stop Date Without Redispatch	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Allocated E & C Cost	Total Revenue Requirements
WRGS	73822803	SECI	WR	200	8/31/2012	8/31/2022	6/1/2017	6/1/2027	\$ 11,742,521	\$ -	\$ 15,037,741	\$ 42,612,846
									\$ 11,742,521	\$ -	\$ 15,037,741	\$ 42,612,846

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available	Base Plan Funding for Wind	Directly Assigned for Wind	Allocated E & C Cost	Total E & C Cost	Total Revenue Requirements
73822803	ALVA 69KV Cap Bank OKGE	6/1/2013	6/1/2013			\$ 13,706	\$ 6,853	\$ 20,559	\$ 500,000	\$ 81,279
	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	6/1/2013	6/1/2013			\$ 104,415	\$ 52,207	\$ 156,622	\$ 818,010	\$ 470,191
	CLEO 69KV Cap Bank	6/1/2013	6/1/2013			\$ 10,647	\$ 5,323	\$ 15,970	\$ 400,000	\$ 63,136
	CLEO CORNER 138 kV Capacitor Bank	6/1/2013	6/1/2013			\$ 12,109	\$ 6,054	\$ 18,163	\$ 500,000	\$ 64,802
	CLINTON JUNCTION - ELK CITY 138KV CKT 1	10/1/2012	12/1/2012			\$ 3,371	\$ 1,686	\$ 5,057	\$ 200,000	\$ 17,091
	GRAND ISLAND - SWEETWATER 345KV CKT 1	6/1/2013	6/1/2017		Yes	\$ 2,766,968	\$ 1,383,484	\$ 4,150,452	\$ 96,288,750	\$ 9,984,185
	HARPER - MILAN TAP 138KV CKT 1 Accelerated	10/1/2011	6/1/2012			\$ 11,185	\$ 5,593	\$ 16,778	\$ 87,637	\$ 55,381
	HAYS PLANT - SOUTH HAYS 115KV CKT 1	12/1/2012	12/1/2012			\$ 735,312	\$ -	\$ 735,312	\$ 2,500,000	\$ 2,371,588
	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	6/1/2011	6/1/2014		Yes	\$ 4,416,769	\$ -	\$ 4,416,769	\$ 50,000,000	\$ 13,253,175
	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	6/1/2013	6/1/2013			\$ 22,967	\$ 11,484	\$ 34,451	\$ 3,993,750	\$ 98,847
	KNOBHILL 138 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 13,706	\$ 6,853	\$ 20,559	\$ 500,000	\$ 73,351
	KNOBHILL 69 kV CAPACITOR BANK	6/1/2013	6/1/2013			\$ 4,969	\$ 2,485	\$ 7,454	\$ 250,000	\$ 26,594
	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	6/1/2013	6/1/2013			\$ 22,644	\$ 11,322	\$ 33,966	\$ 3,937,500	\$ 97,455
	ROMAN NOSE CAPACITOR BANK	10/1/2012	6/1/2013			\$ 10,900	\$ 5,450	\$ 16,350	\$ 400,000	\$ 58,334
	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	6/1/2013	6/1/2014		Yes	\$ 3,592,853	\$ 1,796,426	\$ 5,389,279	\$ 11,250,000	\$ 15,897,438
	Total					\$ 11,742,521	\$ 3,295,220	\$ 15,037,741	\$ 171,625,647	\$ 42,612,846

Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73822803	CENTENNIAL - COWSKIN 138KV CKT 1	6/1/2012	6/1/2013		
	East Kingfisher Capacitor 69 kV	6/1/2013	6/1/2013		
	HEIZER - MULLERGRENN 115 KV CKT 1 MKEC	6/1/2013	6/1/2013	12/1/2011	

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73822803	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	6/1/2012	6/1/2013		
	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	6/1/2012	6/1/2012	6/1/2010	

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	DUN	EOC	Earliest Service Date	Redispatch Available
73822803	Line - Comanche County - Medicine Lodge 345 kv dbl ckt	12/1/2010	1/1/2015		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt OKGE	12/1/2010	7/1/2014		Yes
	Line - Hitchland - Woodward 345 kv dbl ckt SPS	12/1/2010	7/1/2014		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Medicine Lodge - Wichita 345 kv dbl ckt WERE	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Spearville - Comanche County 345 kv dbl ckt SUNC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kv dbl ckt MKEC	12/1/2010	1/1/2015		Yes
	Line - Woodward - Comanche County 345 kv dbl ckt OKGE	12/1/2010	1/1/2015		Yes
	XFR - Medicine Lodge 345/138 kv	12/1/2010	1/1/2015		Yes

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AEPW	BEAVER - EUREKA SPRINGS 161KV CKT 1 AEPW	Rebuild 1.25 miles of 795 ACSR with 1590 ACSR. Replace wavetrap & jumpers @ Eureka Springs	6/1/2012	6/1/2013	\$ 1,450,000
AEPW	BROADMOOR - FERN STREET 69KV CKT 1 Accelerated	Rebuild 2 miles of 266 ACSR with 795 ACSR and replace Fern Street Switches	1/1/2015	1/1/2015	\$ 777,968
AEPW	CEDARGROVE - LINWOOD 138KV CKT 1	Rebuild 0.2 miles of 954 ACSR with 1590 ACSR. Replace Switches & jumpers @ Linwood	6/1/2017	6/1/2017	\$ 800,000
