



SPP

*Southwest
Power Pool*

***System Impact Study
SPP-2005-179
For Transmission Service
Requested By:
American Electric Power***

From AEPW to AEPW

***For a Reserved Amount Of
100 MW
From 09/21/05
To 09/22/05***

SPP Transmission Planning

1. EXECUTIVE SUMMARY	4
2. INTRODUCTION	5
3. STUDY METHODOLOGY.....	7
A. DESCRIPTION	7
B. MODEL UPDATES	8
C. TRANSFER ANALYSIS	8
4. STUDY RESULTS	9
5. CONCLUSION.....	13

1. Executive Summary

American Electric Power has requested a system impact study for monthly firm transmission service from AECl to AEPW. The period of the transaction is from 09/21/05 to 09/22/05. The request is for reservation 968719 for the amount of 100 MW.

The 100 MW transactions from AEPW to AEPW has an impact on the following flowgates with no AFC: DANMAGANOFTS, MUSCLAMUSRSS, BLANDFRANKS, STOMORLACNEO, and STOMORMORBRK. To provide the AFC necessary for this transfer, the impact on these flowgates must be relieved.

After studying many scenarios using curtailment of reservations and generation redispatch, there are no feasible scenarios that will relieve all of the flowgate(s) in question.

2. Introduction

American Electric Power has requested a system impact study for transmission service from AECl to AEPW.

There are five constrained flowgates that require relief in order for this reservation to be accepted. The flowgates and the explanations are as follows:

- DANMAGANOFTS: Danville to Magazine Rec 161 kV line for the loss of Arkansas Nuclear One to Fort Smith 500 kV line
- MUSCLAMUSRSS: Muskogee to Clarksville 345 kV line for the loss of Muskogee to Riverside Station 345 kV line.
- BLANDFRANKS: Bland to Franks 345KV line
- STOMORLACNEO: Stockton Dam – Morgan 161KV line for the loss of Lacygne to Neosho 345KV line.
- STOMORMORBRK: Stockton Dam – Morgan 161KV line for the loss of Morgan to Brookline 345KV line.

3. Study Methodology

A. Description

Southwest Power Pool used Managing and Utilizing System Transmission (MUST) to obtain possible unit pairings that would relieve the constraint. MUST calculates impacts on monitored facilities for all units within the Southwest Power Pool Footprint. The SPP ATC Calculator is used to determine response factors for the time period of the reservation.

B. Model Updates

The 2005 Southwest Power Pool model was used for the study. This model was updated to reflect the most current information available.

C. Transfer Analysis

Using the short-term calculator, the limiting constraints for the transfer are identified. The response factor of the transfer on each constraint is also determined.

The product of the transfer amount and the response factor is the impact of a transfer on a limiting flowgate that must be relieved. With multiple flowgates affected by a transfer, relief of the largest impact may also provide relief of smaller impacts.

Using Managing and Utilizing System Transmission (MUST), specific generator pairs are chosen to reflect the units available for redispatch. The quotient of the amount of impact that must be relieved and the generation sensitivity factor calculated by MUST is the amount of redispatch necessary to relieve the impact on the affected flowgate.

4. Study Results

After studying the impacts of request 968719, five flowgates require relief. The flowgates and associated amount of relief is as follows:

Table 1

Flowgates	Sensitivity (%)	Duration	Required Relief (MW)
DANMAGANOFTS	5.7	September 21	6
MUSCLAMUSRSS	10.9	September 21	11
BLANDFRANKS	3.8	September 21	4
STOMORLACNEO	5.2	September 21	6
STOMORMORBRK	4.9	September 21	5

Table 2 displays a list of generator pairs that are possible relief options for the flowgates in question.

Table 2

Source	Sink	DANMAGANOFTS Sensitivity (%)	MUSCLAMUSRSS Sensitivity (%)
SWS (AEPW)	NES (AEPW)	-	-
NES (AEPW)	SWS (AEPW)	-	14.4
TPS (AEPW)	SWS (AEPW)	-	16.9
SWS (AEPW)	Wilkes (AEPW)	4.3	7
RSS (AEPW)	Welsh (AEPW)	5.1	24.1
NES (AEPW)	Welsh (AEPW)	4.6	21.6
NES (AEPW)	Wilkes (AEPW)	4.9	21.4
RSS (AEPW)	Wilkes (AEPW)	5.4	24

Table 3 displays the amount of redispatch capacity necessary for each generator pair.

Table 3

Source	Sink	DANMAGANOFTS Sensitivity (MW)	MUSCLAMUSRSS Sensitivity (MW)
SWS (AEPW)	NES (AEPW)	-	-
NES (AEPW)	SWS (AEPW)	-	76
TPS (AEPW)	SWS (AEPW)	-	65
SWS (AEPW)	Wilkes (AEPW)	139	157
RSS (AEPW)	Welsh (AEPW)	117	45
NES (AEPW)	Welsh (AEPW)	130	50
NES (AEPW)	Wilkes (AEPW)	122	51
RSS (AEPW)	Wilkes (AEPW)	111	45

5. Conclusion

Reservation curtailment and generation redispatch options were studied in order to relieve the necessary constraint on DANMAGANOFTS and MUSCLAMUSRSS. The results of this study shows that the constraints on these flowgates in question could be relieved by executing one or more of the options described in the Study Results section of this document. However, no dispatch option was available to relieve constrained flowgates BLANDFRANKS, STOMORLACNEO, and STOMORMORBRK. Due to these three flowgates being constrained, the reservation will be refused.