AEPW	CEDARGROVE - SOUTH SHREVEPORT 138KV CKT 1	Rebuild 2.3 miles of 954 ACSR with 1590 ACSR. Replace breaker, switches & jumpers @ S. Shreveport. Replace Cedar Grove switch.	6/1/2017	6/1/2017	\$ 2,300,000
AEPW	CHAMBER SPRINGS - FARMINGTON AECC 161KV CKT 1 Accelerated	Rebuild 10.24 miles with 2156 ACSR, replace Chamber Springs wavetrap, replace Farmington AECC bus, and reset relays.	6/1/2013	6/1/2013	\$ 4,426,704
AEPW	CHAPEL HILL REC - WELSH REC 138KV CKT 1	Replace line switches on both ends	6/1/2017	6/1/2017	\$ 175,000
AEPW	CLINTON CITY - FOSS TAP 69KV CKT 1	Replace Wave trap and reset CTs at Clinton City Substation	6/30/2012	6/30/2012	\$ 150,000
AEPW	CLINTON CITY - THOMAS TAP 69KV CKT 1	Rebuild 13.9 of 4/0 ACSR with 795 ACSR	6/1/2013	6/1/2013	\$ 7,000,000
AEPW	CLINTON JUNCTION - ELK CITY 138KV CKT 1	Replace 4 switches @ Clinton Jct and reset CTs @ Elk City	10/1/2012	12/1/2012	\$ 200,000
AEPW	CLINTON JUNCTION - FOSS TAP 69KV CKT 1	Replace Clinton Jct switch	6/30/2012	6/30/2012	\$ 50,000
AEPW	DAINGERFIELD - JENKINS REC T 69KV CKT 1	Replace Daingerfield Breaker # 1M90 & reset relays. Sag check line to determine if re-rating is an option	6/1/2013	6/1/2013	\$ 200,000
AEPW	DEEN POINT - RED POINT 138KV CKT 1	Replace wavetrap @ Red Point	6/1/2017	6/1/2017	\$ 65,000
AEPW	EASTON REC - KNOX LEE 138KV CKT 1	Reset CT @ Knox Lee	6/1/2012	6/1/2012	\$ 10,000
AEPW	ELM SPRINGS REC - TONTTOWN 161KV CKT 1	Replace Tonttown wavetrap & jumpers	6/1/2017	6/1/2017	\$ 150,000
AEPW	HOBART - HOBART JUNCTION 69KV CKT 1	Rebuild 1.9 miles with 1272 ACSR. Replace jumpers and switches	6/30/2012	6/1/2013	\$ 2,000,000
AEPW	HOBART - ROOSEVELT TAP 69KV CKT 1	Rebuild 10 miles with 795 ACSR	10/1/2012	6/1/2014	\$ 10,000,000
AEPW	HOBART JUNCTION - OMPA-ALTUS TAMARACK 138KV CKT 1	Rebuild 31.8 miles with 1272 ACSR	10/1/2012	6/1/2015	\$ 32,000,000
AEPW	ROOSEVELT TAP - SNYDER 69KV CKT 1	Rebuild 14 miles with 795 ACSR	10/1/2012	6/1/2014	\$ 14,000,000
AEPW	THOMAS TAP - WEATHERFORD 69KV CKT 1	Rebuild 0.9 miles of 4/0 ACSR with 795 ACSR. Replace Weatherford wavetrap.	6/1/2017	6/1/2017	\$ 450,000
EMDE	CARTHAGE - SUB 109 - ATLAS JCT. 161KV CKT 1 EMDE	Reconstruct and replace 8.2 miles of 556 ACSR with Bundled 556 ACSR	6/1/2013	6/1/2015	\$ 8,200,000
EMDE	Multi - Stateline - Joplin - Reinmiller conversion	Tear down the Riverton to Joplin 59 69 kv line, rebuilding the line to 161 kv from Stateline to outside Joplin 59 sub. Tear down and rebuild Joplin 59 to Gateway to Pillsbury to Reinmiller, converting those 69 kv lines to 161 kv. Tap the 161 kv line betwe	6/1/2017	6/1/2017	\$ 25,000,000
EMDE	SUB 110 - OROGONO JCT. - SUB 432 - JOPLIN OAKLAND NORTH 161KV CKT 1	Reconstruct and replace 1.4 miles of 556 ACSR with Bundled 556 ACSR.	6/1/2017	6/1/2017	\$ 1,200,000
EMDE	SUB 124 - AURORA H.T. 69KV	Install 3 - stages of 22 MVAR each for total of 66 MVAR capacitor bank at Aurora Sub #124 bus# 547537	6/1/2017	6/1/2017	\$ 3,300,000
EMDE	SUB 349 - ASBURY - SUB 421 - PURCELL SOUTHWEST 161KV CKT 1	Replace Terminal Equipment	6/1/2017	6/1/2017	\$ 500,000
EMDE	SUB 390 - PURDY SOUTH 69KV	Install 2 - stages of 12 MVAR each for a total of 24 MVAR capacitor bank at Purdy Sub #369 bus# 547404	6/1/2017	6/1/2017	\$ 1,200,000
EMDE	SUB 438 - RIVERSIDE 161KV	Install 3 - stages of 22 MVAR each for a total of 66 MVAR capacitor bank at Riverside Sub #438 547497	6/1/2017	6/1/2017	\$ 3,300,000
GRDA	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 GRDA	Rebuild 7 miles of the 32.2 mile GRDA Maid to Taulequah 161 kv line	6/1/2013	6/1/2015	\$ 7,000,000
GRDA	5LOCSTGV 161.00 - MAID 161KV CKT 1 GRDA	Rebuild 7.7 miles of the 32.2 mile GRDA Maid to Taulequah 161 kv line	6/1/2013	6/1/2015	\$ 7,700,000
GRDA	GRDA1 - TONECE7 345.00 345KV CKT 1	Replace Terminal Equipment	6/1/2017	6/1/2017	\$ 1,000,000
KACP	BIRMINGHAM - HAWTHORN 161KV CKT 1	Reconductor line with 1192 ACSS & upgrade terminal equipment for 1200 amps	6/1/2013	6/1/2014	\$ 5,000,000
KACP	BIRMINGHAM - LIBERTY CITY 161KV CKT 1	Reconductor line with 1192 ACSS & upgrade terminal equipment for 1200 amps	6/1/2013	6/1/2014	\$ 5,000,000
KACP	LaCygne - Franks 345 kv KACP	Build new 181.2 mile 345 kv line from KACP LaCygne to Ameren Franks	6/1/2012	6/1/2016	\$ 282,697,500

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

MIDW	HEIZER (HEIZER T2) 115/69/12.5KV TRANSFORMER CKT 2	Replace both Heizer Transformers	6/1/2017	6/1/2017	\$ 3,000,000
MIDW	HEIZER (HEIZER T3) 115/69/12.5KV TRANSFORMER CKT 3	Replace both Heizer Transformers	6/1/2017	6/1/2017	\$ 3,000,000
MKEC	CLEARWATER - MILAN TAP 138KV CKT 1 MKEC Accelerated	Rebuild MKEC portion of the Clearwater-Milan tap 115 kV	6/1/2013	6/1/2013	\$ 818,010
MKEC	HARPER - MILAN TAP 138KV CKT 1 Accelerated	Replace Wave Trap at Harper Substation	10/1/2011	6/1/2012	\$ 87,637
NPPD	CANADAY - LEXINGTON 115KV CKT 1	Increase clearances to 100 Deg C and upgrade terminal equipment (PCB, DISC, WVTRP, CT, BUS) to effect higher rating.	6/1/2013	6/1/2013	\$ 3,500,000
NPPD	GRAND ISLAND - SWEETWATER 345KV CKT 1	Rebuild 63.4 miles	6/1/2013	6/1/2017	\$ 96,288,750
NPPD	MAXWELL - NORTH PLATTE 115KV CKT 1	Replace Terminal Equipment	6/1/2013	6/1/2014	\$ 200,000
NPPD	VICTORY HILL 230/115KV TRANSFORMER CKT 2	Install a second 230/115 KV transformer at Ogallala	1/1/2011	6/1/2015	\$ 6,500,000
OKGE	5 TRIBES - HANCOCK 161KV CKT 1	Replace 800A Wave Trap, increase Relay CTR to 1200-5A	10/1/2012	10/1/2012	\$ 100,000
OKGE	5 TRIBES - PECAN CREEK 161KV CKT 1	Reconductor 4.07 miles of line to 1590AS2 and replace 2-wave traps, 1-161kV breaker, 3-switches @ Five Tribes & 5-switches, relaying @ Pecan Creek.	6/1/2013	6/1/2013	\$ 2,850,000
OKGE	ALVA - ALVA 69KV CKT 1 OKGE	Increase capacity of trap, CT and relaying	6/1/2017	6/1/2017	\$ 600,000
OKGE	ALVA 69KV Cap Bank OKGE	Install capacitors at OGE Alva	6/1/2013	6/1/2013	\$ 500,000
OKGE	BRANCH 161 kV CAPACITOR BANK	Install 24 MVAR Capacitor Bank in BRANCH SUB	6/1/2017	6/1/2017	\$ 450,000
OKGE	CLASSEN - SW 5TAP 138KV CKT 1 Accelerated	Replace 800A trap and CT at Classen	6/1/2012	6/1/2013	\$ 60,816
OKGE	CLEO 69KV Cap Bank	Install emergency capacitors at Cleo Corner	6/1/2013	6/1/2013	\$ 400,000
OKGE	CLEO CORNER - GLASS MOUNTAIN 138KV CKT 1	Rebuild 23.3 mile line to 795AS33	6/1/2017	6/1/2017	\$ 12,000,000
OKGE	CLEO CORNER 138 kV Capacitor Bank	Install 21 MVAR Capacitor Bank in Cleo Corner SUB	6/1/2013	6/1/2013	\$ 500,000
OKGE	EL RENO - ROMAN NOSE 138KV CKT 1	Rebuild 31.1 mile El Reno - Roman Nose	6/1/2017	6/1/2017	\$ 16,000,000
OKGE	EL RENO CT	Increase capacity of El Reno CT To 600 amps OGE would rebuild .18 miles of 267AS33 with 795AS33.	6/1/2017	6/1/2017	\$ 30,000
OKGE	FPL SWITCH - MOORELAND 138KV CKT 1 OKGE	This would raise OGE's summer and winter Rate B to 287MVA. The limit will still be at WFECs Mooreland at 390A & 600A.	6/1/2013	6/1/2013	\$ 120,000
OKGE	FPL SWITCH - WOODWARD 138KV CKT 1	Reconductor/rebuild 12.07 miles of line to 795AS33.	6/1/2017	6/1/2017	\$ 6,000,000
OKGE	FT SMITH (FTSMITH6) 345/161/13.8KV TRANSFORMER CKT 6	Install 2nd 345/161 kV bus tie in Ft. Smith Sub - Make 345 & 161 kV breaker and one-half	6/1/2013	6/1/2014	\$ 14,500,000
OKGE	FT. SMITH 345 kV CAPACITOR	Install 60 MVAR of 345 kV capacitors at Ft. Smith Sub	6/1/2017	6/1/2017	\$ 1,200,000
OKGE	FT. SMITH 500 kV CAPACITOR	Install 60 MVAR of 500 kV capacitors at Ft. Smith Sub plus make breaker & 1/2	6/1/2014	6/1/2014	\$ 2,500,000
OKGE	HIGHWAY 59 - TAHLEQUAH 161KV CKT 1	RECONDUCTOR 47.84 Mile Line to 795AS33	6/1/2013	6/1/2014	\$ 26,500,000
OKGE	HIGHWAY 59 - VBI 161KV CKT 1	Replace 600A Switch 131 in VBI Substation with 1200A and rebuild 1.12 with 477 ACSR.	6/1/2013	6/1/2013	\$ 400,000
OKGE	HOWE INTERCONNECT 69 kV CAPACITOR BANK	Install 12 MVAR Capacitor Bank in HOWE INTERCONNECT SUB	6/1/2017	6/1/2017	\$ 300,000
OKGE	NOBHILL 138 kV CAPACITOR BANK	Install 138 kV 21 MVAR cap bank at Knobhill Sub	6/1/2013	6/1/2013	\$ 500,000
OKGE	NOBHILL 69 kV CAPACITOR BANK	Install 69 kV 15 MVAR cap bank at Knobhill Sub	6/1/2013	6/1/2013	\$ 250,000
OKGE	MUSKOGEE - FT SMITH 345 kV CT REPLACEMENT	Replace 1600 amp 345 kV CT in both Muskogee and Ft. Smith Subs	6/1/2013	6/1/2013	\$ 700,000
OKGE	MUSKOGEE - MUSKOGEE TAP 161KV CKT 1	Replace 800A wave trap at Muskogee and increase relay CTR to 1200-5.	6/1/2013	6/1/2013	\$ 35,000
OKGE	MUSKOGEE - ROSS LAKE 161KV CKT 1	Replace 800A wave trap at Muskogee and increase relay CTR to 1200-5.	6/1/2013	6/1/2013	\$ 350,000
OKGE	NORTHWEST (NORTWST4) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	Install third 345/138 kV Bus Tie in Northwest Sub	6/1/2011	6/1/2014	\$ 2,901,751
OKGE	NUMA 69 kV Capacitor Bank	Install 12 MVAR Capacitor Bank in NUMA SUB	6/1/2013	6/1/2013	\$ 350,000
OKGE	POTEAU 69 kV CAPACITOR BANK	Install 6 MVAR Capacitor Bank in CAVANAL SUB	6/1/2017	6/1/2017	\$ 350,000
OKGE	ROMAN NOSE - SOUTHARD 138KV CKT 1	Rebuild 17.3 mile 138 kV Southard - Roman Nose Line	10/1/2011	6/1/2014	\$ 9,000,000
OKGE	ROMAN NOSE CAPACITOR BANK	Install 138 kV 15 MVAR capacitor bank at Roman Nose	10/1/2012	6/1/2013	\$ 400,000
OKGE	SINCLAIR BLACK 69 kV Capacitor Bank	Install 9 MVAR Capacitor Bank in Sinclair Black SUB	6/1/2013	6/1/2013	\$ 250,000
OKGE	SOUTH 4TH CAPACITOR	Install 138 kV 30 MVAR capacitor bank in South 4th Sub	6/1/2017	6/1/2017	\$ 600,000
OKGE	SW 22ND - SW 5TH 69KV CKT 1	terminal equipment	6/1/2017	6/1/2017	\$ -
OKGE	VAN BUREN - VBI 161KV CKT 1	Replace 3 1200Amp, 161kV breakers with 2000Amp, replace 5 pairs 1200Amp L&M switches with 2000A to increase ring bus to 2000Amps.	6/1/2013	6/1/2013	\$ 1,100,000
OKGE	VBI 161 kV CAPACITOR BANK	Install 24 MVAR Capacitor Bank in VBI SUB	6/1/2017	6/1/2017	\$ 450,000
OKGE	WELLS 69 kV CAPACITOR BANK	Install 69 kV 6 MVAR capacitor bank in Wells	6/1/2017	6/1/2017	\$ 300,000
OKGE	WOODRING (WOODRNG2) 345/138/13.8KV TRANSFORMER CKT 2	Install 2nd 345/138 kV bus tie in Woodring Sub	6/1/2017	6/1/2017	\$ 7,500,000
OKGE	WWRDEHV7 345.00 (WVDEHV) 345/138/13.8KV TRANSFORMER CKT 3	Install 3rd 345/138 kV bus tie in Woodward District EHV	10/1/2012	6/1/2013	\$ 4,500,000

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

OMPA	OMGONTER 69.000 - OMNEASTT 69.000 69KV CKT 1	Indeterminate	6/1/2013	6/1/2013	\$ -
OMPA	OMHUFFYT 69.000 - OMMORANT 69.000 69KV CKT 1	Indeterminate	6/1/2013	6/1/2013	\$ -
OMPA	OMHUFFYT 69.000 - OMPA-PONCA CITY 69KV CKT 1	Indeterminate	6/1/2013	6/1/2013	\$ -
OMPA	OMKAWS 69.000 - OMEPCANT 69.000 69KV CKT 1	Indeterminate	6/1/2013	6/1/2013	\$ -
OMPA	OMMORANT 69.000 - OSAGE 69KV CKT 1	Indeterminate	6/1/2013	6/1/2013	\$ -
OMPA	OMNEASTT 69.000 - OMNWESTT 69.000 69KV CKT 1	Indeterminate	6/1/2013	6/1/2013	\$ -
OMPA	OMNWESTT 69.000 - OMPA-PONCA CITY 69KV CKT 1	Indeterminate	6/1/2013	6/1/2013	\$ -
OMPA	OMPECCANT 69.000 - OMWW 69.000 69KV CKT 1	Indeterminate	6/1/2013	6/1/2013	\$ -
OMPA	OMWW 69.000 - OSAGE 69KV CKT 1	Indeterminate	6/1/2013	6/1/2013	\$ -
SUNC	HOLCOMB (HOLCOMB) 345/115/13.8KV TRANSFORMER CKT 2	Install second transformer	6/1/2013	6/1/2014	\$ 11,250,000
SUNC	KANARADO - NATIONAL SUNFLOWER INDUSTRY TAP 115KV CKT 1	Reconductor	6/1/2013	6/1/2013	\$ 3,993,750
SUNC	NATIONAL SUNFLOWER INDUSTRY TAP - RULETON 115KV CKT 1	Reconductor	6/1/2013	6/1/2013	\$ 3,937,500
SUNC	PALMER3 - SHARON SPRINGS 115KV CKT 1	Reconductor	10/1/2013	10/1/2013	\$ 11,081,250
SUNC	PALMER3 - TRIBUNE SWITCH 115KV CKT 1	Reconductor	10/1/2013	10/1/2013	\$ 3,375,000
SUNC	SPEARVILLE (SPEARVL2) 345/230/13.8KV TRANSFORMER CKT 2	Second Spearville Transformer	6/1/2013	6/1/2014	\$ 11,250,000
WERE	95TH & WAVERLY - CAPTAIN JUNCTION 115KV CKT 1	Rebuild 7.61 miles from 95th & Waverly-Captain Junction 115 KV line.	6/1/2017	6/1/2017	\$ 2,580,000
WERE	CITY OF WELLINGTON - SUMNER COUNTY NO. 4 ROME 69KV CKT 1	Tear down/rebuild	6/1/2013	6/1/2015	\$ 6,906,900
WERE	CRESWELL - SUMNER COUNTY NO. 4 ROME 69KV CKT 1	Tear down/rebuild	6/1/2013	6/1/2015	\$ 7,134,600
WERE	HAYS PLANT - SOUTH HAYS 115KV CKT 1	Rebuild	12/1/2012	12/1/2012	\$ 2,500,000
WERE	JEFFERY ENERGY CENTER - SWISSVALE 345KV CKT 1	Build a new 345KV line form Jeffery - Swissvale	6/1/2011	6/1/2014	\$ 50,000,000
WFEC	CANTON - OKEENE 69KV CKT 1	Reset CT	10/1/2012	6/1/2013	\$ 50,000
WFEC	CORN TAP - PAOLI 138KV CKT 1	Rebuild Line	6/1/2017	6/1/2017	\$ 35,000,000
WFEC	DOVER SW - OKEENE 138KV CKT 1	Okeene to Dover 336 to 795	6/1/2013	6/1/2013	\$ 5,700,000
WFEC	FPL SWITCH - MOORELAND 138KV CKT 1 WFEC	Upgrade terminal equipment FPL Sw & Mooreland	6/1/2013	6/1/2013	\$ 750,000
WFEC	KNOBHILL - MOORELAND 138KV CKT 1	Reset CT	10/1/2012	10/1/2012	\$ 50,000
WFEC	OKEENE - WATONGA SW 69KV CKT 1	16 miles of 336.4 to 795ACSR	10/1/2012	6/1/2013	\$ 4,400,000
WFEC	OKEENE (OKEENE) 138/69/13.8KV TRANSFORMER CKT 1	Upgrade transformer	6/1/2017	6/1/2017	\$ 5,000,000

Construction Pending Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	Rebuild approximately 2.45 miles of 795 ACSR 1590 ACSR and reset relays..	6/1/2013	6/1/2013
AEPW	TEXAS EASTMAN - WHITNEY 138KV CKT 1	Rebuild 2.49 miles with 1590 ACSR. Replace wavetrap & jumpers @ Whitney. Replace metering CT @ Texas Eastman	6/1/2012	6/1/2012
AEPW-OKGE- WFEC	SUNNYSIDE - HUGO - VALLIANT 345KV	Build a 345 line from Sunnyside - Hugo - Valiant	6/1/2011	6/1/2012
EMDE	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 EMDE	Rebuild line	6/1/2013	6/1/2013
KACP	IATAN - NASHUA 345KV CKT 1	Tap Nashua 345KV bus in Hawthorn-St. Joseph 345KV line, add Iatan-Nashua 345KV line and Nashua 345/161kv transformer	12/1/2010	6/1/2015
MKEC	CLIFTON - GREENLEAF 115KV CKT 1	Rebuild 14.4 miles	6/1/2012	6/1/2013
MKEC	FLATRDG3 138.00 - HARPER 138KV CKT 1	Rebuild 24.15 mile line	10/1/2011	6/1/2013
MKEC	GREENLEAF - KNOB HILL 115KV CKT 1 MKEC	Rebuild 67.3% Ownership of 20.9 miles	6/1/2012	6/1/2013
MKEC	MEDICINE LODGE - PRATT 115KV CKT 1	Rebuild 26 mile line.	1/1/2012	6/1/2013
NPPD	PETERSBURG - MADISON 115KV CKT 1	Build new 35 mile 115 kV line from Petersburg to Madison	10/1/2011	6/1/2014
OKGE	ARCADIA (ARCADIA2) 345/138/13.8KV TRANSFORMER CKT 1 Accelerated	Add 3rd 345/138KV Auto and convert the 345KV and 138KV to a breaker and a half configuration.	6/1/2011	6/1/2013
OKGE	TUCO - WOODWARD 345 KV CKT 1	Build new 345 kV line from Woodward EHV to Tuco	10/1/2011	6/1/2014
OKGE	VALLIANT - HUGO - SUNNYSIDE 345KV CKT		6/1/2011	6/1/2014
OKGE	VALLIANT - HUGO - SUNNYSIDE 345KV CKT 1		6/1/2011	6/1/2012
SPS	NEWHART INTERCHANGE PROJECT	Add Newhart 230 kv bus tapping Plant X - Potter 230 kv. Build Newhart - Swisher County Interchange 230 kv. Add Newhart 115 kv bus and build new 115 kv line from Castro - Newhart - Kress. Add Newhart 230/115 kv Transformer (copy of Pecos 150 MVA). Buil	6/1/2011	6/1/2015
SPS	ROOSEVELT COUNTY - PLEASANT HILL 230 KV CKT 1	Build a new 230KV line from Roosevelt - Pleasant Hill	6/1/2012	6/1/2013
SUNC	CNTRLPL3 115.00 - SETAB 115KV CKT 2	build a second circuit	10/1/2013	10/1/2014
WERE	BELL - PECK 69KV CKT 1	Tear down / Rebuild 8.23 mile Bell-Peck 69 kV line with 1192 ACSR and replace CT	6/1/2012	6/1/2014
WERE	CITY OF WINFIELD - TIMBER JUNCTION 69KV CKT 1	Tear down / Rebuild 14.63-mile Timber Tap-Winfield 69 kV line, 954 ACSR	6/1/2012	6/1/2012
WERE	CRESWELL - OAK 69KV CKT 1	Replace jumpers and bus, and reset CTs and relaying. Rebuild substations.	7/31/2012	6/1/2013
WERE	GREENLEAF - KNOB HILL 115KV CKT 1 WERE	Rebuild 43.5% Ownership of 20.9 miles	6/1/2012	6/1/2012
WERE	NEOSHO - SUB 94 - COLUMBUS SOUTHEAST 161KV CKT 1 WERE	Tear down and rebuild Neosho-Columbus SE 161 kv line (WERE = 2.4 miles) and replace WERE wave trap.	6/1/2013	6/1/2013
WERE	TIMBER JUNCTION - UDALL 69KV CKT 1	Tear down / Rebuild Udall-Timber Jct 69 kv using 954 kcmil ACSR	6/1/2016	6/1/2016
WFEC	CANTON - TALOGA 69KV CKT 1	UPGRADE CANTON TO TALOGA TO 1113	10/1/2012	6/1/2013
WFEC	ELK CITY - RHWIND4 138.00 138KV CKT 1	Upgrade Elk City to RHWIND4 TO 1113	6/1/2011	6/1/2013
WFEC	GLASS MOUNTAIN - MOORELAND 138KV CKT 1	Terminal Upgrade at Mooreland (CTS)	6/1/2012	6/1/2012
WFEC	TALOGA (TALOGA) 138/69/13.8KV TRANSFORMER CKT 1	Auto XFMR 56 to 112MVA	10/1/2012	6/1/2013

Table 4 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Priority Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.				
Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	52ND & DELAWARE WEST TAP - RIVERSIDE STATION 138KV CKT 1	Install 2% Reactor at Tulsa Power Station. (Priority Project)	6/1/2011	10/1/2011
AEPW	Line – Valliant - NW Texarkana 345 kV	Build 76 miles of 345 kV transmission; 3000 amp capacity or greater, from Valliant substation to NW Texarkana substation. Upgrade the Valliant and NW Texarkana substations with the necessary breakers and terminal equipment.	10/1/2012	10/1/2014
KCPD	Line - Nebraska City - Maryville 345 kV	Build a new 345 kV substation at Maryville with a ring bus	12/1/2010	6/1/2017
KCPD	Line - Sibley - Maryville 345 kV	Build a new 105 mile 345 kV line	12/1/2010	6/1/2017
MKEC	Line - Comanche County - Medicine Lodge 345 kV dbl ckt	Build a new 55 mile double circuit 345 kV line	12/1/2010	1/1/2015
MKEC	Line - Medicine Lodge - Wichita 345 kV dbl ckt MKEC	Build a new 35 mile double circuit 345 kV line	12/1/2010	1/1/2015
MKEC	Line - Spearville - Comanche County 345 kV dbl ckt MKEC	Build a new 27.5 mile double circuit 345 kV line	12/1/2010	1/1/2015
MKEC	Line - Woodward - Comanche County 345 kV dbl ckt MKEC	Build a new 50 mile double circuit 345 kV	12/1/2010	1/1/2015
MKEC	XFR - Medicine Lodge 345/138 kV	Install a 400 MVA 345/138 kV transformer at the new 345 kV Medicine Lodge substation.	12/1/2010	1/1/2015
OKGE	Line - Hitchland - Woodward 345 kV dbl ckt OKGE	Build a new 60.5 mile double circuit 345 kV line	12/1/2010	7/1/2014
OKGE	Line - Woodward - Comanche County 345 kV dbl ckt OKGE	Build a new 50 mile double circuit 345 kV	12/1/2010	1/1/2015
OPPD	Line - Nebraska City - Maryville 345 kV	Build a new 50 mile 345 kV line	12/1/2010	6/1/2017
SPS	Line - Hitchland - Woodward 345 kV dbl ckt SPS	Build a new 60.5 mile double circuit 345 kV line	12/1/2010	7/1/2014
SUNC	Line - Spearville - Comanche County 345 kV dbl ckt SUNC	Build a new 27.5 mile double circuit 345 kV line	12/1/2010	1/1/2015
WERE	Line - Medicine Lodge - Wichita 345 kV dbl ckt WERE	Build a new 35 mile double circuit 345 kV line	12/1/2010	1/1/2015
Expansion Plan Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.				
Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	BONANZA - HUNTINGTON 161KV CKT 1		6/1/2013	6/1/2013
AEPW	CARNEGIE - HOBART JUNCTION 138KV CKT 1	Rebuild 26.15 miles of 397 ACSR with 795 ACSR and replace switches, wavetrap & reset CT @ Hobart Jct.	10/1/2012	6/1/2014
AEPW	CARNEGIE - SOUTHWESTERN STATION 138KV CKT 1	Rebuild 14.37 miles of 397 ACSR with 1272 ACSR, replace sub conductor at Fort Cobb Natural Gas, and replace wave trap and jumpers at Southwestern Station	10/1/2012	6/1/2013
AEPW	Multi - Flint Creek – Centerton 345 kV and Centerton- East Centerton 161 kV	Install 22 miles of new 345 kV, 2-954 ACSR line. And Install 345/161 kV transformer at Centerton	6/1/2011	6/1/2014
SPRM	Multi - Centerton - Osage Creek 345 kV	Install 9 miles of 345 kV line from Shippe Road to East Rogers, install 32 miles of 345 kV line from East Rogers to Osage Creek, and install new 345/161 kV transformer at Osage Creek	6/1/2011	6/1/2016
Reliability Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.				
Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)
AEPW	BROOKS STREET - EDWARDS STREET 69KV CKT 1	Rebuild 0.8 miles with 1272 ACSR	1/1/2015	1/1/2015
AEPW	EASTON REC - PIRKEY 138KV CKT 1	Replace Switch at Easton and Breaker and Wavetrap at Pirkey	6/1/2012	6/1/2012
AEPW	FORT HUMBURG - TRICHEL STREET 138KV CKT 1	Replace Jumpers @ Trichel Street. Rebuild 1.8 miles with 2156 ACSR	6/1/2017	6/1/2017
AEPW	PRYOR JUNCTION (PRY-JCT1) 115/69/13.8KV TRANSFORMER CKT 1	Replace (3) 600 A switches with 1200 A switches replace	6/1/2013	6/1/2013
AEPW	WELSH REC - WILKES 138KV CKT 1	Replace line switches and switch 1L76 @ Wilkes	6/1/2017	6/1/2017
MIDW	HEIZER - MULLERGREEN 115 KV CKT 1 MIDW	Install 115 kV bay at Heizer and update relaying equipment	6/1/2017	6/1/2017
MKEC	HEIZER - MULLERGREEN 115 KV CKT 1 MKEC	Construct approximately one mile of 115-kV transmission line from the Great Bend (Mullergreen) generation station to Heizer Substation with 795 ACSR conductor	6/1/2013	6/1/2013
NPPD	OGALLALA 230/115KV TRANSFORMER CKT 2	Install a second 230/115 KV transformer at Ogallala	6/1/2011	6/1/2014
SPS	CAPROCK REC UPGRADES	Build new Midland - Borden County 345 kV line, operate at 230 kV. Add second 230/138 kV transformers at Midland and Borden County. Add 50 MVAR cap bank at Midland 138 kV and 14.4 MVAR cap bank at Caprock REC-Midkiff 138 kV	6/1/2017	6/1/2017
SPS	CHERRY SUB - NORTHWEST INTERCHANGE 115KV CKT 1	Construct 8.6 miles of 115 kV from Cherry to Northwest	6/1/2017	6/1/2017
SPS	Cunningham to LE-San Andress 115KV CKT 1	Build redundant 115 kV line from Cunningham to LE-San Andress.	6/1/2017	6/1/2017
SPS	DEAF SMITH COUNTY INTERCHANGE (GE M101353) 230/115/13.2KV TRANSFORMER CKT 1	Upgrade 230/115 kV transformer to match transformer #1.	6/1/2012	6/1/2013
SPS	GRASSLAND INTERCHANGE 230/115KV TRANSFORMER CKT 1	Upgrade the Grassland 230/115 kV transformer to 150/165 MVA.	6/1/2017	6/1/2017
SPS	Jones Station Bus#2 - LUBBOCK EAST INTERCHANGE 230KV CKT 1	Replace wavetrap	6/1/2017	6/1/2017
SPS	Jones Station Bus#2 - LUBBOCK SOUTH INTERCHANGE 230KV CKT 2	Replace wavetrap	6/1/2017	6/1/2017
SPS	LEA COUNTY INTERCHANGE - LEA COUNTY REC-LOVINGTON INTERCHANGE 115KV CKT 1	Build 21 miles of 115 kV from the Hobs area.	6/1/2017	6/1/2017
SPS	LE-Lovington Transformer	Add redundant 115/69 kV transformer at LE-Lovington	6/1/2017	6/1/2017
SPS	OSAGE - RANDALL CO 115 KV CKT 1	115 kV line from Randall Co	6/1/2017	6/1/2017
SPS	OXY PERMIAN SUB - SANGER SWITCHING STATION 115KV CKT 1	Reconductor from Sanger switch to West Bender	6/1/2017	6/1/2017
SPS	ROOSEVELT 230/115 KV TRANSFORMER CKT 2	add second 230/115 KV transformer at Roosevelt	6/1/2011	6/1/2013
SPS	SWISHER COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Upgrade the Swisher County 230/115 kV TF.	6/1/2017	6/1/2017
SPS	WOLFFORTH INTERCHANGE - YUMA INTERCHANGE 115KV CKT 1	Replace Wavetraps, CTs and any 397.5 ACSR jumpers ant Wolforth & Yuma to bring line rating up to the bundled 4/0 ACSR ratings of 192 MVA.	6/1/2011	6/1/2013
WERE	87th Street Interconnection	Add a new 345/115/14.4/ three winding transformer at 87th Street	6/1/2012	6/1/2013
WERE	CENTENNIAL - COWSKIN 138KV CKT 1	Upgrade Cowskin-Centennial 138 kV line to 100-degree C by raising structures to get to Rate B=256 MVA	6/1/2012	6/1/2013
WFEC	ALVA - ALVA 69KV CKT 1	Reset CT Ratio	6/1/2017	6/1/2017
WFEC	COLE 69KV CAPICITOR BANK	Install 6 Mvar capacitor at Cole 69 kV bus.	6/1/2017	6/1/2017
WFEC	East Kingfisher Capacitor 69 kV	Install 18 Mvar capacitor at East Kingfisher bus.	6/1/2013	6/1/2013

Table 5 - Third Party Facility Constraints

Transmission Owner	UpgradeName	Solution	Earliest Date Upgrade Required (DUN)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AECI	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 AECI	Indeterminate	6/1/2012	6/1/2012	Indeterminate
AECI	5CDRCRST 161.00 - 5LOCSTGV 161.00 161KV CKT 1 AECI	Indeterminate	6/1/2013	6/1/2013	Indeterminate
AECI	5LOCSTGV 161.00 - MAID 161KV CKT 1 AECI	Indeterminate	6/1/2013	6/1/2013	Indeterminate
AECI	5OLDMARS 161.00 161/138KV TRANSFORMER CKT 1 AECI	Indeterminate	12/1/2012	12/1/2012	Indeterminate
AECI	5PERCHE 161.00 - HUNTSDALE 161KV CKT 1 AECI	Indeterminate	6/1/2013	6/1/2013	Indeterminate
AECI	5WARENTN 161.00 - BIG CREEK 161KV CKT 1 AECI	Indeterminate	6/1/2013	6/1/2013	Indeterminate
AECI	7BLACKBERRY 345.00 - MORGAN 345KV CKT 1	Indeterminate	6/1/2013	6/1/2013	Indeterminate
AECI	CLINTON - HOLDEN 161KV CKT 1	Indeterminate	6/1/2017	6/1/2017	Indeterminate
AECI	CLINTON - MONTROSE 161KV CKT 1 AECI	Indeterminate	6/1/2012	6/1/2012	Indeterminate
AECI	FAIRFAX 138/69KV TRANSFORMER CKT 1	Indeterminate	6/1/2012	6/1/2012	Indeterminate
AECI	HARRISONVILLE 161/69KV TRANSFORMER CKT 1	Indeterminate	6/1/2013	6/1/2013	Indeterminate
AECI	LIBERTY TAP - SALLISAW 161KV CKT 1 AECI	Indeterminate	6/1/2013	6/1/2013	Indeterminate
AECI	LIBERTY TAP - VAN BUREN 161KV CKT 1 AECI	Indeterminate	6/1/2013	6/1/2013	Indeterminate
AECI	LOCUST CREEK 161/69KV TRANSFORMER CKT 1	Indeterminate	6/1/2017	6/1/2017	Indeterminate
AMRN	5OLDMARS 161.00 161/138KV TRANSFORMER CKT 1 AMRN	Indeterminate	12/1/2012	12/1/2012	Indeterminate
AMRN	5WARENTN 161.00 - BIG CREEK 161KV CKT 1 AMRN	Indeterminate	6/1/2013	6/1/2013	Indeterminate
AMRN	7OVERTON 345.00 () 345/161/13.8KV TRANSFORMER CKT 1	Indeterminate	6/1/2012	6/1/2012	Indeterminate
AMRN	LaCygne - Franks 345 KV AMRN	Indeterminate	6/1/2012	6/1/2016	Indeterminate
		New 2nd Stegall 345/230 kV transformer. Need joint coordination with WAPA and BEPC			
BEPC	STEGALL TY 345/230KV TRANSFORMER CKT 2	Indeterminate	1/1/2011	6/1/2015	Indeterminate
CELE	BOGALUSA - RAMSAY 230KV CKT 1 CELE	Indeterminate	10/1/2012	10/1/2012	Indeterminate
CELE	RAPIDES - RODEMACHER 230KV CKT 1	Indeterminate	12/1/2012	12/1/2012	Indeterminate
CWLD	5PERCHE 161.00 - HUNTSDALE 161KV CKT 1 CWLD	Indeterminate	6/1/2013	6/1/2013	Indeterminate
EES	4BAYOUVCV - RICHARD 138KV CKT 1	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	8BYLBT 500.00 - WEBRE 500KV CKT 1	Indeterminate	10/1/2013	10/1/2012	Indeterminate
EES	8BYLBT 500.00 - WILLOW GLEN 500KV CKT 1	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	8BYLBT 500.00 500/230KV TRANSFORMER CKT 1	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	ADAMS CREEK - BOGALUSA 230KV CKT 1	Indeterminate	10/1/2011	10/1/2011	Indeterminate
EES	ADAMS CREEK - BOGALUSA 230KV CKT 2	Indeterminate	10/1/2011	10/1/2011	Indeterminate
EES	AMITE - GILLSBURG 115KV CKT 1	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	APRIL - LAKE FOREST 138KV CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	APRIL - WALDEN 138KV CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	ARKANSAS NUCLEAR ONE - PLEASANT HILL 500KV CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	BERRYVILLE - OSAGE 161KV CKT 1	Indeterminate	6/1/2013	6/1/2013	Indeterminate
EES	BOGALUSA - RAMSAY 230KV CKT 1 EES	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	BOGALUSA 500/230KV TRANSFORMER CKT 1	Indeterminate	10/1/2011	10/1/2011	Indeterminate
EES	BULL SHOALS - MIDWAY (YVEPA) 161KV CKT 1 EES	Indeterminate	6/1/2012	6/1/2012	Indeterminate
EES	COLY - MCKNIGHT 500KV CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	COLY 500/230KV TRANSFORMER CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	DOBBIN - TUBULAR 138KV CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	FRANKLIN - RAY BRASWELL SES 500KV CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	FULTON 115 - PATMOS WEST SS (AECC) 115KV CKT 1 EES	Indeterminate	6/1/2013	6/1/2013	Indeterminate
EES	GILLSBURG - LIBERTY 115KV CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	GRIMES - MT. ZION 138KV CKT 1	Indeterminate	12/1/2010	12/1/2010	Indeterminate
EES	GRIMES - WALDEN 138KV CKT 1	Indeterminate	12/1/2010	12/1/2010	Indeterminate
EES	GRIMES 345/138KV TRANSFORMER CKT 1	Indeterminate	12/1/2010	12/1/2010	Indeterminate
EES	GRIMES 345/138KV TRANSFORMER CKT 2	Indeterminate	12/1/2010	12/1/2010	Indeterminate
EES	HUNTSVILLE - LINE 558 TAP 138KV CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	LAKE CHARLES BULK - NELSON 138KV CKT 1	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	LEACH - NEWTON BULK 138KV CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	LEACH - TOLEDO BEND 138KV CKT 1	Indeterminate	1/1/2011	1/1/2011	Indeterminate
EES	LEWISVILLE AECC - PATMOS WEST SS (AECC) 115KV CKT 1	Indeterminate	6/1/2017	6/1/2017	Indeterminate
EES	LINE 558 TAP - MT. ZION 138KV CKT 1	Indeterminate	12/1/2010	12/1/2010	Indeterminate
EES	MCDAMMS 500/230KV TRANSFORMER CKT 1	Indeterminate	6/1/2011	6/1/2011	Indeterminate
EES	MIDWAY (YVEPA) - MT. HOME 161KV CKT 1	Indeterminate	6/1/2013	6/1/2013	Indeterminate
EES	MINDEN - SAREPTA 115KV CKT 1	Indeterminate	10/1/2012	10/1/2012	Indeterminate
EES	NELSON 500/230KV TRANSFORMER CKT 1	Indeterminate	10/1/2013	10/1/2013	Indeterminate
EES	WATERFORD - WILLOW GLEN 500KV CKT 1	Indeterminate	12/1/2010	12/1/2010	Indeterminate
EES	WATERFORD 500/230KV TRANSFORMER CKT 1	Indeterminate	12/1/2010	12/1/2010	Indeterminate
LPL	LUBBOCK POWER & LIGHT-HOLLY PLANT 230/69KV TRANSFORMER CKT 1	Upgrade trasformer	6/1/2011	6/1/2013	\$3,000,000.00
LPL	LUBBOCK POWER & LIGHT-MILWAUKEE 230/69KV TRANSFORMER CKT 1	Upgrade trasformer	6/1/2017	6/1/2017	\$3,000,000.00
LPL	LUBBOCK POWER & LIGHT-SOUTHEAST 230/69KV TRANSFORMER CKT 1	Upgrade trasformer	6/1/2011	6/1/2013	\$3,000,000.00
LPL	LUBBOCK POWER & LIGHT-WADSWORTH 230/69KV TRANSFORMER CKT 1	Upgrade trasformer	6/1/2012	6/1/2013	\$3,000,000.00
LPL	LUBBOCK SOUTH INTERCHANGE 230/115KV TRANSFORMER CKT 1	Upgrade trasformer	6/1/2017	6/1/2017	\$3,000,000.00
SWPA	5BLEDSOE 161.00 - TRUMAN 161KV CKT 1 SWPA	Replace Terminal Equipment	6/1/2012	6/1/2013	\$500,000.00
		Reconductor 6 miles of 795 ACSR with 1590 ACSR. Replace Switch & Jumpers @ Eureka Springs.	6/1/2012	6/1/2015	\$4,130,000.00
SWPA	BEAVER - EUREKA SPRINGS 161KV CKT 1 SWPA	Rebuild line with 1192 ACSR. Grackle	6/1/2013	6/1/2015	\$7,650,000.00
SWPA	BUFORD 5 161.00 - BULL SHOALS 161KV CKT 1	Rebuild line with 1192 ACSR. Grackle	6/1/2013	6/1/2015	\$5,450,000.00
SWPA	BUFORD 5 161.00 - NORFORK 161KV CKT 1	Rebuild line with 1192 ACSR. Grackle	6/1/2013	6/1/2015	\$200,000.00
SWPA	CARTHAGE - SUB 382 - LARUSSEL 161KV CKT 1 SWPA	Reasq line	6/1/2013	6/1/2015	\$200,000.00
SWPA	CLAY - SPRINGFIELD 161KV CKT 1 SWPA	Rebuild line with 1192 Grackle, replace terminal equipment w/ 1200 amp.	6/1/2012	6/1/2015	\$4,000,000.00
SWPA	DARDANELLE - RUSSELLVILLE SOUTH 161KV CKT 1 SWPA	Replace wave trap, disconnect switches, and breaker. Bus will limit rating to 1560 amps.	6/1/2011	6/1/2011	Indeterminate
SWPA	GORE - MUSKOGEE TAP 161KV CKT 1	Rebuild w/ 1192 ACSR. Upgrade terminal equipment.	6/1/2013	6/1/2015	\$8,000,000.00
SWPA	GORE - SALLISAW 161KV CKT 1 #1	Rebuild w/ 1192 ACSR. Replace wave trap.	6/1/2013	6/1/2015	\$9,000,000.00
SWPA	LIBERTY TAP - SALLISAW 161KV CKT 1 SWPA	Rebuild w/ 1192 ACSR.	6/1/2013	6/1/2015	\$6,500,000.00
SWPA	LIBERTY TAP - VAN BUREN 161KV CKT 1 SWPA	Rebuild w/ 1192 ACSR. Replace wave trap.	6/1/2013	6/1/2015	\$6,000,000.00
SWPA	VAN BUREN - VBI 161KV CKT 1 SWPA	Replace disconnect switches, jumpers, and Cts.	6/1/2017	6/1/2017	\$150,000.00
WAPA	IRV SIMMONS - MIDLAND 115KV CKT 1	Indeterminate	12/1/2013	12/1/2013	Indeterminate
WAPA	OAHE 230/115KV TRANSFORMER CKT 1	Indeterminate	6/1/2013	6/1/2013	Indeterminate